Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natur	Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION	30-025-44440		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Free Dr.		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NA	STATE X 6. State Oil & Gas		
<u>District IV</u> (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	5ana 1 6, 141 5 67	JUN 21 2018	6. State Oil & Gas	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name				
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SECH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			GEM 36 S	STATE COM
71				705H
Name of Operator EOG RESOURCES INC			9. OGRID Number	7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702			10. Pool name or W WC025 G09 S25323	Vildcat 6A; UPPER WOLFCAMP
4. Well Location				
Unit Letter N	420' feet from the SOUTH		<u> </u>	the WEST line
Section 36	Township 25S Rai	nge 32E		County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3369' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
CLOSED-LOOP SYSTEM OTHER: OTHER: Completion				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed completion of recompletion.				
04/18/2018 Rig released				
05/05/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi				
05/29/2018 Begin perf & frac 06/03/2018 Finish 20 stages perf & frac, 12,468-17,038' 960 3 1/8" shots, 11,303,180 lbs				
proppant + 139,512 bbls load fluid				
06/06/2018 Drilled out plugs and clean out wellbore				
06/07/2018 Opened well to flowback Date of First Production				
Ь	ate of First Production			
		•		
02/04/0040		e: 04/18	/2019	7
Spud Date: 03/21/2018	Rig Release Dat	e: U4/10	/2010	_]
	•			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE You Maddo TITLE Regulatory Analyst DATE 06/20/2018				
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658				
For State Use Only				
APPROVED BY: DATE 6-22-18 Conditions of Approval (it any):				