

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

JUN 22 2018

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resrv. Other \_\_\_\_\_

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: LINDA GOOD  
linda.good@dvn.com

3. Address **333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102** 3a. Phone No. (include area code) Ph: 405.552.6571

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **Lot 3 550FNL 2435FWL 32.339222 N Lat, 103.715073 W Lon**  
At top prod interval reported below **Lot 3 140FNL 2020FWL 32.339222 N Lat, 103.715073 W Lon**  
At total depth **SESW 170FSL 1880FWL 32.312519 N Lat, 103.716843 W Lon**

5. Lease Serial No. **NMNM63994**

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No. \_\_\_\_\_

8. Lease Name and Well No. **BOUNDARY RAIDER 6-7 FED COM 212H**

9. API Well No. **30-025-44146-00-S1**

10. Field and Pool, or Exploratory **SAND DUNES**

11. Sec., T., R., M., or Block and Survey or Area **Sec 6 T23S R32E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **12/08/2017** 15. Date T.D. Reached **12/26/2017** 16. Date Completed  D & A  Ready to Prod. **03/10/2018**

17. Elevations (DF, KB, RT, GL)\* **3530 GL**

18. Total Depth: **MD 20390 TVD 10417** 19. Plug Back T.D.: **MD 20277 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		886		910		0	
12.250	9.625 J-55	40.0		6068		1025		0	
8.750	5.500 P110RY	17.0		10547				0	
8.500	5.500 P110RY	17.0		20359		2515		250	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10442	20230	10442 TO 20230		666	OPEN - Bone Spring
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10442	20230	10442 TO 20230		666	OPEN - Bone Spring

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10442 TO 20230	31,542 BBLs ACID, 15,222,603# PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/18/2018	03/18/2018	24	→	7049.0	9408.0	5285.0			POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

ACCEPTED FOR RECORD  
JUN 19 2018  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #419215 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

Reclamation Due! 9/10/18

**28b. Production - Interval C**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Fwlg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

**28c. Production - Interval D**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Fwlg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**SOLD**

**30. Summary of Porous Zones (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**31. Formation (Log) Markers**

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	785	1231		RUSTLER	785
TOP OF SALT	1231	4598		TOP OF SALT	1231
DELAWARE	4598	8464		DELAWARE	4598
BONE SPRING	8464			BONE SPRING	8464

**32. Additional remarks (include plugging procedure):**

Attached is the A-Drilled C-102 and Certified Directional Survey.

Logs will be sent Fed Ex overnight when they are received.

**33. Circle enclosed attachments:**

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

**34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):**

Electronic Submission #419215 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs  
Committed to AFMSS for processing by DINAH NEGRETE on 05/09/2018 (18DCN0075SE)

Name (please print) LINDA GOOD Title REGULATORY COMPLIANCE SPECIALI

Signature (Electronic Submission) Date 05/08/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***