

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD

Submit one copy to appropriate District Office  
JUL 05 2018

☐ AMENDED REPORT

RECEIVED

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address XTO Energy Inc 6401 Holiday Hill Rd, Bldg 5 Midland, TX 79707		<sup>2</sup> OGRID Number 005380
		<sup>3</sup> Reason for Filing Code/ Effective Date New Well
<sup>4</sup> API Number 30 - 0 25- 4 34 1 5	<sup>5</sup> Pool Name WC- 025 G- 08 S213304D ; Bone Spring	<sup>6</sup> Pool Code 97895
<sup>7</sup> Property Code 316800	<sup>8</sup> Property Name SEVERUS 31 FEDERAL COM	<sup>9</sup> Well Number 1H

II. <sup>10</sup> Surface Location

Ul or lot no. O	Section 30	Township 20S	Range 34E	Lot Idn	Feet from the 129	North/South Line SOUTH	Feet from the	East/West line EAST	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no. 7	Section 5	Township 21S	Range 33E	Lot Idn	Feet from the 2414	North/South line NORTH	Feet from the 2299	East/West line EAST	County LEA
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<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
174238	ENTERPRISE CRUDE OIL, LLC	O
37277	SUMMIT TRANSPORTATION	G

IV. Well Completion Data

<sup>21</sup> Spud Date 10/ 16/ 17	<sup>22</sup> Ready Date 5/ 21/ 18	<sup>23</sup> TD 19174	<sup>24</sup> PBDT	<sup>25</sup> Perforations 11800- 19043	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/ 2	13 3/ 8	1601	1425		
12 1/ 4	9 5/ 8	5467	4437		
8 3/ 4 8 1/ 2	5 1/ 2	19174	3859		
	2 7/ 8	10858			

V. Well Test Data

<sup>31</sup> Date New Oil 06/ 04/ 2018	<sup>32</sup> Gas Delivery Date 06/ 05/ 2018	<sup>33</sup> Test Date 06/ 13/ 2018	<sup>34</sup> Test Length 24 HRS	<sup>35</sup> Tbg. Pressure 850	<sup>36</sup> Csg. Pressure 650
<sup>37</sup> Choke Size 32	<sup>38</sup> Oil 878	<sup>39</sup> Water 1761	<sup>40</sup> Gas 2241	2006	<sup>41</sup> Test Method FLOWING

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Cheryl Rowell

Printed name:  
CHERYL ROWELL

Title:  
REGULATORY COORDINATOR

E-mail Address:  
CHERYL\_ROWELL@XTOENERGY.COM

Date: 6/29/18 Phone: 432- 571- 8205

OIL CONSERVATION DIVISION

Approved by: Karen A Sharp

Title: Staff Mgr

Approval Date: 7-12-18

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUL 05 2018

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND RECORD

RECEIVED

5. Lease Serial No.  
NMNM41769

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator XTO ENERGY INC. Contact: CHERYL ROWELL E-Mail: CHERYL_ROWELL@XTOENERGY.COM			8. Lease Name and Well No. SEVERUS FEDERAL COM 1H		
3. Address 6401 HOLIDAY HILL RD., BLDG 5 MIDLAND, TX 79707			9. API Well No. 30-025-43415		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 30 T20S R34E Mer NMP At surface SWSE Lot O 129FSL 2212FEL Sec 31 T20S R34E Mer NMP At top prod interval reported below NWNE Lot 1 345FNL 791FEL Sec 5 T21S R33E Mer NMP At total depth SWNE Lot 7 2414FNL 2299FEL			10. Field and Pool, or Exploratory WC-025 G08 S213304D		
14. Date Spudded 10/16/2017			15. Date T.D. Reached 11/26/2017		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/21/2018			17. Elevations (DF, KB, RT, GL)* 3669 GL		
18. Total Depth: MD 19174 TVD 11412		19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCBL/GR/CCL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 K55	54.5	0	1601		1425	422	0	
12.250	9.625 L80	40.0	0	5467		3636	824	0	
8.500	5.500 CYP110	17.0	0	19174		3859	1368	0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10858	10843						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8731	11412	11800 TO 19043	0.300	1728	ACTIVE/PRODUCING
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11570 TO 18803	FRAC & PERF FROM 11800 TO 19043 IN 37 STAGES USING 15368923 GALS OF SLICKWATER, 37042 GALS OF ACID

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/04/2018	06/13/2018	24	→	878.0	1761.0	2241.0	40.3		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
32	850	650.0	→	878	1761	2241	2006	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API
			→				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio
			→				

Pending BLM approvals will  
subsequently be reviewed  
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #425931 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1573	1935		RUSTLER	1573
SALADO	1946	3179		SALADO	1946
YATES	3354	3582	SS,SH,LMS; WATER & OIL	YATES	3354
SEVEN RIVERS	3576	3731	DM,SH,LMS; WATER & OIL	SEVEN RIVERS	3576
CAPTAIN REEF	3731	5560	DM,SH,LMS; WATER & OIL	CAPTAIN REEF	3731
DELAWARE	5566	7004	SS,SH,LMS; WATER & OIL	DELAWARE	5566
BRUSH CANYON	7040	8662	SS,SH,LMS; WATER & OIL	BRUSH CANYON	7040
BONE SPRING	8731	11412	SS,LMS,SH; OIL	BONE SPRING	8731

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #425931 Verified by the BLM Well Information System.  
For XTO ENERGY INC., sent to the Hobbs

Name (please print) CHERYL ROWELL

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 06/29/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***