

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-01943</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Artesia Metex Unit</b>
8. Well Number <b>10</b>
9. OGRID Number <b>269864</b>
10. Pool name or Wildcat <b>Artesia QU-GB-SA</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
**State of New Mexico formerly Canyon E&P Company**

3. Address of Operator  
**1625 N. French Drive Hobbs, NM 88249**

4. Well Location  
Unit Letter **L** : **2310** feet from the **South** line and **330** feet from the **West** line  
Section **19** Township **18S** Range **28E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

HOBBS OCD  
JUL 10 2018  
RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mark Whitaker

TITLE

Petroleum Engr Specialist

DATE

07/10/2018

Type or print name

Mark Whitaker

E-mail address:

PHONE: 575-393-6161

For State Use Only

APPROVED BY:

Mary G Brown

TITLE

AO/I

DATE

7/11/2018

Conditions of Approval (if any):

Canyon E&P Company  
Artesia Metex Unit No. 10  
30-015-01943  
2310' FSL & 330' FEL  
UL – L, Sec. 19, T18S, R28E

7 5/8" 29.7# csg at 484' w/ 55 sx cmt.  
5 1/2" 14# CSG at 1949' w/ 50 sx cmt.  
Perfs 1942' – 2060'  
TD 2081' PBSD 2060'

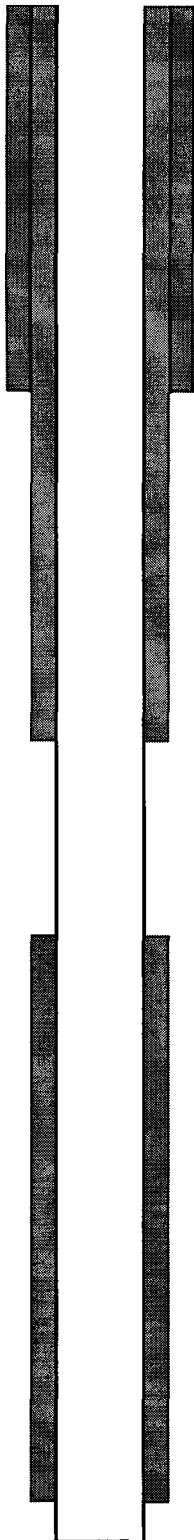
1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 1850'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 50 sx cement.
4. POOH to 534'. Pump sufficient cement to circulate to surface inside of 5 1/2" casing.
5. Cut off wellhead 3 feet below ground level.
6. Verify cement to surface on all strings.
7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Canyon E P Company  
Artesia Metex Unit No. 10

CURRENT

30-015-01943



7 5/8" 29.7# @ 484' w/ 55 sx

1202' - Tied back to surface

Perfs 1942' - 2060'  
5 1/2" 14# @ 1949' w/50 sx  
TD 2081' PBTD 2060'

**NOTES:**

105 Qts Nitro 2013' - 2055'

PA'd 1951

1980 - Tied back onto 5 1/2" @ 1202'

Cmt circ to surface

**Canyon E P Company  
Artesia Metex Unit No. 10**

**PROPOSED  
30-015-01943**

**INSTALL P&A MARKER  
CUT OFF WELLHEAD 3' BELOW GL**

**FILL TO SURFACE W/ CMT.  
POOH TO 534'.**

**7 5/8" 29.7# @ 484' w/ 55 sx**

**1202' - Tied back to surface and cemented**

**SPOT 50 SX CMT. \*  
CIRC MLF. PRESSURE TEST CSG.  
SET CIBP AT 1850'.**

**Perfs 1942' - 2060'  
5 1/2" 14# @ 1949' w/ 50 sx  
TD 2081' PBD 2060'**

**\* NO TAG NECESSARY IF CSG TESTS GOOD**