Form 3160-5

	UNITED STATES EPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			OMB NO. 1004-0137 Expires: January 31, 2018	
SUNDRY	NOTICES AND REPO is form for proposals to ii. Use form 3160-3 (AP	RTS CAME LONG FI	eld O rtesia	5. Lease Serial No. 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. 891005247X	
Type of Well ☐ Gas Well ☐ Other		HOBBS OCD		8. Well Name and No. COTTON DRAW UNIT 508H	
2. Name of Operator DEVON ENERGY PRODUCT	LINDA GOOD @dvn.com 'JUL 112	9. API Well No. 30-025-43915-00-S1			
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA, OK 73102		3b. Phone No. (include area code) Y (include area co		10. Field and Pool or Exploratory Area PADUCA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description Sec 18 T25S R32E SWSE 540FSL 1670FEL 32.124561 N Lat, 103.711288 W Lon				11. County or Parish, State LEA COUNTY, NM	
12. CHECK THE AL	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Hydraulic Fracturing	☐ Production	on (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity
Subsequent Report	Casing Repair	☐ New Construction	☐ Recompl	ete	Other Workover Operations
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back☐	☐ Water D	rily Abandon isposal	_
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f 10/4/17 - 5/9/18: PT csg to 15 3890'. TIH w/pump through fra Frac'd 10,564'-20,300' in 50 st	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation re pandonment Notices must be fil inal inspection. On psi for 30 min, OK. Mac plug & guns. Perf Bon tages. Frac totals 37.926	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco- ed only after all requirements, includ RU WL & PT. TIH & ran CBL, e Spring 10,564'-20,300', total gal acid. 15,234,000# prop.	red and true ver Required sub- completion in a n- ling reclamation found TOC 11192 holes.	tical depths of all perting sequent reports must be ew interval, a Form 3160, have been completed as	ent markers and zones. filed within 30 days 0-4 must be filed once
PU, NU BOP, DO plugs & CO tbg, set @ 10,180'. TOP.	to Float Collar @ 20,337	. CHC, FWB, ND BOP. RIH V	-	NM OIL CONSI ARTESIA DIS	
				JUN 27	2018
				RECEIV	/ED
14. I hereby certify that the foregoing is	Electronic Submission # For DEVON ENERG	422597 verified by the BLM We Y PRODUCTION COM LP, sent essing by PRISCILLA PEREZ or	to the Carlsb	ad	
Name (Printed/Typed) LINDA GC	* '	ATORY SPE	·		

(Electronic Submission) Date 06/05/2018 Signature THIS SPACE FOR FEDERAL OR STATE POFFINE VIEW RECORD Title Date Approved By JUN 2 1 2018 /s/ Jonathon Shepard Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Offic Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing UNEAN MANAGEMENT or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction ARLSBAD FIELD OFFICE

⁽Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **