Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office District I – (575) 393-6161 Energy, Minerals and Natural Reso	ources / Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 882HOBBS OCONSERVATION DIVIS	ION 30-025-12063
District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 AUG 2 1-2018 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	B-1431
SUNDRY RECENTED	7 Lassa Nama an Unit Assassant Nama
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK	7. Lease Name or Unit Agreement Name Rhodes Yates Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Knodes rates ont
PROPOSALS.)	8. Well Number 7
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number 371698
HPPC, Inc. 3. Address of Operator	10. Pool name or Wildcat
306 West Wall Suite 209; Midland, TX 79701	Rhodes Yates Seven Rivers
4. Well Location	
Unit Letter F: 1650 feet from the North 1	ine and 2310 feet from the West line
	37E NMPM Rhodes Field County Lea
Section 27 Township 205 Range 11. Elevation (Show whether DR, RKB, R	
2980 GL	7, GR, etc.)
12. Check Appropriate Box to Indicate Nature o	f Notice Report or Other Data
12. Check Appropriate Box to indicate Nature o	•
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REME	DIAL WORK ALTERING CASING
<u> </u>	IENCE DRILLING OPNS. P AND A
<u> </u>	G/CEMENT JOB
DOWNHOLE COMMINGLE	
OLOGED LOOD OVOTEM	
CLOSED-LOOP SYSTEM	o.
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