PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:

Matador Production Company

LEASE NO.:

NMNM-135247

WELL NAME & NO.:

Nina Cortell Fed Com 134H

SURFACE HOLE FOOTAGE:

0150' FSL & 1476' FEL 0240' FNL & 0991' FEL

BOTTOM HOLE FOOTAGE LOCATION:

HOEBS OCD JUN 202018 ED Section 03, T. 22 S., R 32 E., NMPM

COUNTY:

County, New Mexico

Operator to submit NMOCD Gas Capture form.

Operator to submit sundry to add "COM" to the name.

Communitization Agreement

The operator will submit a Communitization Agreement to the Carlsbad Field Office, 620 E Greene St. Carlsbad, New Mexico 88220, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.

- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

DRILLING OPERATIONS REQUIREMENTS Α.

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☐ Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 3933612

1. Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

- 2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. If the drilling rig is removed without approval an Incident of Non-Compliance will be written and will be a "Major" violation.
- 3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works is located, this does not include the dog house or stairway area.
- 4. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

B. CASING

Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) for Potash Areas:

After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log.

Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

Secretary's Potash Possibility of water flows in the Salado and Castile. Possibility of lost circulation in the Rustler, Red Beds, and Delaware.

- 1. The 13-3/8 inch surface casing shall be set at approximately 1200 feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface. If salt is encountered, set casing at least 25 feet above the salt.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Intermediate casing shall be kept fluid filled while running into hole to meet BLM minimum collapse requirements.

	cement slurry due to potash.					
cement (WOC) time for a primary cement job is to include the lea						
	☐ Cement to surface. If cement does not circulate see B.1.a, c-d above. Wait on					
_	:					
2. The minimum required fill of cement behind the 9-5/8 inch intermediate casing						

Formation below the 9-5/8" shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe (not the mud weight required to prevent dissolving the salt formation) and the mud weight for the bottom of the hole. Report results to BLM office.

Centralizers required on horizontal leg, must be type for horizontal service and a minimum of one every other joint.

3.	The minimum	required fill	of cement	behind the	5-1/2 inch	production	casing is:
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- Cement should tie-back at least 500 feet into previous casing string. Operator shall provide method of verification.
- 4. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

- 1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API 53.
- 2. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor. If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).
- 3. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be psi.
- 4. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the 9-5/8 intermediate casing shoe shall be psi. 5M system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

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If mutlibowl option is utilized:

- 5. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be psi.
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Operator shall perform the intermediate casing integrity test to 70% of the casing burst. This will test the multi-bowl seals.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

5M system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

- 6. The appropriate BLM office shall be notified a minimum of hours in advance for a representative to witness the tests.
 - a. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time.
 - b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer**.
 - c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
 - d. The results of the test shall be reported to the appropriate BLM office.
 - e. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

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f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

D. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

E. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

JAM 060518

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PECOS DISTRICT SURFACE USE CONDITIONS OF APPROVAL

OPERATOR'S NAME:
LEASE NO.:
WELL NAME & NO.:
SURFACE HOLE FOOTAGE:
BOTTOM HOLE FOOTAGE
LOCATION:
COUNTY:
Matador Production Company
NMNM135247
Nina Cortell Fed 134H
150'/S & 1476'/E
240'/N & 991'/E
Section 3, T.22 S., R.32 E., NMPM
Lea County, New Mexico

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Ground-level Abandoned Well Marker
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Production (Post Drilling)
Well Structures & Facilities
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Final Abandonment & Reclamation

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

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V. SPECIAL REQUIREMENT(S)

Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.

This authorization is subject to your Certificate of Participation and/or Certificate of Inclusion under the New Mexico Candidate Conservation Agreement. Because it involves surface disturbing activities covered under your Certificate, your Habitat Conservation Fund Account with the Center of Excellence for Hazardous Materials Management (CEHMM) will be debited according to Exhibit B Part 2 of the Certificate of Participation.

Watershed/Water Quality:

The entire perimeter of the well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad.

- The compacted berm shall be constructed at a minimum of 12 inches high with impermeable mineral material (e.g. caliche).
- No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad.
- The topsoil stockpile shall be located outside the bermed well pad.
- Topsoil, either from the well pad or surrounding area, shall not be used to construct the berm.
- No storm drains, tubing or openings shall be placed in the berm.
- If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.
- The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed.

• Any access road entering the well pad shall be constructed so that the integrity of the berm height surrounding the well pad is not compromised. (Any access road crossing the berm cannot be lower than the berm height.)

Tank Battery:

Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank or 24 hour production. Automatic shut off, check valves, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

Construction of the new access road through the existing fence which separates the proposed Nina Cortell Fed Com Slot 1 and Slot 2 well pads on New Mexico State Trust lands from the proposed Nina Cortell Fed Com Slot 3 and Slot 4 well pads on Federal lands (Exhibits 24 and 25) would require that a new fence and a cattle guard be installed.

Following proper procedures for crossing fence lines including bracing and tying off on both sides of the passageway with H-braces prior to cutting the fence, would mitigate the impacts to the fence. The operator would notify the private surface landowner and grazing allotment holders prior to crossing any fences.

Any damage to fences, cattle guards, and pipelines or structures that provide water to livestock during construction, throughout the life of the project, and caused by its operation, must be immediately corrected by the Applicant. The Applicant must notify the grazing allottee or the private surface landowner and the BLM-CFO (575-234-5972) if any damage occurs to pipelines or structures that provide water to livestock.

Prior to construction of the Nina Cortell Slot 3 and Slot 4 well pads, a straw wattle and earthen berm would be placed along the southern edges of the well pads (Exhibits 12 and 22 – Slot 3 well pad, Exhibits 15 and 23 – Slot 4 well pad) to avoid impacts to the un-named drainage feature located approximately 400-feet south of the two well pads. These measures would also be maintained during interim reclamation earthwork.

Production facilities on the four well pads would be bermed to prevent oil, salt, and other chemical contaminants from leaving the pads. Topsoil shall not be used to construct the berms. No water flow from the uphill side(s) of the pads shall be allowed to enter the well pads. The berms around the production facilities shall be maintained through the life of the wells and after interim reclamation has been completed.

Any water erosion that may occur due to the construction of the well pads or during the life of the wells and associated infrastructure would be corrected within two weeks and proper measures would be taken to prevent future erosion.

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Any water erosion that may occur due to the construction of the well pads or during the life of the wells and associated infrastructure would be corrected within two weeks and proper measures would be taken to prevent future erosion.

All spills or leaks shall be reported to the BLM immediately for their immediate and proper treatment. The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, cave passages, or voids are penetrated during construction and no further construction will be done until clearance has been issued by the Authorized Officer. Special restoration stipulations or realignment may be required.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. EXCLOSURE FENCING (CELLARS & PITS)

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Exclosure Fencing

The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

G. ON LEASE ACCESS ROADS

Road Width

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching

Ditching shall be required on both sides of the road.

Turnouts

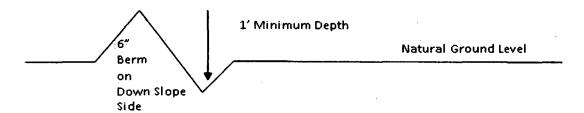
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

400 foot road with 4% road slope:
$$\frac{400'}{4\%}$$
 + 100' = 200' lead-off ditch interval

Cattle guards

An appropriately sized cattle guard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattle guards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations.

Fence Requirement

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Construction Steps

- 1. Salvage topsoil
- 2. Construct road
- 3. Redistribute topsoil
- 4. Revegetate slopes

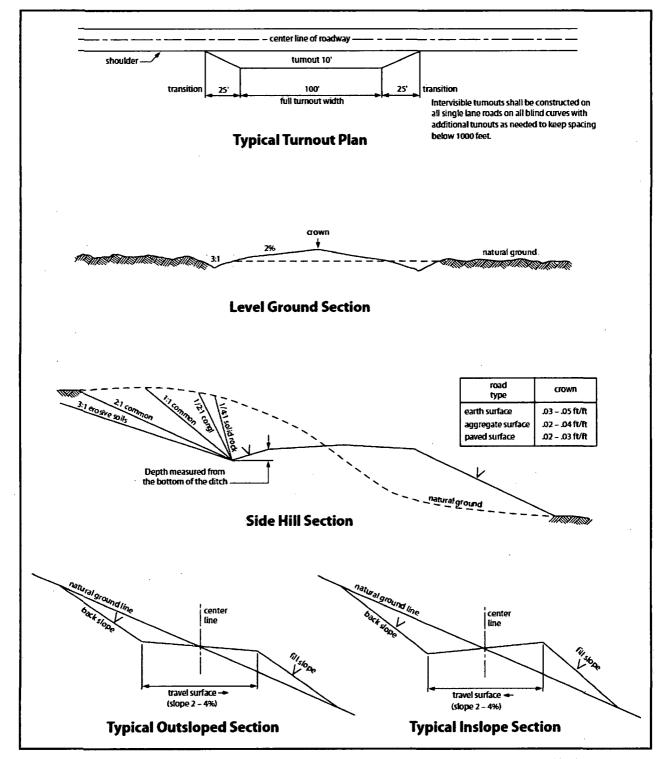


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

VII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Exclosure Netting (Open-top Tanks)

Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

Chemical and Fuel Secondary Containment and Exclosure Screening

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

Open-Vent Exhaust Stack Exclosures

The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

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Containment Structures

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

Painting Requirement

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

VRM Facility Requirement

Low-profile tanks not greater than eight-feet-high shall be used.

VIII. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

IX. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well.

Seed Mixture 2, for Sandy Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be <u>no</u> primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law (s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	l <u>b/acre</u>
Sand dropseed (Sporobolus cryptandrus)	1.0
Sand love grass (Eragrostis trichodes)	1.0
Plains bristlegrass (Setaria macrostachya)	2.0

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed

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PECOS DISTRICT SURFACE USE CONDITIONS OF APPROVAL

OPERATOR'S NAME:
LEASE NO.:
WELL NAME & NO.:
SURFACE HOLE FOOTAGE:
BOTTOM HOLE FOOTAGE
LOCATION:
COUNTY:
Matador Production Company
NMNM135247
Nina Cortell Fed 134H
150'/S & 1476'/E
240'/N & 991'/E
Section 3, T.22 S., R.32 E., NMPM
Lea County, New Mexico

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Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

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Noxious Weeds
Special Requirements
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I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

<u>Ground-level Abandoned Well Marker to avoid raptor perching</u>: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.

This authorization is subject to your Certificate of Participation and/or Certificate of Inclusion under the New Mexico Candidate Conservation Agreement. Because it involves surface disturbing activities covered under your Certificate, your Habitat Conservation Fund Account with the Center of Excellence for Hazardous Materials Management (CEHMM) will be debited according to Exhibit B Part 2 of the Certificate of Participation.

Watershed/Water Quality:

The entire perimeter of the well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad.

- The compacted berm shall be constructed at a minimum of 12 inches high with impermeable mineral material (e.g. caliche).
- No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad.
- The topsoil stockpile shall be located outside the bermed well pad.
- Topsoil, either from the well pad or surrounding area, shall not be used to construct the berm.
- No storm drains, tubing or openings shall be placed in the berm.
- If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.
- The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed.

• Any access road entering the well pad shall be constructed so that the integrity of the berm height surrounding the well pad is not compromised. (Any access road crossing the berm cannot be lower than the berm height.)

Tank Battery:

Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank or 24 hour production. Automatic shut off, check valves, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

Construction of the new access road through the existing fence which separates the proposed Nina Cortell Fed Com Slot 1 and Slot 2 well pads on New Mexico State Trust lands from the proposed Nina Cortell Fed Com Slot 3 and Slot 4 well pads on Federal lands (Exhibits 24 and 25) would require that a new fence and a cattle guard be installed.

Following proper procedures for crossing fence lines including bracing and tying off on both sides of the passageway with H-braces prior to cutting the fence, would mitigate the impacts to the fence. The operator would notify the private surface landowner and grazing allotment holders prior to crossing any fences.

Any damage to fences, cattle guards, and pipelines or structures that provide water to livestock during construction, throughout the life of the project, and caused by its operation, must be immediately corrected by the Applicant. The Applicant must notify the grazing allottee or the private surface landowner and the BLM-CFO (575-234-5972) if any damage occurs to pipelines or structures that provide water to livestock.

Prior to construction of the Nina Cortell Slot 3 and Slot 4 well pads, a straw wattle and earthen berm would be placed along the southern edges of the well pads (Exhibits 12 and 22 – Slot 3 well pad, Exhibits 15 and 23 – Slot 4 well pad) to avoid impacts to the un-named drainage feature located approximately 400-feet south of the two well pads. These measures would also be maintained during interim reclamation earthwork.

Production facilities on the four well pads would be bermed to prevent oil, salt, and other chemical contaminants from leaving the pads. Topsoil shall not be used to construct the berms. No water flow from the uphill side(s) of the pads shall be allowed to enter the well pads. The berms around the production facilities shall be maintained through the life of the wells and after interim reclamation has been completed.

Any water erosion that may occur due to the construction of the well pads or during the life of the wells and associated infrastructure would be corrected within two weeks and proper measures would be taken to prevent future erosion.

Prior to construction of the Nina Cortell Slot 3 and Slot 4 well pads, a straw wattle and earthen berm would be placed along the southern edges of the well pads (Exhibits 12 and 22 – Slot 3 well pad, Exhibits 15 and 23 – Slot 4 well pad) to avoid impacts to the un-named drainage feature located approximately 400-feet south of the two well pads. These measures would also be maintained during interim reclamation earthwork.

Production facilities on the four well pads would be bermed to prevent oil, salt, and other chemical contaminants from leaving the pads. Topsoil shall not be used to construct the berms. No water flow from the uphill side(s) of the pads shall be allowed to enter the well pads. The berms around the production facilities shall be maintained through the life of the wells and after interim reclamation has been completed.

Any water erosion that may occur due to the construction of the well pads or during the life of the wells and associated infrastructure would be corrected within two weeks and proper measures would be taken to prevent future erosion.

All spills or leaks shall be reported to the BLM immediately for their immediate and proper treatment. The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, cave passages, or voids are penetrated during construction and no further construction will be done until clearance has been issued by the Authorized Officer. Special restoration stipulations or realignment may be required.

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VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. EXCLOSURE FENCING (CELLARS & PITS)

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Exclosure Fencing

The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

G. ON LEASE ACCESS ROADS

Road Width

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching

Ditching shall be required on both sides of the road.

Turnouts

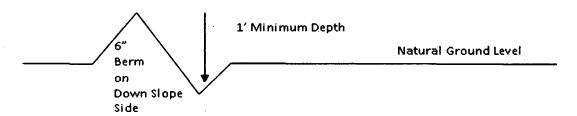
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

400 foot road with 4% road slope:
$$\frac{400'}{4\%}$$
 + 100' = 200' lead-off ditch interval

Cattle guards

An appropriately sized cattle guard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattle guards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations.

Fence Requirement

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Construction Steps

- 1. Salvage topsoil
- 3. Redistribute topsoil
- 2. Construct road
- 4. Revegetate slopes

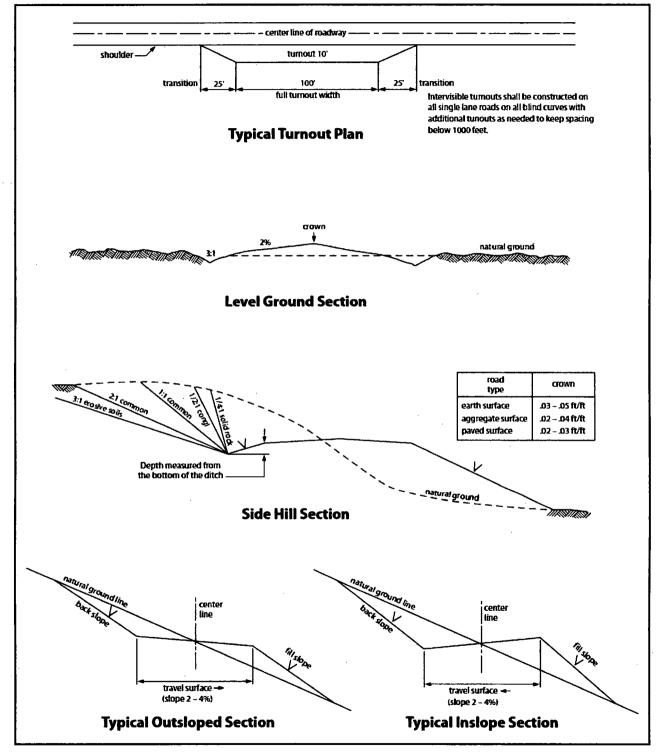


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

VII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Exclosure Netting (Open-top Tanks)

Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

Chemical and Fuel Secondary Containment and Exclosure Screening

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

Open-Vent Exhaust Stack Exclosures

The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

Containment Structures

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

Painting Requirement

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

VRM Facility Requirement

Low-profile tanks not greater than eight-feet-high shall be used.

VIII. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

IX. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

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Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well.

Seed Mixture 2, for Sandy Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be <u>no</u> primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law (s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	l <u>b/acre</u>
Sand dropseed (Sporobolus cryptandrus)	1.0
Sand love grass (Eragrostis trichodes)	1.0
Plains bristlegrass (Setaria macrostachya)	2.0

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed

Casing Design Criteria and Load Case Assumptions

Surface Casing

Collapse: DF_C=1.125

- Full Internal Evacuation: Collapse force equal to the mud gradient in which the casing will be run (0.43 psi/ft). The effects of axial load on collapse will be considered.
- Cementing: Collapse force equal to the gradient of planned cement slurries to planned depths and an internal force equal to mud gradient of displacement fluid (0.52 psi/ft).

Burst: DF_b=1.125

• Pressure Test: Casing test per Onshore Oil and Gas Order No. 2 with an external force equal to the mud gradient in which the casing will be run (0.43 psi/ft), which is a more conservative backup force than pore pressure.

Tensile: DF_t=1.8

 Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string utilizing the effects of buoyancy (8.3 ppg).

Intermediate #1 Casing

Collapse: DF_C=1.125

- Full Internal Evacuation: Collapse force equal to the mud gradient in which the casing will be run (0.52 psi/ft). The effects of axial load on collapse will be considered.
- Cementing: Collapse force equal to the gradient of planned cement slurries to planned depths and an internal force equal to mud gradient of displacement fluid (0.43 psi/ft).

Burst: DF_b=1.125

- Pressure Test: Casing test per Onshore Oil and Gas Order No. 2 with an external force equal to the mud
 gradient in which the casing will be run (0.52 psi/ft), which is a more conservative backup force than pore
 pressure.
- Gas Kick Profile: Internal burst force at the shoe will be Fracture Pressure at that depth. Surface burst pressure will be fracture gradient at setting depth less a gas gradient to equivalent height of 50 bbl kick with Drill Pipe inside casing and mud gradient with which the next hole section will be run above that (0.47 psi/ft). External force will be equal to the mud gradient in which the casing will be run (0.52 psi/ft), which is a more conservative backup force than pore pressure.
- Fracture at Shoe with 1/3 BHP at Surface: Internal burst force at the shoe will be Fracture Pressure at setting depth. Internal burst force at surface will be 1/3 of pore pressure at setting depth. External force will be equal to the mud gradient in which the casing will be run (0.52 psi/ft) which is a more conservative backup force than pore pressure.

Tensile: DF_t=1.8

• Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string utilizing the effects of buoyancy (10.0 ppg).

Production Casing

Collapse: DF_c=1.125

- Full Internal Evacuation: Collapse force equal to the mud gradient in which the casing will be run (0.47 psi/ft). The effects of axial load on collapse will be considered.
- Cementing: Collapse force equal to the gradient of planned cement slurries to planned depths and mud
 gradient in which the casing will be run above that (0.47 psi/ft) and an internal force equal to mud gradient
 of displacement fluid (0.43 psi/ft).

Burst: DF_b=1.125

- Pressure Test: 8000 psi casing test with an external force equal to the mud gradient in which the casing will be run (0.47 psi/ft), which is a more conservative backup force than pore pressure.
- Injection Down Casing: 9500 psi surface injection pressure plus an internal pressure gradient of 0.65 psi/ft
 with an external force equal to the mud gradient in which the casing will be run (0.47 psi/ft), which is a
 more conservative backup force than pore pressure.

Tensile: DF_t=1.8

 Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string utilizing the effects of buoyancy (9.0 ppg).

Casing Design Criteria and Load Case Assumptions

Surface Casing

Collapse: DF_C=1.125

- Full Internal Evacuation: Collapse force equal to the mud gradient in which the casing will be run (0.43 psi/ft). The effects of axial load on collapse will be considered.
- Cementing: Collapse force equal to the gradient of planned cement slurries to planned depths and an internal force equal to mud gradient of displacement fluid (0.52 psi/ft).

Burst: DF_b=1.125

Pressure Test: Casing test per Onshore Oil and Gas Order No. 2 with an external force equal to the mud
gradient in which the casing will be run (0.43 psi/ft), which is a more conservative backup force than pore
pressure.

Tensile: DF_t=1.8

 Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string utilizing the effects of buoyancy (8.3 ppg).

Intermediate #1 Casing

Collapse: DF_c=1.125

- Full Internal Evacuation: Collapse force equal to the mud gradient in which the casing will be run (0.52 psi/ft). The effects of axial load on collapse will be considered.
- Cementing: Collapse force equal to the gradient of planned cement slurries to planned depths and an internal force equal to mud gradient of displacement fluid (0.43 psi/ft).

Burst: DF_b=1.125

- Pressure Test: Casing test per Onshore Oil and Gas Order No. 2 with an external force equal to the mud
 gradient in which the casing will be run (0.52 psi/ft), which is a more conservative backup force than pore
 pressure.
- Gas Kick Profile: Internal burst force at the shoe will be Fracture Pressure at that depth. Surface burst
 pressure will be fracture gradient at setting depth less a gas gradient to equivalent height of 50 bbl kick
 with Drill Pipe inside casing and mud gradient with which the next hole section will be run above that
 (0.47 psi/ft). External force will be equal to the mud gradient in which the casing will be run (0.52 psi/ft),
 which is a more conservative backup force than pore pressure.
- Fracture at Shoe with 1/3 BHP at Surface: Internal burst force at the shoe will be Fracture Pressure at
 setting depth. Internal burst force at surface will be 1/3 of pore pressure at setting depth. External force
 will be equal to the mud gradient in which the casing will be run (0.52 psi/ft) which is a more conservative
 backup force than pore pressure.

Tensile: DF_t=1.8

• Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string utilizing the effects of buoyancy (10.0 ppg).

Production Casing

Collapse: DF_c=1.125

- Full Internal Evacuation: Collapse force equal to the mud gradient in which the casing will be run (0.47 psi/ft). The effects of axial load on collapse will be considered.
- Cementing: Collapse force equal to the gradient of planned cement slurries to planned depths and mud
 gradient in which the casing will be run above that (0.47 psi/ft) and an internal force equal to mud gradient
 of displacement fluid (0.43 psi/ft).

Burst: DF_b=1.125

- Pressure Test: 8000 psi casing test with an external force equal to the mud gradient in which the casing will be run (0.47 psi/ft), which is a more conservative backup force than pore pressure.
- Injection Down Casing: 9500 psi surface injection pressure plus an internal pressure gradient of 0.65 psi/ft with an external force equal to the mud gradient in which the casing will be run (0.47 psi/ft), which is a more conservative backup force than pore pressure.

Tensile: DF_t=1.8

• Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string utilizing the effects of buoyancy (9.0 ppg).

Casing Design Criteria and Load Case Assumptions

Surface Casing

Collapse: DF_c=1.125

- Full Internal Evacuation: Collapse force equal to the mud gradient in which the casing will be run (0.43 psi/ft). The effects of axial load on collapse will be considered.
- Cementing: Collapse force equal to the gradient of planned cement slurries to planned depths and an internal force equal to mud gradient of displacement fluid (0.52 psi/ft).

Burst: DF_b=1.125

Pressure Test: Casing test per Onshore Oil and Gas Order No. 2 with an external force equal to the mud
gradient in which the casing will be run (0.43 psi/ft), which is a more conservative backup force than pore
pressure.

Tensile: DF_t=1.8

 Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string utilizing the effects of buoyancy (8.3 ppg).

Intermediate #1 Casing

Collapse: DF_C=1.125

- Full Internal Evacuation: Collapse force equal to the mud gradient in which the casing will be run (0.52 psi/ft). The effects of axial load on collapse will be considered.
- Cementing: Collapse force equal to the gradient of planned cement slurries to planned depths and an internal force equal to mud gradient of displacement fluid (0.43 psi/ft).

Burst: DF_b=1.125

- Pressure Test: Casing test per Onshore Oil and Gas Order No. 2 with an external force equal to the mud
 gradient in which the casing will be run (0.52 psi/ft), which is a more conservative backup force than pore
 pressure.
- Gas Kick Profile: Internal burst force at the shoe will be Fracture Pressure at that depth. Surface burst
 pressure will be fracture gradient at setting depth less a gas gradient to equivalent height of 50 bbl kick
 with Drill Pipe inside casing and mud gradient with which the next hole section will be run above that
 (0.47 psi/ft). External force will be equal to the mud gradient in which the casing will be run (0.52 psi/ft),
 which is a more conservative backup force than pore pressure.
- Fracture at Shoe with 1/3 BHP at Surface: Internal burst force at the shoe will be Fracture Pressure at setting depth. Internal burst force at surface will be 1/3 of pore pressure at setting depth. External force will be equal to the mud gradient in which the casing will be run (0.52 psi/ft) which is a more conservative backup force than pore pressure.

Tensile: DF_t=1.8

 Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string utilizing the effects of buoyancy (10.0 ppg).

Production Casing

Collapse: DF_c=1.125

- Full Internal Evacuation: Collapse force equal to the mud gradient in which the casing will be run (0.47 psi/ft). The effects of axial load on collapse will be considered.
- Cementing: Collapse force equal to the gradient of planned cement slurries to planned depths and mud gradient in which the casing will be run above that (0.47 psi/ft) and an internal force equal to mud gradient of displacement fluid (0.43 psi/ft).

Burst: DF_b=1.125

- Pressure Test: 8000 psi casing test with an external force equal to the mud gradient in which the casing
 will be run (0.47 psi/ft), which is a more conservative backup force than pore pressure.
- Injection Down Casing: 9500 psi surface injection pressure plus an internal pressure gradient of 0.65 psi/ft with an external force equal to the mud gradient in which the casing will be run (0.47 psi/ft), which is a more conservative backup force than pore pressure.

Tensile: DF_t=1.8

• Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string utilizing the effects of buoyancy (9.0 ppg).



Hydrogen Sulfide Drilling

Operations Plan

1 H2S safety instructions to the following:

- Characteristics of H2S
- Physical effects and hazards
- Principal and operation of H2S detectors, warning system, and briefing areas
- Evacuation procedures, routes, and first aid
- Proper use of safety equipment & life support systems
- Essential personnel meeting medical evaluation criteria will receive additional training on the proper use of 30-minute pressure demand air packs

2 H2S Detection and Alarm Systems:

- H2S sensor/detectors will be located on the drilling rig floor, in the base of the sub structure / cellar area, on the mud pits in the shale shaker area. Additional H2S detectors may be placed as deemed necessary
- An audio alarm system will be installed on the derrick floor and in the doghouse.

3 Windsocks and / Wind Streamers:

- Windsocks at mud pit area will be high enough to be visible.
- Windsock on the rig floor and / top of doghouse will be high enough to be visible.

4 Condition Flags and Signs:

- Warning sign on access road to location
- Flags to be displayed on sign at entrance to location.
 - o Green Flag Normal Safe Operation Condition
 - o Yellow Flag Potential Pressure and Danger
 - o Red Flag Danger (H2S present in dangerous concentrations) Only H2S trained personnel admitted on location

5 Well Control Equipment:

See attachments

6 Communication:

- While working under masks, chalkboards will be used for communications.
- Hand signals will be used where chalkboard is inappropriate.
- Two-way radio will be used to communicate off location in case of emergency help is required. In most cases cellular telephones will be available at drilling foreman's trailer or living quarters.



7 Drilling Stem Testing:

• No DSTs or cores are planned at this time.

8 Drilling contractor supervisor will be required to be familiar with the effects H2S has on tubulars good and other mechanical equipment.

9 If H2S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas separator will be brought into service along with H2S scavengers if necessary.

11 Emergency Contacts

• See following page

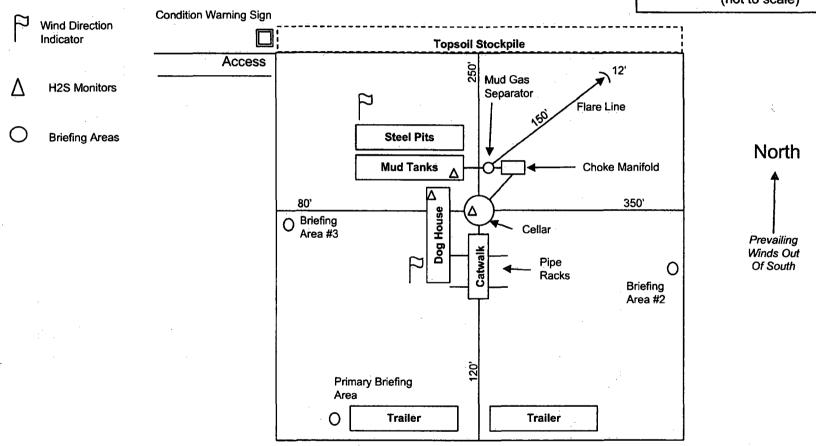
H2S Contingency Plan Emergency Contacts Nina Cortell wells

Matador Production Company Sec. 3, T22S, R32E Lea County, NM

Matador Production Company	(972)-371-5200		
Key Personnel			
Name	Title	Office	Mobile
Billy Goodwin	Vice President Drilling	972-371-5210	817-522-2928
Gary Martin	Drilling Superintendent		601-669-1774
Dee Smith	Drilling Superintendent	972-371-5447	972-822-1010
Adam Lange	Drilling Engineer	972-371-5427	626-318-5808
Lea County] .
Ambulance		911	
Nor Lea General Hospital (Hobbs)		575-397-0560	:
State Police (Hobbs)		575-392-5580	
City Police (Hobbs)		575-397-9625	
Sheriff's Office (Lovington)		575-396-3611	
Fire Marshall (Lovington)		575-391-2983	
Volunteer Fire Dept. (Eunice)		575-394-3258	
Emergency Management (Lovingto	n)	575-391-2983	
New Mexico Oil Conservation Divisi	on (Hobbs)	575-393-6161	575-390-3186
BLM (Hobbs)		575-393-3612	
Hobbs Animal Clinic		575-392-5563	
Dal Paso Animal Hospital (Hobbs)		575-397-2286	
Mountain States Equine (Hobbs)		575-392-7488	
Carlsbad			
BLM		575-234-5972	." .
Santa Fe			
New Mexico Emergency Response (Commission (Santa Fe)	505-476-9600	
New Mexico Emergency Response (Commission (Santa Fe) 24 hrs	505-827-9126	
New Mexico State Emergency Oper	ations Center	505-476-9635	•
<u>National</u>			
National Emergency Response Cent	er (Washington, D.C.)	800-424-8802	
Medical			
Flight for Life- 4000 24th St.; Lubbo	ck, TX	806-743-9911	
Aerocare- R3, Box 49F; Lubbock, TX		806-747-8923	
Med Flight Air Amb- 2301 Yale Blvd	SE, D3; Albuquerque, NM	505-842-4433	
SB Air Med Service- 2505 Clark Carr	Loop SE; Albuquerque, NM	505-842-4949	
<u>Other</u>	•		
Boots & Coots IWC		800-256-9688	or 281-931-8884
Cudd Pressure Control		432-699-0139	or 432-563-3356
Halliburton		575-746-2757	
B.J. Services		575-746-3569	• •
NM Dept. of Transportation (Roswe	H)	575-637-7200	

H2S Rig Diagram

Nina Cortell Fed Com 134H SHL 150' FSL & 1416' FEL 3-22S-32E Lea County, NM (not to scale)







Vertical Section at 359.46° (500 usft/in)
0 500 1000 1500 2000 2500

Start Build 1.00

Start 853.09 hold at 1950.00 MD

Start 2258.77 hold at 2853.09 MD

Start DLS 1.00 TFO 0.01

Start 3758.88 hold at 5312.33 MD

Start Drop -1.50

10000 0 500 1000 1500 2000 2500

Start-1870.00 hold at 9538.19 MD

13-3/8

.9 5/8"

1000

1500

2000

2500

3000

5500

9000

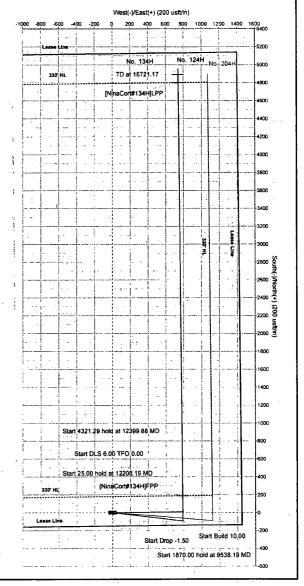
ලි 4500

Matador Resources Lea County, NM Nina Cortell Fed Com No. 134H Prelim Plan A



US State Plane 1927 (Exact solution) NAD 1927 (NADCON CONUS) Clarke 1885 New Mexico East 3001 Mean Sea Level

0.00	+E/-W 0.00			Easting 708341.00	Letittude 32.413793*N		Longitude 103.658211°W	Slot
			SEC	CTION DETAILS	S- Lateral	•		
Sec	MD	Inc	Azi	TVD .	+N/-S	+E/-W		VSect
1 2 15	0.00	0.00	0.00	0.00 1500.00	0.00 0.00	0.00		0.00
3 19	50.00	4.50	96.73	1949.54	2.07	17.54	1.00	-2.24
4 28	03.09	4.50	96.73	2800.00	-9.91	84.01	0.00	-10.71
	53.09	5.00	95.73	2849.83	-10.40	B8.12	1.00	-11.23
6 51	11.86	5.00	96.73	5100.00	-33.47	283.63	0.00	-36.14
7 53	12.33	7.00	95.73	5299.36	-35.93	304.45	1.00	-38.79
	71.21	7,00	96.73	9030.18	-89.66	759.69	0.00	-96.81
	38.19	0.00	0.00	9496.00	-93.00	788.00	1.50	-100.42
	08.19	0.00	0.00	11366.00	-93.00	788.00	0.00	-100.42
	08.19 33.19	80.00 80.00	359.46 359.46	11930.25 11934.59	380.44 405.08	783.54 783.31	· 10.00	373 04 397.68
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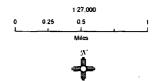
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Matador Production Company

Nina Cortell Fed Com #134H H₂S Contingency Plan: 2 Mile Radius Map

Section 3, Township 22S, Range 32E Lea County, New Mexico

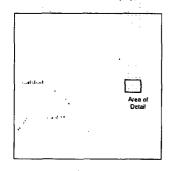


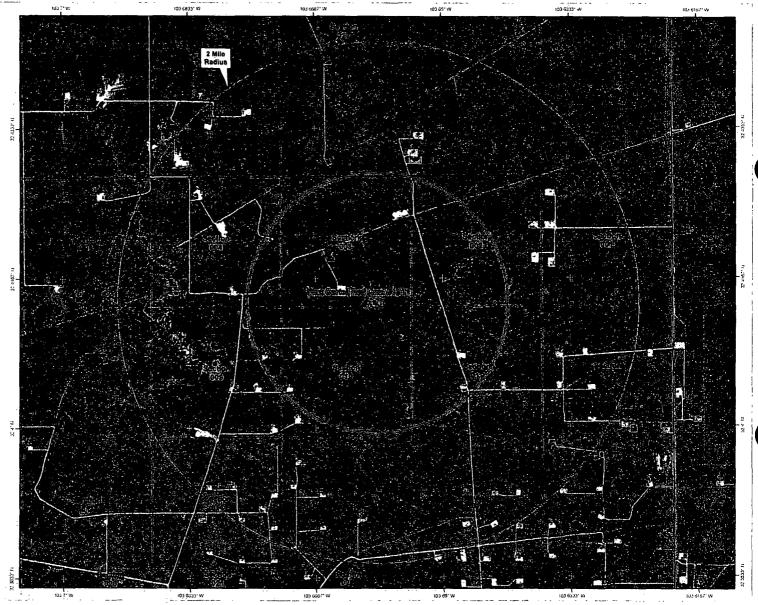


NAD 1983 New Mexico State Plane East FIPS 3001 Feet

PERMITS MEST

Prepared by Permits West, Inc., November 15, 2017 for Matador Production Company







Survey Report



Company:

Matador Resources

Project:

Lea County, NM Nina Cortell Fed Com

Site: Well:

No. 134H

Wellbore: Design:

Prelim Plan A

Local Co-ordinate Reference:

Well No. 134H

TVD Reference:

Well @ 3819.00usft

MD Reference:

Database:

Well @ 3819.00usft

North Reference:

Survey Calculation Method:

Minimum Curvature

WellPlanner1

Project

Lea County, NM

Map System:

US State Plane 1927 (Exact solution)

Geo Datum:

NAD 1927 (NADCON CONUS)

Map Zone:

New Mexico East 3001

System Datum:

Mean Sea Level

Site

Nina Cortell Fed Com

Site Position: From:

Map

Northing: Easting:

514,876.00 usft

Latitude:

Longitude:

32.413755°N

Position Uncertainty:

0.00 usft

Slot Radius:

705,087.00 usft 13-3/16 "

103.668756°W

Grid Convergence:

0.36 °

Well

No. 134H

Well Position

+N/-S +E/-W 0.00 usft

0.00 usft

Northing: Easting:

514.910.00 usft 708,341.00 usft Latitude: Longitude:

32.413793°N 103.658212°W

Position Uncertainty

0.00 usft

Wellhead Elevation:

usft

Ground Level:

3,790.00 usft

Wellbore

ОН

Magnetics

Model Name

Sample Date

Declination (°)

Dip Angle (°)

Field Strength

359.46

(nT)

HDGM

7/31/2017

0.00

6.93

60.30

48,279.80

Design

Prelim Plan A

Audit Notes:

Version:

Phase:

PLAN

Tie On Depth:

0.00

Vertical Section:

Depth From (TVD)

+E/-W

0.00

Direction

(usft)

7/31/2017

+N/-S (usft)

0.00

(usft)

(°)

Survey Tool Program

From (usft)

To

(usft)

Date Survey (Wellbore)

Tool Name

Description

0.00 1,200.00 5,000.00

1,200.00 Prelim Plan A (OH) 5;000.00 Prelim Plan A (OH)

16,721.17 Prelim Plan A (OH)

MWD+HDGM MWD+HDGM

MWD+HDGM

OWSG MWD + HRGM OWSG MWD + HRGM OWSG MWD + HRGM

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
[NinaCort#1	34H]LPP								
100:00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	-0:00	0.00
300:00	0.00	0.00	300.00	0:00	:0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00



Survey Report



Company:

Matador Resources

Project:

Lea County, NM Nina Cortell Fed Com

Site: Well:

No. 134H

Wellbore:

ОН

Design:

Prelim Plan A

Local Co-ordinate Reference:

TVD Reference:

MD Reference:

North Reference:

Survey Calculation Method: Database:

Well No. 134H

Well @ 3819.00usft

Well @ 3819.00usft

Grid

Minimum Curvature

WellPlanner1

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.0
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.0
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.0
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.0
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.0
13 3/8"									
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.0
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.0
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.0
1,600.00	1.00	96.73	1,599.99	-0.10	0.87	-0.11	1.00	1:00	0.0
1,700.00	2.00	96.73	1,699.96	-0.41	3.47	-0.44	1.00	1.00	0.0
1,800.00	3.00	96.73	1,799.86	-0.92	7.80	-0.99	1.00	1.00	0.0
1,900.00	4.00	96.73	1,899.68	-1.64	13.86	-1.77	1.00	1.00	0.0
1,950.00	4.50	96.73	1,949.54	-2.07	17.54	-2.24	1.00	1.00	0.0
2,000:00	4.50	96.73	1,999.38	-2.53	21.44	-2.73	0.00	0.00	0.0
2,100.00	4.50	96.73	2,099.08	-3.45	29.23	-3.72	0.00	0.00	0.0
2,200.00	4.50	96.73	2,198.77	-4.37	37.02	-4.72	0.00	0.00	0.0
2,300.00	4.50	96,73	2,298.46	-5.29	44.81	-5.71	0.00	0.00	0.0
2,400.00	4.50	96.73	2,398.15	-6.21	52.60	-6.70	0.00	0.00	0.0
2,500.00	4.50	96.73	2,497.84	-7.13	60.40	-7.70	0.00	0.00	0.0
2,600.00	4.50	96.73	2,597.53	-8.05	68.19	-8.69	0.00	0.00	0.0
2,700.00	4.50	96.73	2,697.23	-8.97	75.98	-9.68	0.00	0.00	0.0
2,803.09	4.50	96.73	2,800.00	-9.91	84.01	-10.71	0.00	0.00	0.0
2,853.09	5.00	96.73	2,849.83	-10.40	88.12	-11.23	1.00	1.00	0.0
2,900.00	5.00	96.73	2,896.56	-10.88	92:18	-11.75	0.00	0.00	0.0
3,000.00	5.00	96.73	2,996.18	-11.90	100.84	-12.85	0.00	0.00	0.0
3,100.00	5.00	96.73	3,095.80	-12.92	109.50	-13.95	0.00	0.00	0.0
3,200.00	5.00	96.73	3,195.42	-13.94	118.15	-15.06	0.00	0.00	0.0
3,300.00	5.00	96.73	3,295.04	-14.96	126.81	-16.16	0.00	0.00	0.0
3,400.00	5.00	96.73	3,394.65	-15.99	135.46	-17.26	0.00	0.00	0.0
3,500.00	5.00	96.73	3,494:27	-17.01	144.12	-18.36	0.00	0.00	0.0
3,600.00	5.00	96.73	3,593.89	-18.03	152.77	-19.47	0.00	0.00	0.0
3,700.00	5.00	96.73	3,693.51	-19.05	161.43	-20.57	0.00	0.00	0.0
3,800.00	5.00	96.73	3,793.13	-20.07	170.08	-21.67	0.00	0.00	0.0
3,900.00	5.00	96.73	3,892.75	-21.09	178.74	-22.78	0.00	0.00	0.0
4,000.00	5.00	96.73	3,992.37	-22.11	187.40	-23.88	0.00	0.00	0.0
4,100.00	5.00	96.73	4,091.99	-23.13	196.05	-24.98	0.00	0.00	0.0
4,200.00	5.00	96.73	4,191.61	-24.16	204.71	-26.08	0.00	0.00	0.0
4,300.00	5.00	96,73	4,291.23	-25.18	213.36	-27.19	0.00	0.00	0.0
4,400.00	5.00	96.73	4,390.85	-26.20	222.02	-28.29	0.00	0.00	0.0
4,500.00	5.00	96.73	4,490.47	-27.22	230.67	-29.39	0.00	0.00	0.0
4,600.00	5.00	96.73	4,590.09	-28.24	239.33	-30.50	0.00	0.00	0.0
4,700.00	5.00	96.73	4,689.71	-29.26	247.98	-31.60	0.00	0.00	0.0



Survey Report



Company:

Matador Resources

Project:

Lea County, NM Nina Cortell Fed Com

Site: Weli:

No. 134H

Wellbore:

OH.

Design:

Prelim Plan A

Local Co-ordinate Reference:

TVD Reference:

MD Reference:

North Reference:

Survey Calculation Method:

Database:

Well No. 134H

Well @ 3819.00usft

Well @ 3819.00usft

Grid

Minimum Curvature

WellPlanner1

ned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
*							•		
4,800.00	5.00	96.73	4,789.33	-30.28	256.64	-32.70	0.00	0.00	0.00
4,900.00	5.00	96.73	4,888.95	-31:31	265.29	-33.80	0.00	0.00	0.00
5,000.00	5.00	96.73	4,988.57	-32.33	273.95	-34.91	0.00	0.00	0.00
5,011.48	5.00	96.73	5,000.00	-32.44	274.94	-35.03	0.00	0.00	0.00
9 5/8"			=						
5,100.00	5.00	96.73	5,088.19	-33.35	282.61	-36.01	0.00	0.00	0.00
5,111.86	5.00	96.73	5,100.00	-33.47	283.63	-36.14	0.00	0.00	0.00
5,200.00	5.88	96.73	5,187.74	-34.45	291.93	-37.20	1.00	1:00	0.00
5,300.00	6.88	96.73	5,287.12	-35.75	302.97	-38.61	1.00	1.00	0.00
5,312.33	7.00	96.73	5,299.36	-35:93	304:45	-38.79	1.00	1.00	0.00
5,400.00	7.00	96.73	5,386.38	-37.18	315.07	-40.15	0.00	0.00	0.00
5,500.00	7.00	96.73	5,485.63	-38.61	327.18	-41.69	0.00	0.00	0.00
5,600.00	7.00	96.73	5,584.88	-40.04	339.29	-43.23	0.00	0.00	0.00
5,700.00	7.00	96.73	5,684.14	-41.47	351.40	-44.78	0.00	0.00	0.00
5,800:00	7.00	96.73	5,783.39	-42.90	363.51	-46.32	0.00	0.00	0.00
5,900.00	7.00	96.73	5,882.65	-44.33	375.62	-47.87	0.00	0.00	0.00
		A	F 00/			مد احد			
6,000.00	7.00	96.73	5,981.90	-45.76 47.40	387.73	-49.41	0.00	0.00	0.00
6,100.00	7.00	96.73	6,081.15	-47.19	399.84	-50.95	0.00	0.00	0.00
6,200.00	7.00	96.73	6,180.41	-48.62	411.96	-52.50	0.00	0.00	0.00
6,300.00	7.00	96.73	6,279.66	-50.04	424.07	-54.04	0.00	0.00	0.00
6,400.00	7.00	96.73	6,378.91	-51.47	436.18	-55.58	0.00	0.00	0.00
6,500.00	7.00	96.73	6,478.17	-52.90	448.29	-57.13	0.00	0.00	0.00
6,600.00	7.00	96.73	6,577.42	-54.33	460.40	-58.67	0.00	0.00	0.00
6,700.00	7.00	96.73	6,676.67	-55.76	472.51	-60.21	0.00	0.00	0.00
6,800.00	7.00	96.73	6,775.93	-57.19	484.62	-61:76	0.00	0.00	0.00
6,900.00	7.00	96.73	6,875.18	-58.62	496.73	-63.30	0.00	0.00	0.00
7,000.00	7.00	96.73	6,974.43	-60.05	508.84	-64.84	0.00	0.00	0.00
7,100.00	7.00	96.73	7,073.69	-61.48	520.95	-66.39	0.00	0.00	0.00
7,200.00	7.00	96.73	7,172.94	-62.91	533.07	-67.93	0.00	. 0.00	0.00
7,300.00	7.00	96.73	7.272.20	-64.34	545.18	-69.47	0.00	0.00	0:00
7,400.00	7.00	96.73	7,371.45	-65.77	557.29	-71.02	0.00	0.00	0:00
7 500 00	7.00	00.70	7 470 70	67.00	E00.40	70.50	0.00	0.00	0.00
7,500.00	7.00	96.73	7,470.70	-67.20	569.40	-72.56	0.00	0.00	0.00
7,600.00	7.00	96.73	7,569.96	-68.63	581.51	-74.11	0.00	0.00	0.00
7,700.00	7.00	96.73	7,669.21	-70.06	593.62	-75.65	0.00	0.00	0.00
7,800.00	7.00	96.73	7,768.46	-71.49 -70.00	605.73	-77.19	0.00	0.00	0.00
7,900.00	7.00	96.73	7,867.72	-72.92	617.84	-78.74	0.00	0.00	0.00
8,000.00	7.00	96.73	7,966.97	-74.35	629.95	-80.28	0.00	0.00	0.00
8,100.00	7.00	96.73	8,066.22	-75.78	642.06	-81.82	0.00	0.00	0.00
8,200.00	7.00	96.73	8,165.48	-77.20	654.18	-83.37	0.00	0.00	0.00
8,300.00	7.00	96.73	8,264.73	-78.63	666.29	-84.91	0.00	0.00	0.00
8,400.00	7.00	96.73	8,363.99	-80.06	678.40	-86.45	0.00	0.00	0.00
8,500.00	7.00	96.73	8,463.24	-81.49	690.51	-88.00	0.00	0.00	0.00
8,600.00	7.00	96.73	8,562.49	-82.92	702.62	-89.54	0.00	0.00	0.00
8,700.00	7.00	96.73	8,661.75	-84.35	714.73	-91.08	0.00	0.00	0.00



Survey Report



Company:

Matador Resources

Project:

Lea County, NM Nina Cortell Fed Com

Site: Well:

No. 134H OH

Wellbore: Design:

gn: Prelim Plan A

Local Co-ordinate Reference:

TVD Reference:

MD Reference:

mb Reference.

North Reference:

Survey Calculation Method:

Database:

Well No. 134H

Well @ 3819.00usft

Well @:3819.00usft

Grid

Minimum Curvature

WellPlanner1

Depth (usft) 8,800.00 8,900.00 9,000.00 9,071.21 9,100.00 9,200.00 9,300.00 9,400.00 9,500.00 9,538.19 9,600.00 9,700.00 10,000.00 10,000.00 10,400.00 10,500.00 10,600.00 10,700.00 11,000.00 11,000.00 11,000.00 11,000.00 11,000.00 11,000.00 11,000.00 11,000.00 11,000.00 11,000.00 11,408.19 11,450.00	(°): 7.00 7.00 7.00 7.00 6.57 5.07 3.57 2.07 0.57 0.00 0.00 0.00 0.00 0.00 0.00 0	96.73 96.73 96.73 96.73 96.73 96.73 96.73 96.73 96.73 96.73 0.00 0.00 0.00 0.00 0.00	Depth (usft) 8,761.00 8,860.25 8,959.51 9,030.18 9,058.77 9,158.26 9,257.97 9,357.84 9,457.81 9,496.00 9,557.81 9,657.81 9,657.81 10,057.81 10,157.81 10,257.81 10,357.81	+N/-S (usft) -85.78 -87.21 -88.64 -89.66 -90.06 -91.25 -92.13 -92.71 -92.98 -93.00 -93.00 -93.00 -93.00 -93.00 -93.00 -93.00 -93.00	+E/-W (usft) 726.84 738.95 751.06 759.69 763.07 773.14 780.63 785.52 787.81 788.00 788.00 788.00 788.00 788.00 788.00 788.00 788.00 788.00 788.00	Section (usft) -92.63 -94.17 -95.71 -96.81 -97.24 -98.53 -99.48 -100.11 -100.40 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42	Rate (*/100usft) 0.00 0.00 0.00 1.50 1.50 1.50 1.50 0.00 0.0	Rate (*/100usft) 0.00 0.00 0.00 -1.50 -1.50 -1.50 -1.50 -0.00 0.00 0.00 0.00 0.00 0.00 0.00	Rate (*/100usft) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.
8,900.00 9,000.00 9,071.21 9,100.00 9,200.00 9,300.00 9,400.00 9,500.00 9,538.19 9,600.00 9,700.00 10,000.00 10,100.00 10,200.00 10,400.00 10,500.00 10,600.00 10,700.00 11,000.00	7.00 7.00 7.00 7.00 6.57 5.07 3.57 2.07 0.57 0.00 0.00 0.00 0.00 0.00 0.00 0	96.73 96.73 96.73 96.73 96.73 96.73 96.73 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	8,860.25 8,959.51 9,030.18 9,058.77 9,158.26 9,257.97 9,357.84 9,457.81 9,496.00 9,557.81 9,657.81 9,857.81 9,957.81 10,057.81 10,157.81	-87.21 -88.64 -89.66 -90.06 -91.25 -92.13 -92.71 -92.98 -93.00 -93.00 -93.00 -93.00 -93.00 -93.00 -93.00 -93.00	738.95 751.06 759.69 763.07 773.14 780.63 785.52 787.81 788.00 788.00 788.00 788.00 788.00 788.00 788.00 788.00 788.00	-94.17 -95.71 -96.81 -97.24 -98.53 -99.48 -100.11 -100.40 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42	0.00 0.00 1.50 1.50 1.50 1.50 1.50 0.00 0.0	0.00 0.00 -1.50 -1.50 -1.50 -1.50 -1.50 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
9,000.00 9,071.21 9,100.00 9,200.00 9,300.00 9,400.00 9,500.00 9,538.19 9,600.00 9,700.00 10,000.00 10,000.00 10,200.00 10,400.00 10,500.00 10,500.00 10,600.00 10,900.00 11,000.00 11,000.00 11,000.00 11,200.00 11,300.00 11,300.00 11,300.00 11,408.19	7.00 7.00 6.57 5.07 3.57 2.07 0.57 0.00 0.00 0.00 0.00 0.00 0.00 0	96.73 96.73 96.73 96.73 96.73 96.73 0.00 0.00 0.00 0.00 0.00 0.00 0.00	8,959.51 9,030.18 9,058.77 9,158.26 9,257.97 9,357.84 9,457.81 9,496.00 9,557.81 9,657.81 9,857.81 9,957.81 10,057.81 10,157.81	-88.64 -89.66 -90.06 -91.25 -92.13 -92.71 -92.98 -93.00 -93.00 -93.00 -93.00 -93.00 -93.00 -93.00	751.06 759.69 763.07 773.14 780.63 785.52 787.81 788.00 788.00 788.00 788.00 788.00 788.00 788.00 788.00	-95.71 -96.81 -97.24 -98.53 -99.48 -100.11 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42	0.00- 0.00 1.50 1.50 1.50 1.50 1.50 0.00 0.00	0.00 0.00 -1.50 -1.50 -1.50 -1.50 -1.50 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
9,071.21 9,100.00 9,200.00 9,300.00 9,300.00 9,500.00 9,538.19 9,600.00 9,700.00 10,000.00 10,100.00 10,200.00 10,400.00 10,500.00 10,500.00 10,600.00 10,900.00 11,000.00 11,000.00 11,200.00 11,300.00 11,300.00 11,408.19	7.00 6.57 5.07 3.57 2.07 0.57 0.00 0.00 0.00 0.00 0.00 0.00 0	96.73 96.73 96.73 96.73 96.73 96.73 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	9,030.18 9,058.77 9,158.26 9,257.97 9,357.84 9,457.81 9,496.00 9,557.81 9,657.81 9,857.81 9,957.81 10,057.81 10,157.81	-89.66 -90.06 -91.25 -92.13 -92.71 -92.98 -93.00 -93.00 -93.00 -93.00 -93.00 -93.00 -93.00	759.69 763.07 773.14 780.63 785.52 787.81 788.00 788.00 788.00 788.00 788.00 788.00 788.00 788.00	-96.81 -97.24 -98.53 -99.48 -100.11 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42	0.00 1.50 1.50 1.50 1.50 1.50 1.50 0.00 0.0	0.00 -1.50 -1.50 -1.50 -1.50 -1.50 -1.50 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
9,100.00 9,200.00 9,300.00 9,300.00 9,400.00 9,500.00 9,538.19 9,600.00 9,700.00 10,000.00 10,100.00 10,200.00 10,400.00 10,500.00 10,600.00 10,700.00 11,000.00 11,000.00 11,200.00 11,200.00 11,300.00 11,408.19	6.57 5.07 3.57 2.07 0.57 0.00 0.00 0.00 0.00 0.00 0.00 0	96.73 96.73 96.73 96.73 96.73 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	9,058.77 9,158.26 9,257.97 9,357.84 9,457.81 9,496.00 9,557.81 9,657.81 9,857.81 9,957.81 10,057.81 10,157.81	-90.06 -91.25 -92.13 -92.71 -92.98 -93.00 -93.00 -93.00 -93.00 -93.00 -93.00 -93.00	763.07 773.14 780.63 785.52 787.81 788.00 788.00 788.00 788.00 788.00 788.00 788.00 788.00	-97.24 -98.53 -99.48 -100.11 -100.40 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42	1.50 1.50 1.50 1.50 1.50 1.50 0.00 0.00	-1.50 -1.50 -1.50 -1.50 -1.50 -1.50 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
9,200.00 9,300.00 9,400.00 9,500.00 9,538.19 9,600.00 9,700.00 9,800.00 10,000.00 10,100.00 10,200.00 10,400.00 10,500.00 10,600.00 10,700.00 10,900.00 11,000.00 11,100.00 11,200.00 11,300.00 11,300.00 11,408.19	5.07 3.57 2.07 0.57 0.00 0.00 0.00 0.00 0.00 0.00 0	96.73 96.73 96.73 96.73 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	9,158.26 9,257.97 9,357.84 9,457.81 9,496.00 9,557.81 9,657.81 9,757.81 9,857.81 10,057.81 10,157.81	-91.25 -92.13 -92.71 -92.98 -93.00 -93.00 -93.00 -93.00 -93.00 -93.00 -93.00	773.14 780.63 785.52 787.81 788.00 788.00 788.00 788.00 788.00 788.00 788.00 788.00	-98.53 -99.48 -100.11 -100.40 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42	1.50 1.50 1.50 1.50 1.50 0.00 0.00 0.00	-1.50 -1.50 -1.50 -1.50 -1.50 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
9,300.00 9,400.00 9,500.00 9,538.19 9,600.00 9,700.00 9,800.00 10,000.00 10,100.00 10,200.00 10,400.00 10,500.00 10,600.00 10,700.00 11,000.00 11,100.00 11,200.00 11,300.00 11,300.00 11,408.19	3.57 2.07 0.57 0.00 0.00 0.00 0.00 0.00 0.00 0	96.73 96.73 96.73 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	9,257.97 9,357.84 9,457.81 9,496.00 9,557.81 9,657.81 9,757.81 9,857.81 10,057.81 10,157.81	-92.13 -92.71 -92.98 -93.00 -93.00 -93.00 -93.00 -93.00 -93.00 -93.00 -93.00	780.63 785.52 787.81 788.00 788.00 788.00 788.00 788.00 788.00 788.00	-99.48 -100.11 -100.40 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42	1.50 1.50 1.50 1.50 0.00 0.00 0.00 0.00	-1.50 -1.50 -1.50 -1.50 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0
9,400.00 9,500.00 9,538.19 9,600.00 9,700.00 9,800.00 9,900.00 10,000.00 10,100.00 10,200.00 10,400.00 10,500.00 10,600.00 10,700.00 10,900.00 11,000.00 11,100.00 11,200.00 11,300.00 11,300.00 11,408.19	2.07 0.57 0.00 0.00 0.00 0.00 0.00 0.00 0	96.73 96.73 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	9,357.84 9,457.81 9,496.00 9,557.81 9,657.81 9,757.81 9,857.81 10,057.81 10,157.81	-92.71 -92.98 -93.00 -93.00 -93.00 -93.00 -93.00 -93.00 -93.00	785.52 787.81 788.00 788.00 788.00 788.00 788.00 788.00 788.00	-100.11 -100.40 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42	1.50 1.50 1.50 0.00 0.00 0.00 0.00 0.00	-1:50 -1:50 -1:50 0:00 0:00 0:00 0:00 0:00	0.00 0.00 0.00 0.00 0.00 0.00 0.00
9,500.00 9,538.19 9,600.00 9,700.00 9,800.00 9,900.00 10,000.00 10,200.00 10,400.00 10,500.00 10,600.00 10,700.00 10,800.00 11,000.00 11,100.00 11,200.00 11,300.00 11,408.19	0.57 0.00 0.00 0.00 0.00 0.00 0.00 0.00	96.73 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	9,457.81 9,496.00 9,557.81 9,657.81 9,757.81 9,857.81 9,957.81 10,057.81 10,157.81	-92.98 -93.00 -93.00 -93.00 -93.00 -93.00 -93.00 -93.00	787.81 788.00 788.00 788.00 788.00 788.00 788.00 788.00 788.00	-100.40 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42	1.50 1.50 0.00 0.00 0.00 0.00 0.00 0.00	-1.50 -1:50 0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00
9,538.19 9,600.00 9,700.00 9,800.00 9,900.00 10,000.00 10,100.00 10,200.00 10,400.00 10,500.00 10,600.00 10,700.00 10,800.00 11,000.00 11,100.00 11,200.00 11,300.00 11,408.19	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	9,496.00 9,557.81 9,657.81 9,757.81 9,857.81 9,957.81 10,057.81 10,157.81	-93.00 -93.00 -93.00 -93.00 -93.00 -93.00 -93.00 -93.00	788.00 788.00 788.00 788.00 788.00 788.00 788.00 788.00	-100.42 -100.42 -100.42 -100.42 -100.42 -100.42 -100.42	1.50 0.00 0.00 0.00 0.00 0.00 0.00	-1:50 0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00
9,600.00 9,700.00 9,800.00 9,900.00 10,000.00 10,100.00 10,200.00 10,400.00 10,500.00 10,600.00 10,700.00 10,800.00 11,000.00 11,100.00 11,200.00 11,300.00 11,408.19	0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00	9,557.81 9,657.81 9,757.81 9,857.81 9,957.81 10,057.81 10,157.81	-93.00 -93.00 -93.00 -93.00 -93.00 -93.00 -93.00	788.00 788.00 788.00 788.00 788.00 788.00 788.00	-100.42 -100.42 -100.42 -100.42 -100.42 -100.42	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00
9,700.00 9,800.00 9,900.00 10,000.00 10,100.00 10,200.00 10,500.00 10,600.00 10,700.00 10,800.00 11,000.00 11,100.00 11,200.00 11,300.00 11,408.19	0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00	9,657.81 9,757.81 9,857.81 9,957.81 10,057.81 10,157.81	-93.00 -93.00 -93.00 -93.00 -93.00 -93.00	788.00 788.00 788.00 788.00 788.00 788.00	-100.42 -100.42 -100.42 -100.42 -100.42	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00
9,800.00 9,900.00 10,000.00 10,100.00 10,200.00 10,300.00 10,400.00 10,500.00 10,700.00 10,900.00 11,000.00 11,100.00 11,200.00 11,300.00 11,408.19	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	9,757.81 9,857.81 9,957.81 10,057.81 10,157.81	-93.00 -93.00 -93.00 -93.00 -93.00	788.00 788.00 788.00 788.00 788.00	-100.42 -100.42 -100.42 -100.42	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00
9,900.00 10,000.00 10,100.00 10,200.00 10,300.00 10,400.00 10,500.00 10,700.00 10,800.00 10,900.00 11,000.00 11,200.00 11,300.00 11,408.19	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	9,857.81 9,957.81 10,057.81 10,157.81	-93.00 -93.00 -93.00 -93.00	788.00 788.00 788.00 788.00	-100.42 -100.42 -100.42 -100.42	0.00 0.00 0.00	0.00 0.00 0.00	0.00 0.00 0.00
10,000.00 10,100.00 10,200.00 10,300.00 10,400.00 10,500.00 10,700.00 10,800.00 10,900.00 11,000.00 11,100.00 11,200.00 11,300.00 11,408.19	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	9,957.81 10,057.81 10,157.81 10,257.81	-93.00 -93.00 -93.00	788.00 788.00 788.00	-100.42 -100.42 -100.42	0.00 0.00	0.00 0.00	0.00 0.00
10,100.00 10,200.00 10,300.00 10,400.00 10,500.00 10,700.00 10,700.00 10,900.00 11,000.00 11,200.00 11,300.00 11,408.19	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00	10,057.81 10,157.81 10,257.81	-93.00 -93.00 -93.00	788.00 788.00	-100.42 -100.42	0.00	0.00	0.00
10,200.00 10,300.00 10,400.00 10,500.00 10,600.00 10,700.00 10,900.00 11,000.00 11,100.00 11,200.00 11,300.00 11,408.19	0.00 0.00 0.00	0.00 0.00 0.00	10,157.81 10,257.81	-93.00 -93.00	788.00	-100.42			
10,300.00 10,400.00 10,500.00 10,600.00 10,700.00 10,800.00 10,900.00 11,000.00 11,100.00 11,200.00 11,300.00 11,408.19	0.00 0.00	0.00 0.00	10,257.81	-93.00			0.00	0.00	0.00
10,400.00 10,500.00 10,600.00 10,700.00 10,800.00 10,900.00 11,000.00 11,100.00 11,200.00 11,300.00 11,408.19	0.00	0.00			788.00				
10,500.00 10,600.00 10,700.00 10,800.00 10,900.00 11,000.00 11,100.00 11,200.00 11,300.00 11,408.19			10,357.81			-100.42	0.00	0.00	0.00
10,600.00 10,700.00 10,800.00 10,900.00 11,000.00 11,100.00 11,200.00 11,300.00 11,408.19	0.00		,	-93.00	788.00	-100.42	0.00	0.00	0.00
10,700.00 10,800.00 10,900.00 11,000.00 11,100.00 11,200.00 11,300.00 11,408.19		0.00	10,457.81	-93.00	788.00	-100.42	0.00	0.00	0.00
10.800.00 10.900.00 11.000.00 11.100.00 11.200.00 11,300.00 11,408.19	0.00	0.00	10,557.81	-93.00	788.00	-100.42	0.00	0.00	0.00
10,900.00 11,000.00 11,100.00 11,200.00 11,300.00 11,408.19	0.00	0.00	10,657.81	-93.00	788.00	-100.42	0.00	0.00	0.00
11,000.00 11,100.00 11,200.00 11,300.00 11,408.19	0.00	0.00	10,757.81	-93.00	788.00	-100.42	0.00	0.00	0.00
11,100.00 11,200.00 11,300.00 11,408.19	0.00	0.00	10,857.81	-93.00	788.00	-100.42	0.00	0.00	0.00
11,200.00 11,300.00 11,408.19	0.00	0.00	10,957.81	-93.00	788.00	-100.42	0.00	0.00	0.00
11,300.00 11,408.19	0.00	0.00	11,057.81	-93.00	788.00	-100.42	0.00	0.00	0.00
11,408.19	0.00	0.00	11,157.81	-93.00	788.00	-100.42	0.00	0.00	0.00
	0.00	0.00	11,257.81	93.00	788.00	-100.42	0.00	0.00	0.00
11,450.00	0.00	0.00	11,366.00	-93.00	788.00	-100.42	0.00	0.00	0.00
	4.18	359.46	11,407.78	-91.48	787.99	-98.90	10.00	10.00	0.00
11,500.00	9.18	359.46	11,457.42	-85.66	787.93	-93.08	10.00	10.00	0.00
11,550.00	14.18	359.46	11,506.37	-75.54	787.84	-82.96	10.00	10.00	0.00
11,600.00	19.18	359.46	11,554.25	-61.19	787.70	-68.61	10.00	10.00	0.00
11,650.00	24.18	359.46	11,600.70	-42.73	787.53	-50.15	10.00	10.00	0.00
11,659.81	25.16	359.46	11,609.61	-38.63	787.49	-46.05	10.00	10.00	0.00
[NinaCort#134H]F		250 42	44 000 00	00.50	707.00	25.00			
11,682.55 TBSG	27.44	359.46	11,630.00	-28.56	787.39	-35.98	10.00	10.00	0.00
11,700.00	29.18	359.46	11,645.36	-20.28	787.31	-27.70	10.00	10:00	0.00
11,750.00	34.18	359.46	11,687.90	5:97	787.07	-1.45	10.00	10.00	0.00
11,800.00	39.18	359.46 359.46	11,727.98	35.82	786.79	28.41	10.00	10:00	
11,850.00	44.18	359.46 359.46	11,765.31	69.06	786.47	61.65	10.00	10.00	0.00 0.00
11,900.00	49.18	359.46 359.46	11,799.60	105.43	786.13	98.01	10.00	10.00	0.00



Survey Report



Company:

Matador Resources

Project:

Lea County, NM Nina Cortell Fed Com

Site: Well:

No. 134H

Wellbore:

ОН

Local Co-ordinate Reference:

TVD Reference:

MD Reference:

North Reference:

Survey Calculation Method:

Well No. 134H

Well @ 3819.00usft Well @ 3819.00usft

Grid

Minimum Curvature

Design:	Prelim Plan A			Database	:	•	WellPlanner1		•
Planned Survey									
Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Vertical Section	Dogleg Rate	Build Rate	Turn Rate
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)
12,000.0	00 59.18	359.46	11,858.05	186.41	785.37	179:00	10.00	10.00	0.00
12,050.0	00 64.18	359.46	11,881.76	230.41	784.95	223.00	10.00	10.00	0.00
12;100.0	00 69.18	359.46	11,901.55	276.31	784.52	268.90	10.00	10.00	0.00
12;150.0	00 74.18	359.46	11,917.26	323.75	784.07	316.35	10.00	10.00	0.00
12,200.0	00 79.18	359.46	11,928.77	372.39	783.61	364.99	10.00	10.00	0.00
12,208.1	9 .80.00	359.46	11,930.25	380.44	783.54	373.04	10.00	10.00	0.00
12,233.1	9 80.00	359.46	11,934.59	405.06	783.31	397.66	0.00	0.00	0.00
12,250.0	00 81.01	359.46	11,937.37	421.64	783.15	414.25	6.00	6.00	0.00
12,300.0	00 84.01	359.46	11,943.89	471.21	782.68	463.81	6.00	6.00	0.00
12,350.0	00 87.01	359.46	11,947.80	521.05	782.21	513.65	6.00	6.00	0.00
12,399.8	88 90.00	359.46	11,949.10	570.90	781.74	563.51	6.00	6.00	0.00
12,500.0	00.00	359.46	11,949.10	671.02	780.80	663.63	0.00	. 0.00	0.00
12,600.0	90.00	359.46	11,949.10	771.01	779.86	763.63	0.00	0.00	0.00
12,700.0	90.00	359.46	11,949.10	871.01	778.91	863.63	0.00	0.00	0.00
12,800.0	90.00	359.46	11,949.09	971.01	777.97	963.63	0.00	0.00	0.00
12,900.0	90.00	359.46	11,949.09	1,071.00	777.03	1,063.63	0.00	0.00	0.00
13,000.0	90.00	359.46	11,949.09	1,171.00	776.08	1,163.63	0.00	0.00	. 0.00
13,100.0	90.00	359.46	11,949.09	1,270.99	775.14	1,263.63	0.00	0.00	0.00
13,200.0	90.00	359.46	11,949.08	1,370.99	774.20	1,363.63	0.00	0.00	0.00
13,300.0	90.00	359.46	11,949.08	1,470.98	773.26	1,463.63	0.00	0.00	0.00
13,400.0	90.00	359.46	11,949.08	1,570.98	772.31	1,563.63	0.00	0.00	0.00
13,500.0	90.00	359.46	11,949.08	1,670.98	771.37	1,663.63	0.00	0.00	0.00
13,600.0	90.00	359.46	11,949.07	1,770.97	770.43	1,763.63	0.00	0.00	0.00
13,700.0	00.00	359.46	11,949.07	1,870.97	769.48	1,863.63	0.00	0.00	0.00
13,800.0	90.00	359.46	11,949.07	1,970.96	768.54	1,963.63	0.00	0.00	0.00
13,900.0	90.00	359.46	11,949.07	2,070.96	767.60	2,063.63	0.00	0.00	0.00
14,000.0	90.00	359.46	11,949.06	2,170.95	766.66	2,163.63	0.00	0.00	0.00
14,100.0	90.00	359.46	11,949.06	2,270.95	765.71	2,263.63	0.00	0.00	0.00
14,200.0	90.00	359.46	11,949.06	2,370.94	764.77	2,363.63	0.00	0.00	0.00
14,300.0	90.00	359.46	11,949.06	2,470.94	763.83	2,463.63	0.00	0.00	0.00
14,400.0	90.00	359.46	11,949.06	2,570.94	762.88	2,563.63	0.00	0.00	0.00
14,500.0	00.00	359.46	11,949.05	2,670.93	761.94	2,663.63	0.00	0.00	0.00
14,600.0	90.00	359.46	11,949.05	2,770.93	761.00	2,763.63	0.00	0.00	0.00
14,700.0	90.00	359.46	11,949.05	2,870.92	760.06	2,863.63	0.00	0.00	0.00
14,800.0	0 90.00	359.46	11,949.05	2,970.92	759.11	2,963.63	0.00	0.00	0.00
14,900.0	0 90.00	359.46	11,949.04	3,070.91	758.17	3,063.63	0.00	0.00	0.00
15,000.0	0 90.00	359.46	11,949.04	3,170.91	757.23	3,163.63	0.00	0.00	0.00
15,100.0	0 90.00	359.46	11,949.04	3,270.90	756.28	3,263.63	0.00	0.00	0.00
15,200.0	0 90.00	359.46	11,949.04	3,370.90	755.34	3,363.63	0.00	0.00	0.00
15,300.0	0 90.00	359.46	11,949.03	3,470.90	754.40	3,463.63	0.00	0.00	0.00
15,400.0	0 90.00	359.46	11,949.03	3,570.89	753.46	3,563.63	0.00	0.00	0.00
15,500.0		359.46	11,949.03	3,670.89	752.51	3,663.63	0.00	0.00	0.00
15,600.0		359.46	11,949.03	3,770.88	751.57	3,763.63	0.00	0.00	0.00



Survey Report



Company:

Matador Resources

Project:

Lea County, NM

Site: Well: Nina Cortell Fed Com No. 134H

Wellbore: Design: ОН

Prelim Plan A

Local Co-ordinate Reference:

TVD Reference:

MD Reference:

North Reference:

Mortin Reference:

Survey Calculation Method:

Database:

Well No. 134H

Well @ 3819.00usft

Well @:3819.00usft

Grid

Minimum Curvature WellPlanner1

Planned Survey

Measured			Vertical			Vertical	Dogleg	Build	Turn
Pepth (usft)	Inclination (°)	Azimuth (°)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Section (usft)	Rate (°/100usft)	Rate (°/100usft)	Rate (°/100usft)
15,700.00	90.00	359.46	11,949.02	3,870.88	750.63	3,863.63	0.00	0.00	0.00
15,800.00	90.00	359.46	11,949.02	3,970.87	749.69	3,963.63	0.00	0.00	0.00
15,900.00	90.00	359.46	11,949.02	4,070.87	748.74	4,063.63	0.00	0.00	0.00
16,000.00	90.00	359.46	11,949.02	4,170.86	747.80	4,163.63	0.00	0.00	0.00
16,100.00	90.00	359.46	11,949.01	4,270.86	746.86	4,263.63	0.00	0.00	0.00
16,200.00	90.00	359.46	11,949.01	4,370.86	745.91	4,363.63	0.00	0.00	0.00
16,300.00	90.00	359.46	11,949.01	4,470.85	744.97	4,463.63	0.00	0.00	0.00
16,400.00	90.00	359.46	11,949.01	4,570.85	744.03	4,563.63	0.00	0.00	0.00
16,500.00	90.00	359.46	11,949.01	4,670.84	743.09	4,663.63	0.00	0.00	0.00
16,600.00	90.00	359.46	11,949.00	4,770.84	742.14	4,763.63	0.00	0.00	0.00
16,700.00	90.00	359.46	11,949.00	4,870.83	741.20	4,863.63	0.00	0.00	0.00
16,721.17	90.00	359.46	11,949.00	4,892.00	741.00	4,884.80	0.00	0.00	0.00

-	Design Targets								•	
-	Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
-	[NinaCort#134H]LPP - plan misses target - Point	0.00 center by 485	0.00 8.99usft at 0	0.00).00usft MD (4,802.00 0.00 TVD, 0.0	742.00 0 N, 0.00 E)	519,712.00	709,083.00	32.426979°N	103.655709°W
:	[NinaCort#134H]FPP - plan misses target - Point	0.00 center by 251.	0.00 .92usft at:11	11,500.00 641.67usft M	188.00 1D (11593.07	785.00 TVD, -46.08 N	515,098.00 , 787.56 E)	709,126.00	32.414296°N	103.655664°W
	[NinaCort#134H]BHL - plan hits target cen - Point	0.00 ter	0.00	11,949.00	4,892.00	741.00	519,802.00	709,082.00	32.427227°N	103.655710°W

Casing Points								
	Measured Depth (usft)	Vertical Depth (usft)	•	Name	٠.	Casing Diameter (")	Hole Diameter (")	
	1,200.00 5,011.48	1,200.00 5,000.00				13-3/8 9-5/8	17-1/2 12-1/4	

Formation	ons						i
	Measured	Vertical				Dip	
į	Depth	Depth			Dip	Direction	
	(usft)	(usft)	Name	Lithology	(°)	(°)	į
	11,682.55	11,630.00 TBSG			0.00		

*				
Charles Du	Approved Du	To the second	7-4- .	
Checked By:	Approved By:		Jate:	
1		*	_	



Anticollision Report



Company: Project:

Matador Resources

Reference Site:

Lea County, NM Nina Cortell Fed Com

Site Error:

0.00 usft

Reference Well: Well Error:

No. 134H 0.00 usft

Reference Wellbore

ОН

Reference Design:

Prelim Plan A

Local Co-ordinate Reference:

TVD Reference:

MD Reference:

North Reference:

Survey Calculation Method:

Output errors are at

Database:

Offset TVD Reference:

Well No. 134H

Well @ 3819.00usft

Well @ 3819.00usft

Grid

Minimum Curvature

2.00 sigma

WellPlanner1 Reference Datum

Reference

Prelim Plan A

Filter type:

NO GLOBAL FILTER: Using user defined selection & filtering criteria

Interpolation Method: Depth Range: Results Limited by:

Unlimited

MD Interval 100.00usft

Maximum center-center distance of 20,000.00 usft

ISCWSA

Scan Method: Error Surface: Closest Approach 3D Pedal Curve

Warning Levels Evaluated at:

2.00 Sigma

Casing Method:

Not applied

Date 7/31/2017 **Survey Tool Program** From To. (usft) (usft)

0.00

1,200.00 5,000.00

Survey (Wellbore) 1,200:00 Prelim Plan A (OH)

5,000,00 Prelim Plan A (OH)

16,721.17 Prelim Plan A (OH)

Tool Name

Description

MWD+HDGM MWD+HDGM

OWSG MWD + HRGM OWSG MWD + HRGM

MWD+HDGM

OWSG MWD + HRGM

ummary						
	Reference	Offset	Dista	nce		
Site Name Offset Well - Wellbore - Design	Measured Depth (usft)	Measured Depth (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation Factor	Warning
Nina Cortell Fed Com	•					
No. 124H - OH - Prelim Plan A	1,500.00	1,501.00	30.00	21.31	3.453	CC, ES
No. 124H - OH - Prelim Plan A	10,400.79	10,403.40	101.00	48.90	1.938	SF
No. 204H - OH - Prelim Plan A	1,300.00	1,299.00	30.00	21.82	3.667	CC, ES
No. 204H - OH - Prelim Plan A	5,301.53	5,295.38	56.10	27.64	1.971	SF

Offset De	•			Com - No. 1		1 - Prelim Pl	an A						Offset Site Error:	0.00 usf
Refer		Offse		Semi Major					Dista	ence			Offset Well Error:	0.00 usfi
Measured Depth (usft)	Vertical Depth (usft)	Moasured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (")	Offset Wellbor +N/-S (usfl)	e Centre +E/-W (usft)	Between Centres (usit)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
0.00	0.00	1.00	0.00	0.00	0.00	-90.00	0.00	-30.00	30.00					
100.00	100.00	101.00	100.00	0.13	0.13	-90.00	0.00	-30.00	30.00	29.74	0.26	116.234		
200.00	200.00	201.00	200.00	0.49	0.49	-90.00	0.00	-30.00	30.00	29.02	0.98	30.768		
300.00	300.00	301.00	300.00	0.84	0.85	-90.00	0.00	-30.00	30.00	28.31	1.69	17.731		
400.00	400.00	401.00	400.00	1.20	1.21	-90.00	0.00	-30.00	30.00	27.59	2.41	12.454		
500.00	500.00	501.00	500.00	1.56	1.56	-90.00	0.00	-30.00	30.00	26.87	3.13	9.597		
600.00	600,00	601.00	600.00	1.92	1.92	-90.00	0:00	-30.00	30.00	26.16	3.84	7.807		
700.00	700.00	701.00	700.00	2.28	2.28	-90.00	0.00	-30.00	30.00	25.44	4.56	6.579		
800.00	800.00	801.00	800.00	2.64	2.64	-90.00	0.00	30.00	30.00	24.72	5.28	5.685		
900.00	900.00	901.00	900.00	3.00	3.00	-90.00	0.00	-30.00	30.00	24.01	5.99	5.005		
1,000.00	1,000.00	1,001.00	1,000.00	3.35	3.36	-90.00	0.00	-30.00	30.00	23.29	6,71	4,471		
1,100.00	1,100.00	1,101.00	1,100.00	3.71	3.72	-9 0.00	0.00	-30.00	30.00	22.57	7.43	4.039		*
1,200.00	1,200.00	1,201.00	1,200.00	4.07	4.07	-90.00	0.00	-30.00	30.00	21.86	8,14	3.684		
1,300.00	1,300.00	1,301.00	1,300.00	4:25	4.25	-90.00	0.00	-30.00	30.00	21.49	8.51	3.526		
1,400.00	1,400.00	1,401.00	1,400.00	4.28	4.28	-90.00	0.00	-30.00	30.00	21.43	8.57	3.502		
1,500.00	1,500.00	1,501.00	1,500.00	4,34	4.34	-90.00	0.00	-30.00	30.00	21.31	8.69	3.453 CC, E	is .	
1,600.00	1,599.99	1,600.99	1,599.99	4.43	4.43	173.46	0.00	-30.00	30.87	22.01	. 8.86	3.484		
1,700.00	1,699.96	1,700.97	1,699.97	4.54	4.55	173.97	0.00	-30.00	33.47	24.38	9.09	3.684		
1,800.00	1,799.86	1.801.52	1,800.52	4.67	4.68	174.71	0.01	-29.10	36.92	27.56	9.36	3.946		
1,900.00	1,899.68	1,902.14	1,901.10	4.84	4.84	175.64	0.04	-26.43	40.36	30.69	9.67	4.174		
2,000.00	1,999.38	2,002.82	2,001.68	5.02	5.02	176.71	0.08	-22.00	43.58	33.56	10.02	4.349		



Anticollision Report



Company: Project:

Matador Resources

Reference Site:

Lea County, NM Nina Cortell Fed Com

Site Error: Reference Well: 0.00 usft No. 134H

Well Error:

0.00 usft ОН

Reference Wellbore

Offset Design Survey Program:

Prelim Plan A Reference Design:

Local Co-ordinate Reference:

TVD Reference:

MD Reference: North Reference:

Well @ 3819.00usft Well @ 3819.00usft

Grid

Survey Calculation Method:

Minimum Curvature

Well No. 134H

Output errors are at Database:

2.00 sigma WellPlanner1

Offset TVD Reference:

Reference Datum

Nina Cortell Fed Com - No. 124H - OH - Prelim Plan A Offset Site Error: 0.00 usft 0-MWD+HDGM, 1200-MWD+HDGM, 5000-MWD+HDGM Offset Well Error: 0.00 usft Offset Semi Major Axis

Refer	ence	Offse		Semi Major					Dista				
Measured	Vertical -	Measured	Vertical	Reference	Offset	Highside	Offset Wellbon	e Centre	Setween	Between	Minimum	Separation	Warning
Depth	Depth	Depth	Depth	•		Toolface	+N/-S	+E/-W	Centres	Ellipses	Separation	Factor	- 1
(usft)	(usft)	(usft)	(usft)	(usft)	(usft)	m	(usft)	(usft)	(usft)	(usft)	(usft)		1
2 400 00	2 000 00	2,103.58	2 402 25	£ 22	E 22	477.03	0.14	45.70	45.00	24.07	40.44		1
2:100.00	2,099.08	•	2,102.25	5.22	5.22	177.83	0.14	-15.79	45.28	34.87	10.41	4.351	i
2,200.00	2,198.77	2,203.55	2,201.97	5.45	5.44	178,97	0.21	-8.82	46.18	35.34	10.84	4.262	
2,300.00	2,298 .46	2,303.54	2,301.72	5.68	5.67	-179.93	0.28	-1.85	47.10	35.81	11.29	4.170	1
2,400.00	2,398.15	2,403.53	2,401.47	5.94	5.92	-178.87	0.35	5.13	48.04	36.26	11.78	4.078	i
2,500.00	2,497.84	2,503.52	2,501.21	6.20	6.17	-177.86	0.42	12.10	48.99	36.71	12.29	3.987	
2,600.00	2,597.53	2,603.51	2,600.96	6.48	6.44	-176.88	0.48	19.08	49.96	37.14	12.82	3.898	
	,									•			
2,700.00	2,697.23	2,703.51	2,700.71	6.76	6.72	-175.95	0.55	26.05	50.95	37.58	13.37	3.812	·
2,800.00	2,796.92	2,803.50	2,800.46	7.05	7.01	-175.04	0.62	33.03	51.94	38.01	13.93	3.729	
2,900.00	2,896.56	2,903.48	2,900.20	7.36	7.31	-174.24	0.69	40.00	53.57	39.06	14.51	3.692	
1					7.61								
3,000.00	2,996.18	3,003.47	2,999.94	7.67		-173.52	0.76	46.98	55.46	40.36	15.10	3.673	
3,100.00	3,095.80	3,104.42	3,100.58	7.98	7.92	-172.61	0.84	54.92	56.48	40.79	15.70	3.598	
3,200.00	3,195.42	3,204.39	3,200.17	8.30	8.24	-171.51	0.92	63.63	56.71	40.39	16.31	3.476	ì
3,300.00	3,295.04	3,304.39	3,299.79	8.63	8.56	-170.42	1.01	72.35	56.95	40.01	16.94	3.362	
3,400.00	3,394.65	3,404.38	3,399.40	8.96	8.89	-169.34	1,10	81.06	57.21	39.64	17.57	3.256	
3,500.00	3,494.27	3,504.37	3,499.01	9.29	9.22	-168.27	1.18	89.78	57.50	39.29	18.21	3.158	
3,600.00	3,593.89	3,604.37	3,598.63	9.63	9.55	-167.21	1.27	98.49	57.80	38.95	18.86	3.065	
		•										_	
3,700.00	3,693.51	3,704.36	3,698.24	9.96	9.89	-166.16	1.35	107.21	58.13	38.62	19.51	2.979	İ
3,800.00	3,793.13	3,804.36	3,797.85	10.31	10.23	-165.12	1.44	115.92	58.47	38.30	20.17	2.899	
3,900.00	3,892.75	3,904.35	3,897.47	10.65	10.57	-164.10	1.52	124.64	58.83	38.00	20.83	2.824	i
	3,992.37	4,004.34	3,997.08	11.00	10.91	-163.08	1.61	133.35					!
4,000.00	-								59.21	37.71	21.50	2.753	1
4,100.00	4,091.99	4,104.34	4,096.69	11:35	11.26	-162.09	1.70	142.07	59.61	37.43	22.18	2.688	
4 000 00	1 404 54	4 704 72	4 400 04	44.70	44.04	464 40	4.70	450.70	CO 00	07.47	00.00	2.000	<u> </u>
4,200.00	4,191.61	4,204.33	4,196.31	11.70	11.61	-161.10	1.78	150.78	60.02	37:17	22.86	2.626	1
4,300.00	4,291.23	4,304.33	4,295.92	12.05	11.96	-160.13	1.87	159.49	60.46	36.92	23.54	2.568	į.
4,400.00	4,390.85	4,404.32	4,395.53	12.40	12.31	-159.18	1.95	168.21	60.91	36.68	24.23	2.514	
4,500.00	4,490.47	4,504.31	4,495.15	12.76	12.66	-158.23	2.04	176.92	61.38	36.46	24.92	2.463	
4,600.00	4,590.09	4,604.31	4,594.76	13.11	13.02	-157.30	2.13	. 185.64	61.86	36.25	25.61	2.416	
												•	į
4,700.00	4,689.71	4,704.30	4,694.37	13.47	13.38	-156.39	2.21	194.35	62.36	36.06	26.30	2.371	İ
4,800.00	4,789.33	4,804.29	4,793.99	13.83	13.73	-155.49	2.30	203.07	62,88	35.87	27.00	2.328	. +
4,900.00	4,888.95	4,904.29	4,893.60	14,19	14.09	-154.61	2.38	211.78	63.41	35.70	27.70	2.289	1
5,000.00	4,988.57	5,004.28	4,993.21	14.38	14.28	-153.74	2.47	220.50	63.95	35.89	28.06	2.279	
1					14.30	-152.89							
5,100.00	5,088.19	5,104.28	5,092.83	14.42	14.30	-152.89	2.56	229.21	64.51	36.42	28.09	2.296	
5,200.00	5,187.74	5,205.15	5,193.24	14.46	14.35	-151.92	2.65	238.78	65.05	36.90	20 15	2 211	
Į.											28.15	2.311	+
5,300.00	5,287.12	5,306.07	5,293.52	14.52	14.40	-150.80	2.76	250.12	65.71	37.48	28.23	2.328	ĺ
5,400.00	5,386.38	5,406.10	5,392.81	14.60	14.48	-149.68	2.88	262.31	66.56	38.22	28.34	2.349	!
5,500.00	5,485.63	5,506:09	5,492.05	14.68	14.56	-148.59	3.00	274.49	67.45	38.97	28.48	2.368	į.
5,600.00	5,584.88	5,606.07	5.591.29	14.78	14.65	-147.53	3.12	286.67	68.36	39.72	28.63	2.387	
I													1
5,700.00	5,684,14	5,706.06	5,690.53	14.88	14.76	-146.50	3.24	298.85	69.29	40.48	28.81	2.405	ĺ
5,800.00	5,783.39	5,806.05	5,789.78	15.00	14.87	-145.50	3.36	311.03	70.24	41.23	29.01	2.421	1
5,900.00	5,882.65	5,906.04	5,889.02	15.12	14.99	-144.53	3.47	323.21	71.22	41.99	29.23	2.436	I
6,000.00	5,981.90	6,006.03	5,988.26	15.26	15.13	-143.58	3.59	335.40	72.22	42.74	29.48	2.450	1
6,100.00	6,081.15	6,106.01	6,087.51	15.40	15.27	-142.66	3.71	347.58	73.23	43.50	29.74	2.463	1
5,155.56	-,	5, .50.07	0,007.07	700			5.7 7	J 77 .JU	13.23	43.50	23.14	2.400	
6,200.00	6,180.41	6,206.00	6,186.75	15.55	15.42	-141.76	3.83	359.76	74.27	44,25	30.02	2.474	1
6,300.00	6,279.66	6,305.99	6.285.99	15.71	15.58	-140.89	3.95	371.94					I
									75.32	45.00	30.31	2.484	1
6,400.00	6,378.91	6,405.98	6,385.24	15.88	15.74	-140.04	4.07	384.12	76.39	45.75	30.63	2.494	I
6,500:00	6,478.17	6,505.97	6,484.48	16.06	15.92	-139.21	4.19	396.30	77.47	46.50	30.97	2.502	1
6,600.00	6,577.42	6,605.95	6,583.72	16.24	16.10	-138.41	4.31	408.49	78.57	47.25	31.32	2.509	i
l													
6,700.00	6,676.67	6,705.94	6,682.97	16.43	16.29	-137.63	4.43	420.67	79.69	48.00	31.69	2.515	
6,800.00	6,775.93	6,805.93	6,782.21	16.63	16.49	-136.87	4.54	432.85	80.82	48.75	32.07	2.520	ĺ
6,900.00	6,875.18	6,905.92	6,881.45	16.84	16.69	-136.14	4.66	445.03	81.96	49.49	32.47	2.524	
7,000.00	6,974.43	7,005.91	6,980.69	17.05	16.91	-135.42	4.78	457.21	83.12	50.23	32.88	2.528	
7,100.00	7,073.69	7,105.89	7,079.94	17.27	17.12	-133.42	4.90	469.39					
/,100.00	1,013.09	1,100.09	1,019.94	11.27	17.12	-134.12	4.20	409.39	84.29	50,98	33.31	2.530	
7,200.00	7,172.94	7,205.88	7,179.18	17.49	17.35	-134.05	5.02	481.58	85.47	51.72	22.75	2 522	
7,200.00	7,172.54	7,203.00	1,119.10	17.49	11.33	-134.03	5.02	401.38	60.47	51.72	33.75	2.532	
							······						



Anticollision Report



Company: Project: Matador Resources Lea County, NM

Reference Site:

Nina Cortell Fed Com

Site Error: Reference Well:

Well Error:

0.00 usft No. 134H 0.00 usft

Reference Wellbore

ОН

Reference Design:

Prelim Plan A

Local Co-ordinate Reference:

TVD Reference:

MD Reference:

North Reference:

Survey Calculation Method:

Output errors are at

Database:

Offset TVD Reference:

Well No. 134H

Well @ 3819.00usft

Well @ 3819.00usft

Grid

Minimum Curvature

2.00 sigma

WellPlanner1 Reference Datum

Offset Design Nina Cortell Fed Com - No. 124H - OH - Prelim Plan A

Survey Program: 0-MWD+HDGM, 1200-MWD+HDGM, 5000-MWD+HDGM
Offset Well Error: 0.00 usft

Distance

Measured Votical Reference Offset Wellbox Cortex Retween

Refer	ence	Offs	at	Semi Major	Axis				Dista	ince			1
Measured	Vertical	Measured	Vertical	Reference	Offset	Highside	Offset Wellbore	Centre	Between	Between	Minimum	Separation	Warning
Depth	Depth	Depth	Depth			Toolface	+N/-S	+E/-W	Centres	Ellipses	Separation	Factor	- 1
(usft)	(usft)	(usft)	(usft)	(usft)	(usft)	(*)	(usft)	(usft)	(usft)	(usft)	(usft)		1
7 200 00	7 272 20	7,305.87	7,278.42	17.72	17.58	-133.39	5,14	493.76	86.66	52.45	34.21	2.533	i
7,300.00	7,272.20												
7,400.00	7,371.45	7,405.86	7,377.67	17.96	17.81	-132.75	5.26	505.94	87.86	53.19	34.67	2.534	
7,500.00	7,470.70	7,505.85	7,476.91	18.20	18.06	-132.12	5.38	518.12	89.08	53.93	35.15	2.534	•
7,600.00	7,569.96	7,605.83	7,576.15	18.45	18.30	-131.52	5.50	530,30	90.30	54.66	35.64	2.534	
7,700.00	7,669.21	7,705.82	7,675.40	18.70	18:56	-130.93	5.61	542.48	91.54	55.39	36.14	2.533	
7,800.00	7,768.46	7,805.81	7,774.64	18.96	18.81	-130.35	5.73	554.67	92.78	56.13	36.66	2.531	
				•									}
7,900.00	7,867.72	7,905.80	7,873.88	19.22	19.07	-129.79	5.85	566.85	94.04	56.86	37.18	2.529	1
8,000.00	7,966.97	8,005.79	7,973.13	19.49	19.34	-129.25	5.97	579.03	95.30	57.59	37:71	2.527	1
8,100.00	8,066.22	8,105.77	8,072.37	19.76	19.61	-128.72	6.09	591.21	96.57	58.32	38.25	2.524	
8,200.00	8,165.48	8,205.76	8,171.61	20.04	19.89	-128.20	6.21	603.39	97.85	59.04	38.80	2.522	1
8,300.00	8,264.73	8,305.75	8,270.85	20.32	20.17	-127.70	6.33	615.57	99.13	59.77	39.36	2.518	
1	-,	-,	-,										
8,400.00	8,363.99	8,405.74	8,370.10	20.60	20.45	-127.21	6.45	627.76	100.43	60.50	39.93	2.515	1
8,500.00	8,463.24	8,505.72	8,469.34	20.89	20.73	-126.73	6.56	639.94	101.73	61.22	40.51	2.512	1
8,600.00	8,562.49	8,605.71	8,568.58	21.18	21.02	-126.27	6.68	652.12	103.04	61.95	41.09	2:508)
8,700.00	8,661.75	8,705.70	8,667.83	21.47	21.32	-125.81	6.80	664.30	104.35	62.67	41.68	2.504	İ
1		8,805.69	8,767.07	21.77	21.61	-125.37	6.92	676.48	105.67	63.40	42,27	2.500	
8,800.00	8,761.00	6.003.09	0.707.07	21.77	21.01	-123.31	0.52	070.40	10.001	03.40	42,21	2.500	
8,900.00	8,860.25	8,905.68	8,866.31	22.07	21.91	-124.94	7.04	688.67	107.00	64.12	42.88	2.496	
9,000.00	8,959.51	9,005.66	8,965.56	22.37	22.22	-124.52	7.16	700.85	108.33	64.85	43.49	2.491	
1								713.03	109.61	65.51	44.10	2.485	1
9,100.00	9,058.77	9,105.65	9,064.80	22.68	22.52	-124.06	7.28						1
9,200.00	9,158.26	9,205.62	9,164.02	22.97	22.83	-122.77	7.40	725.21	109.82	65.06	44.77	2.453	
9,300.00	9,257.97	9,305.50	9,263.16	23.26	23.14	-120.29	7.52	737.38	108.75	63.26	45.49	2.391	İ
0.400.00	0.757.04	0.405.33	0.262.14	22.52	77.46	116 53	7.63	740.53	106.69	60.42	46 27	2.306	1
9,400.00	9,357.84	9,405.23	9,362.14	23.53	23.46	-116.52	7.63	749.53			46.27		
9,500.00	9,457.81	9,504.56	9,460.75	23.78	23.77	-111.36	7.75	761.55	104.14	57.06	47.08	2.212	
9,600.00	9,557.81	9,603.53	9,559.19	24.02	24.07	-9.19	7.85	771.68	102.17	54.34	47.83	2.136	
9,700.00	9,657.81	9,702.94	9,658.31	24.26	24.36	-4.94	7.92	779.28	101.30	52.82	48.48	2.090	
9,800.00	9,757.81	9.802.68	9.757.91	24.50	24.64	-2.09	7.97	784.32	101.04	51.98	49.06	2.060	
9,900.00	9,857.81	9,902.61	9.857.82	24.74	24.91	-0.71	8.00	786.76	101.01	51.41	49.59	2.037	
9,943.18	9,900.99	9,945.80	9,900.99	24.85	25.02	-0.57	8.00	787.00	101.00	51.20	49.81	2.028	
10,000.00	9,957.81	10,002.61	9,957.81	24.99	25.16	-0.57	8.00	787.00	101.00	50.92	50.09	2.017	
10,100.00	10,057.81	10,102.61	10,057.81	25.23	25.41	-0.57	8.00	787.00	101.00	50.42	50.58	1.997	+
10,200.00	10,157.81	10,202.61	10,157.81	25.49	25.66	-0.57	8.00	787.00	101.00	49.92	51.08	1.977	İ
													1
10,300.00	10,257.81	10,302.61	10,257.81	25.74	25.91	-0.57	8.00	787.00	101.00	49.41	51.59	1.958	1
10,400.00	10,357.81	10,402.61	10,357.81	25.99	26.16	-0.57	8.00	787.00	101.00	48.90	52.10	1.939	1
10.400.79	10,358.60	10.403.40	10,358.60	26.00	26.16	-0.57	8.00	787.00	101.00	48.90	52.11	1.938 SF	
10,500.00	10,457.81	10,494.78	10,449.92	26.25	26.40	-0.57	9.69	786.98	102.99	50.46	52.54	1.960	1
10,600.00	10,557.81	10,577.74	10,531.91	26.51	26.61	-0.56	22.00	786.87	117.89	65.32	52.57	2.242	
1													
10,700.00	10,657.81	10,655.67	10,606.53	26.78	26.81	-0.56	44.24	786.66	146.51	94.24	52.27	2.803	
10,800.00	10,757.81	10,726.44	10,671,14	27.04	26.97	-0.56	73.04	786.39	187.30	135.55	51.76	3.619	ì
10,900.00	10,857.81	10,789,17	10,725.04	27.31	27.11	-0.55	105.04	786.09	238.44	187.27	51.17	4.660	
11,000.00	10,957.81	10,843.89	10,768.97	27.58	27.23	-0.55	137.63	785.78	298.09	247.48	50.61	5.890	
11,100.00	11,057.81	10,891.22	10,804.32	27.85	27.32	-0.55	169.10	785.48	364.64	314.52	50.12	7.276	
}													
11,200,00	11,157.81	10,932.05	10,832.63	28.12	27.40	-0.55	198.50	785.21	436.72	386.99	49.73	8.782	}
11,300.00	11,257.81	10,967.28	10,855.33	28.40	27.47	-0.55	225.44	784.95	513.23	463.79	49.45	10.379	
11,400.00	11,357.81	11,000.00	10,874,88	28.68	27.53	-0.55	251.66	784.71	593.32	544.01	49.31	12.034	1
11,500.00	11,457.42	11,027.04	10,889.90	28.95	27.58	-0,01	274.15	784.49	671.98	622.87	49.11	13.684	i
11,600.00			10,901.80	29.21	27.63	0.00	293.78	784.31	742.77	693.97	48.80	15.219	
11,000,00	11,554.25	11,050.00	10,301,00	29.21	21.03	0.00	293.10	104.31	(42.11	033.37	40.00	13.213	
11,700.00	11,645.36	11,100.00	10,924.94	29.44	27.73	0.00	338.08	783.89	804.64	755.81	48.83	16,479	
ě.			10,935.69				362.52		857.01	. 808.47	48.54	17.656	· ·
11,800.00	11,727.98	11,126.70		29.64	27.78	0.00		783.66					
11,900.00	11,799.60	11,150.00	10,944,13	29.81	27.83	0.00	384.23	783.46	899.76	851.51	48.25	18.647	
12,000.00	11,858.05	11,200.00	10,959.23	29.95	27.95	0.00	431.88	783.01	931.74	883,52	48.22	19.322	j
12,100.00	11.901.55	11,235.66	10,967.43	30.08	28.04	0.00	466.58	782.68	953.30	905.19	48.11	19.814	
			40.05		95 15	• • •	500 -5		004.0-	045.05		20.050	
12,200.00	11,928.77	11,272.81	10,973.66	30.25	28.15	0.00	503.19	782.34	964.03	915.95	48.08	20.050	



Anticollision Report



Company: Project:

Matador Resources Lea County, NM

Reference Site:

Well Error:

Nina Cortell Fed Com 0.00 usft

Site Error: Reference Well:

No. 134H 0.00 usft

Reference Wellbore

ОН Prelim Plan A Reference Design:

Local Co-ordinate Reference:

TVD Reference:

MD Reference:

North Reference: **Survey Calculation Method:**

Output errors are at

Database:

Offset TVD Reference:

Well No. 134H

Well @ 3819.00usft

Well @ 3819.00usft Grid

Minimum Curvature

2.00 sigma

WeilPlanner1

Reference Datum

	sign	WIDTHICKS .	200-84340-4-14	Com - No. 1 DGM, 5000-MW	D+HDG#4									
urvey Prog Refer		WD+HDGM, 1. Offs		JGM, SUUU-MW Semi Major					Dista	nce			Offset Well Error:	0.00 s
leasured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (*)	Offset Weilbor +N/-S (usft)	e Centre +E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usit)	Separation Factor	Warning	
•			• •	30.48	28.24	0.00	530.21	782.08	968.98	920.85	48.12	20.135		
12,300.00	11,943.89	11,300.00 11,350.79	10,976.71 10,978.96	30.48	28.24	0.00	580.93	781.60	970.19	920.85	48.12	20.135		
12,400.00	11,949.10 11,949.10	11,350.79	10,978.96	30.79	28.51	0.00	608.22	781.80 781.35	970.19	921.67	48.43	20.077		
12,437.19 12,500.00	11,949.10	11,440.90	10,978.96	31.18	28.77	0.00	671.03	780.76	970.14	921.72	48.63	19.951		
12,600.00	11,949.10	11,540.90	10.978.98	31.65	29.24	0.00	771.02	779.81	970.14	921.16	48.98	19.806		
12,700.00		11,640.90	10,978.96	32.18	29.79	0.00	871.02	778.87	970.13	920.75	49.39	19.644		
12,800.00	11,949.09	11,740.90	10,978.96	32.77	30.40	0.00	971.02	777.93	970.13	920.30	49.84	19.467		
12,900.00	11,949.09	11,840.90	10,978.96	33.41	31.08	0.00	1,071.01	776.99	970.13	919.80	50.33	19.275		
13,000.00	11,949.09	11,940.90	10,978.98	34.11	31.80	0.00	1,171.01	776.05	970.12	919.26	50.87	19.071		
	11,949.09	12,040.90	10,978.96	34.85	32.58	0.00	1,271.00	775.10	970.12	918.67	51.45	18.855		
13,100.00 13,200.00	11,949.09	12,140.90	10,978.97	35.64	33.40	0.00	1,371.00	774.16	970.12	918.05	52.07	18.630		
		40.040.00	40.070.07	20.40	04.00	0.00	4 470 00	770.00	970,11	047.00	F0 70	40.000		
13,300.00	11,949.08	12,240.90	10,978.97	36.46	34.26 35.16	0.00	1,470.99 1,570.99	773.22 772.28	970.11	917.38 916.68	52.73 53.43	18.396		
13,400.00	11,949.08	12,340.90	10,978.97	37.32 38.22	35.16 36.10	0.00	1,570.99	772.28 771,34	970.11	915.68	53.43 54.17	18.155 17.908		
13,500.00	11,949.08	12,440.90	10,978.97											
13,600.00 13,700.00	11,949.07 11,949.07	12,540.90 12,640.90	10,978.97 10,978.97	39.15 40.11	37.07 38.07	0.00 0:00	1,770.98 1,870.98	770.40 769.45	970.10 970.10	915.16 914.35	54.94 55.75	17.657 17.402		
13,800.00	11,949.07	12,740.90	10,978.97	41:10	39.10	0.00	1,970.97	768.51	970.10	913.51	56.58	17.144		
13,900.00	11,949.07	12,840.90	10,978.97	42.12	40.15	0.00	2,070.97	767.57	970.09	912.64	57.45	16.885		
14,000.00	11,949.06	12,940.90	10,978.97	43.16	41.23	0.00	2,170.96	766.63	970.09	911.74	58.35	16.626		
14,100.00	11,949.06	13,040.90	10,978.97	44.22	42.33	0.00	2,270.96	765.69	970.09	910.81	59.27	16.366		
14,200.00	11,949.06	13,140.90	10,978.98	45.30	43.44	0.00	2,370,95	764.74	970.08	909.86	60.23	16.107		
14,300.00	11,949.06	13,240.90	10,978.98	46.40	44.58	0.00	2,470.95	763.80	970.08	908.88	61.20	15.850		
14,400.00	11,949.06	13,340.90	10,978.98	47.52	45.73	0.00	2,570.94	762.86	970.08	907.87	62.20	15.595		
14,500.00	11,949.05	13,440.90	10,978.98	48.66	46.90	0.00	2,670.94	761.92	970.07	906.84	63.23	15.342		
14,600.00	11,949.05	13,540.90	10,978.98	49.81	48.09	0.00	2,770.94	760.98	970.07	905.79	64.28	15.092		
14,700.00	11,949.05	13,640.90	10,978.98	50.98	49.29	0.00	2,870.93	760.04	970.07	904.72	65.34	14.846		
14,800.00	11,949.05	13,740.90	10,978.98	52,16	50.50	0.00	2,970.93	759.09	970.06	903.63	66.43	14.603		
14,900.00	11,949.04	13,840.90	10,978.98	53.36	51.72	0.00	3.070.92	758.15	970.06	902.52	67.54	14.363		
15,000.00	11,949.04	13,940.90	10,978.98	54.56	52.96	0.00	3,170.92	757.21	970.06	901.40	68.66	14.128		
15,100.00	11,949.04	14,040.90	10,978.98	55.78	54.20	0.00	3,270.91	756.27	970.05	900.25	69.80	13.897		
15,200.00	11,949.04	14,140.90	10,978.99	57.01	55.46	0.00	3,370.91	755.33	970.05	899.09	70.96	13.670		
15,300.00	11,949.03	14,240.90	10.978.99	58.24	56.72	0.00	3,470.90	754.38	970.05	897.91	72.14	13.448		
15,400.00	11,949.03	14,340.90	10,978.99	59.49	57.99	0.00	3,570.90	753.44	970.04	896.72	73.32	13.230		
15,500.00	11,949.03	14,440.90	10,978.99	60.75	59.27	0.00	3,670.90	752.50	970.04	895.51	74.53	13.016		
15,600.00	11,949.03	14,540.90	10,978.99	62.01	60.56	0.00	3,770.89	751.56	970.04	894.30	75.74	12.807		
15,700.00	11,949.02	14,640.90	10.978.99	63.28	61.85	0.00	3,870.89	750.62	970.03	893.06	76.97	12.603		
15,800.00	11,949.02	14,740.90	10.978.99	64.56	63.15	0.00	3,970.88	749.68	970.03	891.82	78.21	12.403		
15,900.00	11,949.02	14,840.90	10,978.99	65.85	64.45	0.00	4,070.88	748.73	970.03	890.56	79.46	12.207		
16,000.00	11,949.02	14,940.90	10,978.99	67.14	65.77	0.00	4,170.87	747.79	970.02	889.30	80.73	12.016		
16,100.00	11,949.02	15,040.90	10,978.99	68.44	67.08	0.00	4,270.87	746.85	970.02	888.02	82.00	11.829		
16,200.00	11,949.01	15,140.90	10,978.99	69.74	68.41	0.00	4,270.87	745.91	970.02	886.73	83.29	11.647		
10,200.00	11,548,01	13, 140.90	10,578.00	09.14				143.31		555.73		11.047		
16,300:00	11,949.01	15,240.90	10,979.00	71.05	69.73	0.00	4,470.86	744.97	970.01	885.44	84.58	11.469		
16,400.00	11,949.01	15,340.90	10,979.00	72.36	71.06	0.00	4,570.86	744.02	970.01	884.13	85.88	11.295		
16,500.00	11,949.01	15,440.90	10,979.00	73.68	72.40	0.00	4,670.85	743.08	970.01	882.81	87.19	11.125		
16,600.00	11,949.00	15,540.90	10,979.00	75.00	73.74	0.00	4,770.85	742.14	970.00	881.49	88.51	10.959		
16,700.00	11,949.00	15,640.90	10,979.00	76.33	75.08	0.00	4,870.84	741.20	970.00	880.16	89.84	10.797		



Anticollision Report



Company:

Matador Resources

Project:

Lea County, NM

Reference Site: Site Error:

Nina Cortell Fed Com 0.00 usft

Reference Well: Well Error:

No. 134H

Reference Wellbore

Reference Design:

OH

0.00 usft

Prelim Plan A

Local Co-ordinate Reference:

TVD Reference:

MD Reference:

North Reference:

Survey Calculation Method:

Output errors are at

Database:

Offset TVD Reference:

Well No. 134H

Well @ 3819.00usft

Well @ 3819.00usft

Grid

Minimum Curvature

2.00 sigma WellPlanner1

Reference Datum

Offset De	_			Com - No. 2									Offset Site Error:	0.00 u
rvey Prog						12380-MWD+HE	ЭGM						Offset Well Error:	0,00 נ
Refer		Offs		Semi Major					Dista			_		
easured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (")	Offset Wellbor +N/-S (usft)	re Centre +E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
0.00	0.00	1.00	0.00	0.00	0.00	90.00	0.00	30.00	30.00					
100.00	100.00	101.00	100.00	0.13	0.13	90.00	0.00	30.00	30.00	29.74	0.26	116.234		
200.00	200.00	201:00	200.00	0.49	0.49	90.00	0.00	30.00	30.00	29.02	0.98	30.768		
300.00	300.00	301.00	300.00	0.84	0.85	90.00	0.00	30.00	30.00	28:31	1.69	17.731		
400.00	400.00	401.00	400.00	1.20	1:21	90.00	0.00	30.00	30.00	27:59	2.41	12.454		
500.00	500.00	501.00	500.00	1.56	1.56	90.00	0.00	30.00	30.00	26.87	3.13	9.597		
600.00	600.00	601.00	600.00	1.92	1.92	90.00	0.00	30.00	30.00	26.16	3.84	7.807		
700.00	700.00	701.00	700.00	2.28	2.28	90.00	0.00	30.00	30.00	25.44	4.56	6.579		
800.00	800.00	801.00	800.00	2.64	2.64	90.00	0.00	30.00	30.00	24.72	5.28	5.685		
900.00	900.00	901.00	900.00	3.00	3.00	90.00	0.00	30.00	30.00	24.01	5.99	5.005		
1,000.00	1,000.00	1,001.00	1,000.00	3.35	3.36	90.00	0.00	30.00	30.00	23.29	6.71	4.471		
1,100.00	1,100.00	1,101.00	1,100.00	3.71	3.71	90.00	0.00	30.00	30.00	22.57	7,43	4.040		
1,200.00	1,200.00	1,201.00	1,200.00	4.07	3.90	90.00	0.00	30.00	30.00	22.03	7.97	3.766		
1,300.00	1,300.00	1;299.00	1,300.00	4.25	3.93	90.00	0.00	30.00	30.00	21.82	8.18	3.667 CC	ES	
1,400.00	1,400.00	1,398.48	1,399.47	4.28	3.99	90.13	-0.07	30.84	30.85	22.57	8.27	3.729		
1,500.00	1,500.00	1.497.89	1,498.85	4.34	4.08	90.48	-0.28	33.41	33.43	25.01	8.42	3.969		
1.600.00	1,599.99	1,597.22	1,598.09	4.43	4.20	-5.90	-0.64	37.68	36.87	28.25	8.62	4.276		
1.700.00	1,699.96	1,696.49	1,697.18	4.54	4.35	-5.69	-1.13.	43.67	40.30	31.43	8.87	4.544		
1.800.00	1,799.86	1,804.32	1,796.06	4.67	4.54	-5.60	-1.77	51.35	43.73	34.55	9.18	4.763		
1,900.00 2,000.00	1,899.68 1,999.38	1,904.36 2,004.37	1,895.64 1,995.26	4.84 5.02	4.74 4.96	-5.66 -5.89	-2.49 -3.20	60.04 68.72	46.36 47.47	36.82 37.54	9.53 9.93	4.862 4.782		
2.000.00	1,555.36	2,004.31	1,000.20	5.02	4.90	-3.09	-3.20	00.72	41,41	37.34	9.93	4.782		
2,100.00	2,099.08	2,104.37.	2,094.87	5.22	5.20	-6.14	-3.92	77.41	48.36	38.01	10.36	4.670		
2,200.00	2,198.77	2,204.37	2.194.49	5.45	5.46	-6.39	-4.64	86.09	49.26	38.44	10.82	4.553		
2,300.00	2,298.46	2,295.62	2,294.10	5.68	5.71	-6.62	-5.36	94.78	50.16	38.87	11.29	4.444		
2,400.00	2,398.15	2,404.38	2,393.72	5.94	6.01	-6.85	-6.08	103.46	51.05	39.23	11.82	4.318		
2,500.00	2,497.84	2,504.39	2,493.33	6.20	6.30	-7.07	-6.80	112.15	51.95	39.59	12.36	4.204		
2,600.00	2,597.53	2,604.39	2,592.95	6.48	6.60	-7.28	-7.52	120.83	52.85	39.94	12.91	4.093		
2,700.00	2,697.23	2,704.40	2,692.56	6.76	6.91	-7.48	-8.23	129.52	53.75	40.26	13.48	3.986		
2,800.00	2,796.92	2,804.40	2,792.18	7.05	7.22	-7.68	-8.95	138.21	54.65	40.58	14.07	3.884		
2,900.00	2,896.56	2,904.40	2,891.80	7.36	7.54	-7.96	-9.67	146.89	54.93	40.26	14.67	3.745		
3,000.00	2,996.18	3,004.40	2,991.42	7.67	7.87	-8.28	-10.39	155.58	54.96	39.69	15.28	3:597		
3,100.00	3,095.80	3,104.40	3,091.03	7.98	8.20	-8.59	-11.11	164.26	55.00	39.10	15.90	3.460		
3,200.00	3,195.42	3,204.40	3,190.65	8.30	8.53	-8.91	-11.83	172.95	55.05	38.52	16.53	3.330		
3,300.00	3,295.04	3,304.40	3,290.27	8.63	8.87	-9.22	-12.55	181.63	55.09	37.92	17.17	3.209		
3,400.00	3,394.65	3,404,40	3,389.89	8.96	9.21	-9.53	-13.27	190.32	55.13	37.32	17:81	3.095		
3,500.00	3,494.27	3,495.60	3,489.51	9.29	9.52	-9.84	-13.98	199.01	55.18	36.74	18:43	2.993		
3,600.00	3,593.89	3,604.40	3,589.13	9.63	9.90	-10.16	-14:70	207.69	55.23	36.11	19,12	2.888		
3,700.00	3,693.51	3,704.40	3,688.75	9.96	10.25	-10.47	-15.42	216.38	55.27	35.49	19:78	2.794		
3,800.00	3,793.13	3,804.40	3,788.37	10.31	10.60	-10.78	-16.14	225.06	55.33	34.88	20.45	2.705		
3,900.00	3,892.75	3,904.41	3,887.99	10.65	10.95	-11.09	-16.86	233.75	55.38	34.26	21.12	2.622		
4,000.00	3,992.37	4,004.41	3,987.61	11.00	11.30	-11.40	-17.58	242.44	55.43	33.63	21.80	2.543		
4,100.00	4,091.99	4,104.41	4,087.22	11.35	11.66	-11,71	-18.30	251.12	55.49	33.01	22.48	2.469		
4,200.00	4,191.61	4,204.41	4.186.84	11.70	12.01	-12.02	-19.01	259.81	55.55	32.39	23.16	2.398		
4,300.00	4,291.23	4,304.41	4,286.46	12.05	12.37	-12.32	-19.73	268.49	55.60	31.76	23.85	2.332		
4,400.00	4.390.85	4,395.59	4.386.08	12.40	12.70	-12.63	-20.45	277.18	55.66	31.16	24.50	2.272		
4,500.00	4,490.47	4,504.41	4,485.70	12.76	13.09	-12:94	-21.17	285.86	55.73	30.50	25:23	2.209		
4,600.00	4,590.09	4,604.41	4.585.32	1,3.11	13.45	-13.24	-21.89	294.55	55.79	29.87	25.92	2.152		
4,700.00	4,689.71	4,704.41	4,684.94	13.47	13.81	-13.55	-22.61	303.24	55.86	29.24	26.62	2.099		
4,800.00	4,789.33	4,804.41	4,784.56	13.83	14.18	-13.85	-23.33	311.92	55.92	28.61	27.31	2.047		
4,900.00	4,888.95	4,904.41	4,884.18	14.19	14.53	-14.15	-24.05	320.61	55.99	27.99	28.01	1.999		
5,000.00	4,988.57	5,004.41	4,983.80	14.38	14.72	-14.46	-24.76	329.29	56.06	27.71	28.35	1.977		
	5,088.19	5,095.59	5,083.41	14.42	14,75	-14.76	-25.48	337.98	56.13	27.76	28.38	1.978		



Anticollision Report



Company: Project:

Matador Resources Lea County, NM

Reference Site:

Nina Cortell Fed Com

Site Error: Reference Well: Well Error:

0.00 usft No. 134H 0.00 usft

Reference Wellbore

ÖН Prelim Plan A Reference Design:

Local Co-ordinate Reference:

TVD Reference:

MD Reference:

North Reference:

Survey Calculation Method:

Output errors are at

Database: Offset TVD Reference: Well No. 134H

Well @ 3819.00usft

Well @ 3819.00usft

Grid

Minimum Curvature

2.00 sigma

WellPlanner1 Reference Datum

Offset De Survey Prog	-					H - Prelim Pi 12380-мwo+ні							Offset Site Error:	0.00 ಚ
Refer		Offs		Semi Major					Dist	ence			Offset Well Error:	0.00 u
Reasured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset (usft)	Highside Toolface (")	Offset Wellbor +N/-S (usft)	re Centre +E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
5,200.00	5,187.74	5,194.81	5,182.20	. 14.46	14.80	-15.10	-26.24	347.17	56.12	27.71	28.41	1.975		
5,300.00	5,287.12	5,293.87	5,280.66	14.52	14.86	-15.51	-27.14	358.03	56.10	27.64	28.46	1.971		
5.301.53	5,288.64	5,295.38	5,282.16	14.52	14.86	-15.52	-27.16	358.20	56.10	27.64	28.46	1.971 SF		
5,400.00	5,386.38	5,392.92	5,378.90	14.60	14.94	-15.80	-28:18	370.57	56.72	28.20	28.52	1.989		
5.500.00	5,485.63	5,507.30	5,477.72	14.68	15.04	-15.81	-29.32	384.38	58.49	29.86	28.63	2.043		
5,600.00	5,584.88	5,607.31	5,576.73	14.78	15.14	-15.80	-30.47	398.25	60.29	31,54	28.75	2.097	•	
5,700.00	5,684.14	5,707.33	5,675.74	14.88	15.2 6	-15.80	-31.62	412.12	62.09	33.20	28.89	2,149		
5,800.00	5,783.39	5,807.35	5,774.75	15.00	15.38	-15.80	-32.76	426.00	63.89	34.84	29.05	2.199	•	
5,900.00	5,882.65	5,907.36	5,873.76	15.12	15.52	-15.79	-33.91	439.87	65.69	36.46	29.22	2.248		
6,000.00	5,981.90	6,007.38	5,972.77	15.26	15.66	-15.79	-35.06	453.74	67.49	38.07	29.42	2.294		
6,100.00	6,081.15	6,107.39	6,071.78	15.40	15.81	-15.79	-36.21	467.61	69.29	39 66	29.63	2.338		
6,200.00	6,180.41	6,207.41	6,170.79	15.55	15.97	-15.79	-37.35	481.48	71.09	41.23	29.86	2.381		
6,300.00	6,279.66	6,307.43	6,269.81	15.71	16.14	-15.78	-38.50	495.36	72.89	42.78	30.10	2.421		
6,400.00	6,378.91	6,407.44	6,368.82	15.88	16.32	-15.78	-39.65	509.23	74.69	44.32	30.37	2.460		
6,500.00 6,600.00	6,478.17 6,577.42	6,507.46 6,607.48	6,467.83 6,566.84	16.06 16.24	16.51 16.70	-15.78 -15.78	-40.79 -41.94	523.10 536.97	76.49 78.29	45.84 47.35	30.64 30.94	2.496 2.530		
6,700.00	6,676.67	6,707.49	6,665.85	16.43	16.90	-15.77	-43.09	550.85	80.09	48.84	31.25	2.563		
6,800.00	6,775.93	6,807.51	6,764.86	16.63	17.11	-15.77	-44.24	564.72	81.89	50.32	31.57	2.594	•	
6,900.00	6,875.18	6,892.48	6,863.87	16.84	17.29	-15.77	-45.38	578.59	83.69	51.81	31.88	2.625		
7,000.00	6,974.43	7,007.54	6,962.88	17.05	17,55	-15.77	-46.53	592.46	85.49	53.23	32.26	2.650		
7,100.00	7,073.69	7,107,56	7,061.89	17.27	17.78	-15.77	-47.68	606.33	87.29	54.67	32.62	2.676		
7,200.00	7,172.94	7,207.57	7,160.90	17.49	18.01	-15:76	-48.83	620.21	89.09	56.09	33.00	2.700		
7,300.00	7,272.20	7,292.41	7,259.91	17.72	18.22	-15.76	-49.97	634.08	90.89	57.53	33.36	2.724		
7,400.00	7,371.45	7,407.61	7,358.92	17.96	18.50	-15.76	-51.12	647.95	92.69	58.90	33.79	2.743		
7,500.00	7,470.70	7,492.38	7,457.93	18.20	18.72	-15:76	-52.27	661.82	94.49	60.31	34.18	2.765		
7,600.00	7,569.96	7,607.64	7,556.94	18.45	19.01	-15.76	-53.42	675.69	96.29	61.66	34.63	2.780		
7,700.00	7,669.21	7,707.65	7,655.95	18.70	19.28	-15.76	-54.56	689.57	98.09	63.02	35.07	2.797		
7,800.00	7,768.46	7,807.67	7,754.96	18.96	19.55	-15.76	-55.71	703.44	99.89	64.38	35.51	2.813		
7,900.00	7,867.72	7,907.69	7,853.97	19.22	19.82	-15.75	-56.86	717.31	101.69	65.72	35.97	2.827		
8,000.00	7,966.97	7,992.30	7,952.98	19.49	20.05	-15.75	-58.01	731.18	103.49	67.09	36.40	2.843		
8,100.00	8,066.22	8,107.72	8,051.99	19.76	20.38	-15.75	-59.15	745.06	105.29	68.38	36.91	2.853		
8,200.00	8,165.48	8,192.27	8,151.00	20.04	20.62	-15.75	-60.30	758.93	107.09	69.74	37.36	2.867		
8,300.00	8,264.73	8,292.25	8,250.01	20.32	20.91	-15.75	-61.45	772.80	108.89	71.04	37.85	2.877		
8,400.00	8,363.99	8,407.77	8,349.02	20.60	21.25	-15.75	-62.60	786.67	110.69	72.31	38.39	2.884		
8,500.00	8,463.24	8,507:78	8,448.03	20.89	21.55	-15.75	-63.74	800.54	112.49	73.60	38.89	2.892		
8,600.00	8,562.49	8,607.80	8,547.04	21.18	21.85	-15.75	-64.89	814.42	114.29	74.88	39.41	2.900		
8,700.00	8,661.75	8,707.82	8,646.05	21.47	22.15	-15.75	-66.04	828.29	116.09	76.16	39.93	2.907		
8,800.00	8,761.00	8,807.83	8,745.06	21.77	22.46	-15.74	-67.18	842.16	117.89	77.43	40.46	2.913		
8,900.00	8,860.25	8,892.15	8.844.07	22.07	22.72	-15.74	-68.33	856.03	119.69	78.73	40.96	2.922		
9,000.00	8,959.51	8,992.14	8.943.08	22.37	23.04	-15.74	-69.48	869.91	121.49	79.99	41.50	2.927		
9,100.00	9,058.77	9,107.88	9,042.09	22.68	23.40	-15.73	-70.63	883.78	123.40	81.30	42.09	2.931		
9,200:00	9,158.26	9,207.96	9,141.04	22.97	23.72	-15.49	-71.77	897.64	127.18	84.55	42.64	2.983		
9,300.00	9,257.97	9,291.83	9,239.86	23.26	23.99	-14.98	-72.92	911.49	133.50	90.38	43.12	3.096		
9,400.00	9:357.84	9,391.42	9,338.47	23.53	24.32	-14.27	-74.06	925.30	142.35	98.71	43.64	3.262		
9,500.00 9,600.00	9,457.81 9,557.81	9,490.74 9,589.79	9,436.83 9,534.91	23.78 24.02	24.64 24.97	-13.42 84.23	-75.20 -76.34	939.08 952.83	153.75 167.24	109.60 122.58	44.15 44.66	3.482 3.745		
3.000.00				24.02	24.31			202.00	107.24	122.38	44.00	3.740		
9,700.00	9,657.81	9.688.82	9,632.97	24.26	25.29	85.03	-77.47	966.57	180.95	135.79	45.17	4.006		
9,800.00	9.757.81	9,787.84	9,731.04	24.50	25.62	85.72	-78.61	980.30	194.69	149.01	45.69	4.261		
9,900.00	9,857.81	9,886.87	9,829.10	24.74	25.96	86.32	-79.75	994.04	208.46	162.24	46.22	4.510		
10,000.00	9,957.81	9,985.89	9,927.16	24.99	26.29	86.84	-80.88	1,007.78	222.24	175.49	46.75	4.753		
10,100.00	10,057.81	10,084.92	10,025.22	25.23	26.63	87.31	-82.02	1,021.52	236.04	188.74	47.30	4.990		
10,200.00	10,157.81	10,183.95	10,123.28	25.49	26.97	87.72	-83.16	1,035.26	249.86	202.01	47.85	5.222		



Anticollision Report



Company:

Matador Resources

Project: Reference Site: Lea County, NM Nina Cortell Fed Com

Site Error:

0.00 usft

Reference Well: Well Error:

No. 134H 0.00 usft

Reference Wellbore

Reference Design:

ОН Prelim Plan A Local Co-ordinate Reference:

TVD Reference:

MD Reference:

North Reference:

Survey Calculation Method:

Output errors are at

Database:

Offset TVD Reference:

Well No. 134H

Well @ 3819.00usft

Well @ 3819.00usft

Grid

Minimum Curvature

2.00 sigma WellPlanner1

Reference Datum

Offset De	•					H - Prelim P							Offset Site Error:	0.00
urvey Prog						12380-MWD+HI	DGM						Offset Well Error:	0.00
Refe		Offs		Semi Major					Dista	ince				
easured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (*)	Offset Wellbor +N/-S (usft)	re Centre +E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
0,300.00	10,257.81	10,282.97	10,221.35	25.74	27.30	88.09	-84.29	1,049.00	263.68	215.27	48.41	5.447		
0,400.00		10,382.00	10,319.41	25.99	27.65	88.42	-85.43	1,049.00	277.52	228.55	48.97	5.667		
0,500.00		10,481.03	10,417.47	26.25	27.99	88.72	-86.57	1,076.48	291.36	241.82	49.54	5.882		
10,600.00		10,585.83	10,521.34	26.51	28.35	89.00	-87.71	1,090.34	304.57	254.44	50.14	6.075		
10,700.00		10,694.00	10,628.90	26.78	28.70	89.21	-88.66	1,101.79	315.15	264.41	50.74	6.211		
10,800.00		10,802.74	10,737.30	27.04	29.04	89.35	-89.36	1,110.24	322.92	271.58	51.33	6.290		
10,900.00	10,857.81	10,911.87	10,846.30	27.31	29.36	89.44	-89.80	1,115.63	327.85	275.93	51.92	6.315		
11,000.00	10,957.81	11,021.23	10,955.63	27.58	29.66	89.48	-89.9 9	1,117.92	329.94	277.45	52.48	6.287		
11,100.00	11,057.81	11,123.41	11,057.81	27.85	29.91	89.48	-90.00	1,118.00	330.01	276.97	53.04	6.222		
11,200.00	11,157.81	11,223.41	11,157.81	28.12	30.17	89.48	-90.00	1,118.00	330.01	276.41	53.60	6.157		
11,300.00	11,257.81	11,323.41	11,257.81	28.40	30.42	89.48	-90.00	1,118.00	330.01	275.85	54.17	6.092		
11,400.00	11,357.81	11,423.41	11,357.81	28.68	30.68	89.48	-90.00	1,118.00	330.01	275.28	54,74	6.029		
11.401.92	11,359.73	11,425.33	11,359.73	28.68	30.68	90.02	-90.00	1,118.00	330.01	275.27	54.75	6.028		
11,500.00	11,457.42	11,523.02	11,457.42	28.95	30.94	91.28	-90.00	1,118.00	330.10	274.82	55.28	5.972		
11,600.00	11,554.25	11,622.04	11,556.41	29.21	31.19	95.11	-88.57	1,117.99	331.43	275.66	55.77	5.943		
11.700.00	11,645.36	11,726.62	11,659.48	29.44	31.45	99,38	-71.75	1,117.83	334.79	278.52	56.27	5.949		
11,800.00		11,836.81	11,762.85	29.64	31.70	103.40	-34.10	1,117.47	339.79	283.03	56.76	5.987		
11,900.00	11,799.60	11,953.03	11,861.95	29.81	31.93	107.01	26.23	1,116.90	345.79	288.65	57.15	6.051		
12.000.00	11,858.05	12,075.36	11,950.87	29.95	32.12	110.06	109.90	1,116.12	351.94	294.56	57:38	6.133		
12,100.00	11,901.55	12,203.31	12,022.69	30.08	32.28	112.39	215.47	1,115.12	357.32	299.83	57.49	6.215		
12,200.00	11,928.77	12,335.71	12,070.48	30.25	32.44	113.88	338.62	1,113.96	361.04	303,46	57.59	6.270	•	
12,300.00			12,091.79	30.48	37.64	114.30	455.91	1,112.85	362.11	304.31	57.80	6.265		
12,400.00			12,099.10	30.79	37.78	114.44	574.18	1,111.74	362.50	304.41	58.10	6.240		
12,403.82			12,099.09	30.80	37.78	114.44	578.71	1,111.70	362.50	304.39	58.11	. 6.238	*	
12,500.00	11,949.10		12,099.10	31.18	37.91	114,44	674.13	1,110.80	362.50	303.74	58.76	6.169		
12,600.00			12,099.10	31.65	38.06	114,44	774.13	1,109.86	362.50	302.96	59.54	6.088	•	
12,700.00			12,099.10	32.18	38.24	114.44	874.12	1,108.91	362.50	302.07	60.43	5.999		
12,800.00	11,949.09	12,973.53	12,099.09	32.77	38.44	114.44	974.12	1,107.97	362.50	301.08	61.43	5.901		
12,900.00			12,099.09	33.41	38.68	114.44	1,074.12	1,107.03	362.50	299.98	62.52	5.798		
13,000.00		13,173.53	12,099.09	34,11	38.95	114,44	1,174.11	1,106.08	362.51	298.79	63.72	5.689		
13,100.00	11,949.09	13,273.53	12,099.09	34.85	39.27	114.44	1,274.11	1,105.14	362.51	297.50	65.00	5:577		
13.200.00	11,949.08	13,373.53	12.099.08	35.64	. 39.64	114.44	1,374.10	1,104.20	362.51	296.14	66.37	5.462		
13,300.00	11,949.08	13,473.53	12,099.08	36.46	40.06	114.44	1,474.10	1,103.26	362.51	294.69	67.82	5.345		
13.400.00	11,949.08	13,573.53	12,099.08	37.32	40.54	114,44	1,574.09	1,102.31	362.51	293.16	69.34	5.228		
13,500.00	11,949.08	13,673.53	12,099.08	38.22	41.09	114.44	1,674.09	1,101.37	362.51	291.57	70.94	5.110		
13,600.00	11,949.07	13,773.53	12,099.07	39.15	41.69	114.44	1,774.08	1,100.43	362.51	289.90	72.60	4.993		
13;700.00	11,949.07	13,873.53	12,099.07	40.11	42.36	114.44	1,874.08	1,099,49	362.51	288.18	74.32	4.877		
13,800.00	11,949.07	13,973.53	12,099.07	41.10	43.09	114.44	1,974.08	1,098.54	362.51	286.40	76:10	4.763		
13,900.00	11,949.07	14,073.53	12,099.07	42.12	43.87	114.44	2,074.07	1,097.60	362.51	284.57	77.94	4.651		
14,000.00	11,949.06	14,173.53	12,099.06	43.16	44.71	114.44	2,174.07	1,096.66	362.51	282.69	79.82	4.542		
14,100.00	11,949.06	14,273.53	12,099.06	44.22	45.58	114.44	2,274.06	1,095.72	362.51	280.76	81.75	4.434		
14,200.00	11,949.06	14,373.53	12,099.06	45.30	46.50	114.44	2,374.06	1,094.77	362.51	278.79	83.72	4.330		
14,300.00	11,949.06	14,473.53	12,099.06	46.40	47.45	114.44	2,474.05	1,093.83	362.51	276.78	85.73	4.228		
14,400.00	11,949.06	14,573.53	12,099.06	47.52	48,44	114,44	2,574.05	1,092.89	362.51	274.73	87.78	4.130		
14,500.00	11,949.05	14,673.53	12,099.05	48.66	49.46	114,44	2,674.04	1,091.95	362.51	272.64	89.87	4.034		
14,600.00	11,949.05	14,773.53	12,099.05	49.81	50.50	114:44	2,774.04	1,091.00	362.51	270.53	91.98	3.941		
14,700.00	11,949.05	14,873.53	12,099.05	50.98	51.57	114.44	2,874.04	1,090.06	362.51	268.38	94.13	3.851		
14,800.00	11,949.05	14,973.53	12,099.05	52.16	52.66	114.44	2,974.03	1,089.12	362.51	266.21	96.30	3.764		
14,900.00	11,949.04	15,073.53	12,099.04	53.36	53.77	114.44	3,074.03	1,088.17	362.51	264.00	98.50	3.680		
15,000.00	11,949.04	15,173.53	12,099.04	54.56	54.90	114.44	3,174.02	1,087.23	362.51	261.78	100.73	- 3:599		
15,100.00	11,949.04	15.273.53	12,099.04	55.78	56.05	114.44	3,274.02	1,086.29	362.51	259.53	102.98	3.520		
5,200.00	11,949.04	15,373.53	12,099.04	57.01	57.21	114.44	3,374.01	1,085.35	362.51	257.26	105,25	3.444		



Anticollision Report



Company:

Matador Resources

Project:

Lea County, NM

Reference Site: Site Error:

Nina Cortell Fed Com

Reference Well:

0.00 usft No. 134H

Well Error:

0.00 usft ОН

Reference Wellbore

Reference Design: Prelim Plan A Local Co-ordinate Reference:

TVD Reference:

MD Reference:

North Reference:

Survey Calculation Method:

Output errors are at . Database:

Offset TVD Reference:

Well No. 134H

Well @ 3819.00usft

Well @ 3819.00usft

Minimum Curvature

2.00 sigma

WellPlanner1

Reference Datum

Refer	ence	Offs	et .	Semi Major	Axis				Dista	ince			Offset Well Error:	0.00 us
deasured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (")	Offset Wellbor +N/-S (usft)	e Centre +EI-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
15,300.00	11,949.03	15,473.53	12,099.03	58.24	58.38	114.44	3,474.01	1,084.40	362.51	254.97	107,54	3.371		
15,400.00	11,949.03	15,573.53	12,099.03	59.49	59.57	114.44	3,574.00	1,083.46	362.51	252.66	109.85	3.300		
15,500.00	11,949.03	15,673.53	12,099.03	60.75	60.77	114.44	3,674.00	1,082.52	362.51	250.34	112.17	3.232		
15,600.00	11,949.03	15,773.53	12,099.03	62.01	61.99	114.44	3,774.00	1,081.58	362.51	247.99	114.52	3.166		
15,700.00	11,949.02	15,873.53	12,099.02	63.28	63.21	114.44	3,873.99	1,080.63	362.51	245.63	116.88	3.102		
15.800.00	11,949.02	15,973.53	12,099.02	64.56	64.44	114,44	3,973.99	1,079.69	362.51	243.26	119.25	3.040		
15,900.00	11,949,02	16,073.53	12,099.02	65.85	65.69	114,44	4,073.98	1,078.75	362.51	240,87	121.64	2.980		
16,000.00	11,949.02	16,173.53	12,099.02	67.14	66.94	114.44	4,173.98	1,077.81	362.51	238.47	124.04	2.923		
16,100.00	11,949.01	16,273.53	12,099.01	68.44	68.20	114.44	4,273.97	1,076.86	362.51	236.06	126.45	2.867		
16,200.00	11,949.01	16,373.53	12,099.01	69.74	69.47	114.44	4,373.97	1.075.92	362.51	233.63	128.88	2.813		
16,300.00	11,949.01	16,473.53	12,099.01	71.05	70.74	114,44	4,473.96	1.074.98	362.51	231.20	131.31	2.761		
16,400.00	. 11,949.01	16,573.53	12,099.01	72.36	72.02	114.44	4,573.96	1,074.04	362.51	228.75	133.76	2.710		
16,500.00	11,949.01	16,673.53	12,099.01	73.68	73.31	114.44	4,673.96	1,073.09	362.51	226.30	136.22	2.661		
16,600.00	11,949.00	16,773.53	12,099.00	75.00	74.60	114.44	4,773.95	1.072.15	362.51	223.83	138.68	2.614		
16,700.00	11,949.00	16,873.53	12,099.00	76.33	75.90	114.44	4,873.95	1,071.21	362.51	221.36	141.15	2.568		
16,721.17	11,949.00	16,894.70	12,099.00	76.61	76.18	114.44	4,895.11	1,071.01	362.51	220.83	141.68	2.559		



Anticollision Report



Company: Project: Matador Resources

Project:

Lea County, NM Nina Cortell Fed Com

Reference Site: Site Error:

0.00 usft

Reference Well: Well Error:

No. 134H 0.00 usft

Reference Wellbore

ОН

Reference Design:

Prelim Plan A

Local Co-ordinate Reference:

TVD Reference:

MD Reference:

MID Reference.

North Reference:

Survey Calculation Method:

Output errors are at

Database:

Offset TVD Reference:

Well No. 134H

Well @ 3819.00usft

Well @ 3819.00usft

Grid

Minimum Curvature

2.00 sigma

WellPlanner1

Reference Datum

Reference Depths are relative to Well @ 3819.00usft

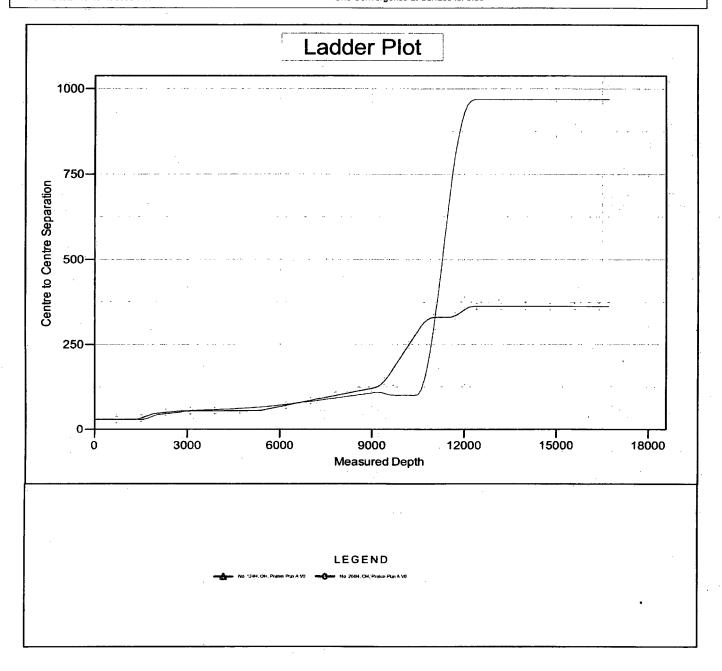
Offset Depths are relative to Offset Datum

Central Meridian is 104,333334°W

Coordinates are relative to: No. 134H

Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30

Grid Convergence at Surface is: 0.36°





Anticollision Report



Company: Project:

Matador Resources Lea County, NM

Reference Site:

Nina Cortell Fed Com 0.00 usft

Site Error: Reference Well: Well Error:

No. 134H 0.00 usft

Reference Wellbore Reference Design: OH Prelim Plan A Local Co-ordinate Reference:

TVD Reference:

Well No. 134H Well @ 3819.00usft

MD Reference:

Well @ 3819.00usft

North Reference:

Grid

Survey Calculation Method:

Minimum Curvature

Output errors are at

2.00 sigma

Database: Offset TVD Ref WellPlanner1

Offset TVD Reference:

Reference Datum

Reference Depths are relative to Well @ 3819.00usft

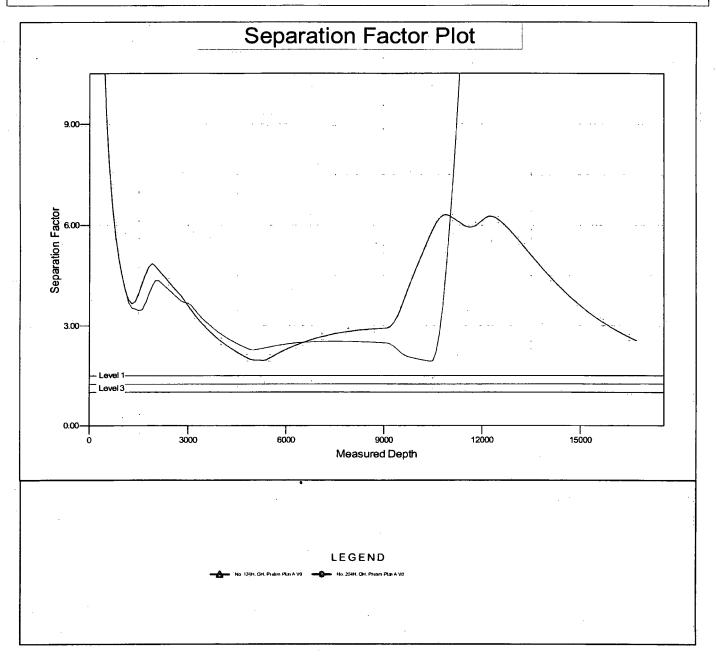
Offset Depths are relative to Offset Datum

Central Meridian is 104.333334°W

Coordinates are relative to: No. 134H

Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30

Grid Convergence at Surface is: 0.36°



Matador Production Company Nina Cortell Fed Com 134H SHL 150' FSL & 1476' FEL BHL 240' FNL & 991' FEL Sec. 3, T. 22 S., R. 32 E., Lea County, NM

Surface Use Plan

1. ROAD DIRECTIONS & DESCRIPTIONS (See MAPS 1 - 5)

From the junction of US 285 and US 62/180 in Carlsbad...

Go E 29.75 miles on US 62/180 to the equivalent of Mile Post 66.6

Then turn right and go South 9.0 miles on paved Lea County Road 29
(It transitions into Eddy County Road 798)

Then turn left at a very large oil tank and go E 2/3 mile on a caliche road
Then turn left and go N 0.5 mile on a caliche road
Then turn right and go East 1.4 mile on a caliche road
Then turn left and go South 0.6 mile on a caliche road
Then turn left and go East 0.3 mile on a caliche road
Then turn right and go South 0.9 mile on a caliche road
Then turn left and go Northeast 1.2 mile on a caliche road
Then turn right and go SE 0.4 mile on caliche road to SW corner of a P&A pad
Then turn left and go East 1450.21' cross-country to the NW pad corner

Non-county roads will be maintained as needed to Gold Book standards. This includes pulling ditches, preserving the crown, and cleaning culverts. This will be done at least once a year, and more often as needed.

2. ROAD TO BE BUILT OR UPGRADED (See MAPS 4 & 5)

The 1450.21' of new resource road will be crowned and ditched, have a 14' wide driving surface, and be surfaced with caliche. Maximum disturbed width = 30'. Maximum grade = 5%. Maximum cut or fill = 3'. No culvert, cattle guard, or vehicle turn out is needed.

Upgrading will consist of draining and/or patching ten potholes with caliche. The potholes are located (from east to west and in NAD 83) at: 32.41494°, -103.67654°





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32.41504, -103.67879
32.41512, -103.68060
32.41702, -103.68328
32.41873, -103.68333
32.42312, -103.68326
32.42402, -103.68326
32.42804, -103.68354
32.43641, -103.68974
32.43644, -103.69497

3. EXISTING WELLS (See MAP 3)

Existing oil, gas, SWD, and P & A wells are within a mile. No water or injection wells are within a mile radius.

4. PROPOSED PRODUCTION FACILITIES

No pipeline or power line plans have been finalized at this time. Production equipment will be located on the south side of the pad.

5. WATER SUPPLY (See MAP 6)

Water will be trucked from an existing water station on private land. Berry's water station (CP 00802) is in NWNE 2-21s-33e.

6. <u>CONSTRUCTION MATERIALS & METHODS</u> (See MAPS 7 & 8)

NM One Call (811) will be notified before construction starts. A straw wattle will be installed south of the pad before moving earth to protect an arroyo. A stock water pipeline crossing the NE corner of the pad will be rerouted to the surface



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owner's satisfaction. A jeep trail that parallels the pipeline will be posted and gated where it crosses the pad to discourage oilfield traffic. Top ≈6" of soil and brush will be stockpiled north of the pad. V-door will face south. Closed loop drilling system will be used. Caliche will be hauled from an existing caliche pit on private (Mills) land in E2NE4 3-22s-32e.

7. WASTE DISPOSAL

All trash will be placed in a portable trash cage. It will be hauled to the Lea County landfill. There will be no trash burning. Contents (drill cuttings, mud, salts, and other chemicals) of the mud tanks will be hauled to R360's state approved (NM-01-0006) disposal site at Halfway. Human waste will be disposed of in chemical toilets and hauled to the Hobbs wastewater treatment plant.

8. ANCILLARY FACILITIES

There will be no airstrip or camp. Camper trailers will be on location for the company man, tool pusher, and mud logger.

9. WELL SITE LAYOUT (See MAP 8)

Also see Rig Layout diagram for depictions of the well pad, trash cage, access onto the location, parking, living facilities, and rig orientation.

10. <u>RECLAMATION</u> (See MAPS 9-11)

Interim reclamation will be completed within 6 months of completing the well. Interim reclamation will consist of shrinking the pad $\approx 20\%$ (0.73 acre) by removing caliche and reclaiming a 100' x 320' area on the northeast corner of the pad. This will leave 2.92 acres for production equipment (e. g., tank



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battery, heater-treaters, separators, flare/CBU, pump jacks), and tractor-trailer turn around. Disturbed areas will be contoured to match pre-construction grades. Soil and brush will be evenly spread over disturbed areas and harrowed on the contour. Disturbed areas will be seeded in accordance with the surface owners' requirements.

Enough stockpiled topsoil will be retained to cover the remainder of the pad when the well is plugged. Once the last well is plugged, then the rest of the pad and 1450.21' of new road will be similarly reclaimed within 6 months of plugging. Noxious weeds will be controlled.

Land use:

1450.21' x 30' road = 1.00 acre + 370' x 430' pad = 3.65 acres 4.65 acres short term - 0.73 acre interim reclamation 3.92 acres long term (1.00 ac. road + 2.92 ac. pad)

11. SURFACE OWNER

The west 362.85' of road construction will be on NM State Land Office land (SESW 3-22s-32e). Their address is PO Box 1148, Santa Fe, NM 87504. Phone is 505 827-5760. Matador will file for a road right-of-way with the State.

All remaining construction will be on fee land owned by the Jimmy Mills Trust, 1602 Ave. J., Abernathy TX 79311. Phone number is (806) 298-2752. The Trust has leased the land to Slash 46, Inc.; 16 Mills Ranch Road, Loving NM 88256. Their phone is (575) 390-2779. Matador has entered into negotiations.

12. OTHER INFORMATION

On site inspection was held with Vance Wolf (BLM) on June 2, 2017. Lone Mountain filed archaeology report NMCRIS 139519 on December 13,2017.



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Sec. 3, T. 22 S., R. 32 E., Lea County, NM

CERTIFICATION

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U. S. C. 1001 for the filing of false statements. Executed this 15th day of December, 2017.

Brian Wood, Consultant

Permits West, Inc.

37 Verano Loop, Santa Fe, NM 87508

(505) 466-8120

FAX: (505) 466-9682

Cellular: (505) 699-2276

Field representative will be:

Sam Pryor, Senior Staff Landman Matador Production Company 5400 LBJ Freeway, Suite 1500

Dallas TX 75240

Phone: (972) 371-5241 FAX: (214) 866-4841



To Who it May Concern:

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