Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill on to the state sound Field				5. Lease Serial No. NMLC061842	
	TRIPLICATE - Other instr	ructions on page 2	Hobbs	If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well		HOBBS		Well Name and No.	
2. Name of Operator		KANICIA CASTIL IUN 2.0		FLAT HEAD FED	ERAL COM 25H
COG OPERATING LLC	E-Mail: kcastillo@c	oncho.com VD		30-025-43109-0	
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	0 W ILLINOIS AVENUE	3b. Phone No. (in Ph: 432-685-435		. Field and Pool or I MALJAMAR-YE	
4. Location of Well (Footage, Sec., T		. 11	11. County or Parish, State		
Sec 14 T17S R32E NWNE 10		LEA COUNTY		NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, RE	PORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent		Deepen	Production	(Start/Resume)	U Water Shut-Off
_	Alter Casing	Hydraulic Fracturing	Reclamation	n	🗖 Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily		Drilling Operations
	Convert to Injection	Plug Back	UWater Dispo	osal	
testing has been completed. Final Ak	andonment Notices must be file	ults in a multiple completion or reco	ing reclamation ha		and the operator has
testing has been completed. Final At determined that the site is ready for fi 2/03/17 Test csg to 4500psi fo 2/05/17 Acidized csg w/ 2500 2/07/17 Pressure test frac valv 2/09/17 - 3/04/17 Perf 31 stag gals 15% HCL. Frac w/469,30 sand, 3,022,395# 40/70 white 3/24/17 ?3/26/17 Drill out plug 3/28/17 RIH w/ESP, 206jts 2- 3/29/17 Hang on.	inal inspection. or 15min, good. Tag DVT@ 9 gals acid. ve to 7500#, good test. les @ 6845 ? 12,486 w/6 S 8 gals treated water, 6,18 sand, 687,190# 40/70 CR is. Clean out to PBTD 12.5	ed only after all requirements, includ 4403?. Drill out DVT. SPF, 1116 holes. Acidize 31 s 7,986 gals slick water, 1,908, C. 506.	stages w/127,00	08	and the operator has
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