

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD OIL CONSERVATION DIVISION
1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED AUG 27 2018

WELL API NO. 30-025-28307
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit COOP
8. Well Number 4
9. OGRID Number: 157984
10. Pool name or Wildcat: Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other: Injector - CO2/Water
2. Name of Operator Occidental Permian Ltd.
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323
4. Well Location (Surface) Unit Letter A : 494 feet from the North line and 1025 feet from the East line
Section 4 Township 19S Range 38E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3626.2' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
OTHER: [x] Partial Liner and Recomplete
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU PU. ND Wellhead. NU BOP.
2) POOH with injection equipment
3) Cleanout well to TD (±4400')
4) Set CICR at 4000' w/ 350' 2-3/8" fiberglass tailpipe and sqz well w/ ±800 sx
5) Drill out squeeze to TD and prepare for liner run
6) Run 650' 4" Flushjoint L80 casing w/ Duplex shoe and Cement in place w/ ±50 sx
7) Clean out and test liner for leaks
8) Log well (CBL/CNL/GR)
9) Perforate/Stimulate based off of log
10) RIH w/ injection packer and set packer at ±30' from top perf
11) Circulate packer fluid, RIH with duoline tubing, and perform MIT
12) ND BOP. NU Wellhead. Place well on injection.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Production Engineer DATE 08/27/2018

Type or print name Jacob S. Cox E-mail address: Jacob_Cox@oxy.com PHONE: 713-497-2053

APPROVED BY: [Signature] TITLE AO/I DATE 8/27/2018
Conditions of Approval (if any):

MS

Current Wellbore

Occidental Permian Ltd.

South Hobbs - San Andres Formation

Lea County, NM

Well No. COOP 4

API: 30-025-28307

Footage Location: 494' FNL & 1025' FEL

Section: 4; T:19-S; R:38-E, U.L. "A"

Spud Date = 09/1983

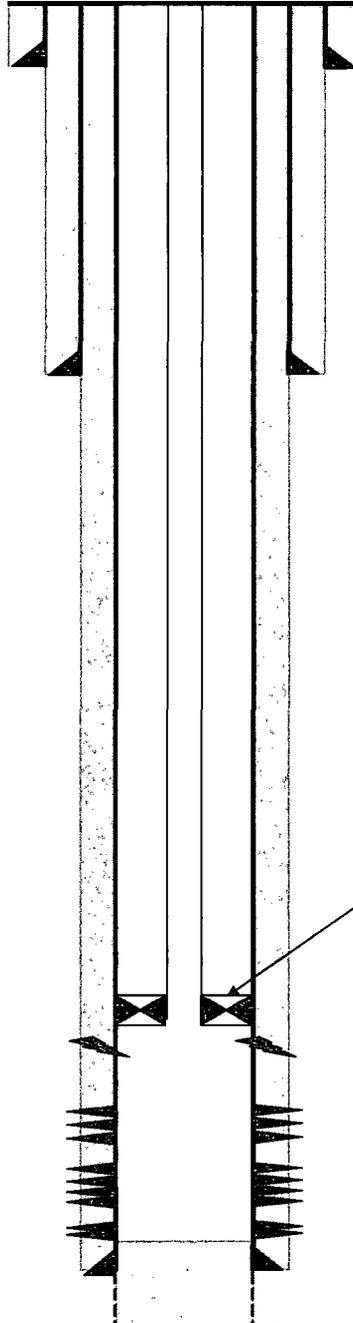
Current Status: Active CO2 Injector

14" @ 40'
Cemented w/ 2 yds Redi Mix
TOC: surf. (circulated)

8 5/8" @ 1529'
Cemented w/ 1100 sxs
TOC: surf. (circulated)

5 1/2" @ 4374'
Cemented w/ 1100 sxs
TOC: surf. (circulated)

PBTD: 4375'
Total Depth: 4400'



2-7/8" 6.5# DuoLine SA 4038'
Injection Packer SA 4040'-4047'

Losing injection out of unperforated interval
from ~4050'-4120'

Open Perfs: 4126-57, 4172-83, 4188-4200,
4204-11, 4215-18, 4230-62, 4266-73, 4287-4303,
4313-20, 4323-33, 4336-52

Squeezed: None

OH: None

Proposed Wellbore

Occidental Permian Ltd.

South Hobbs - San Andres Formation

Lea County, NM

Well No. COOP 4

API: 30-025-28307

Footage Location: 494' FNL & 1025' FEL

Section: 4; T:19-S; R:38-E, U.L. "A"

Spud Date = 09/1983

Current Status: Active CO2 Injector

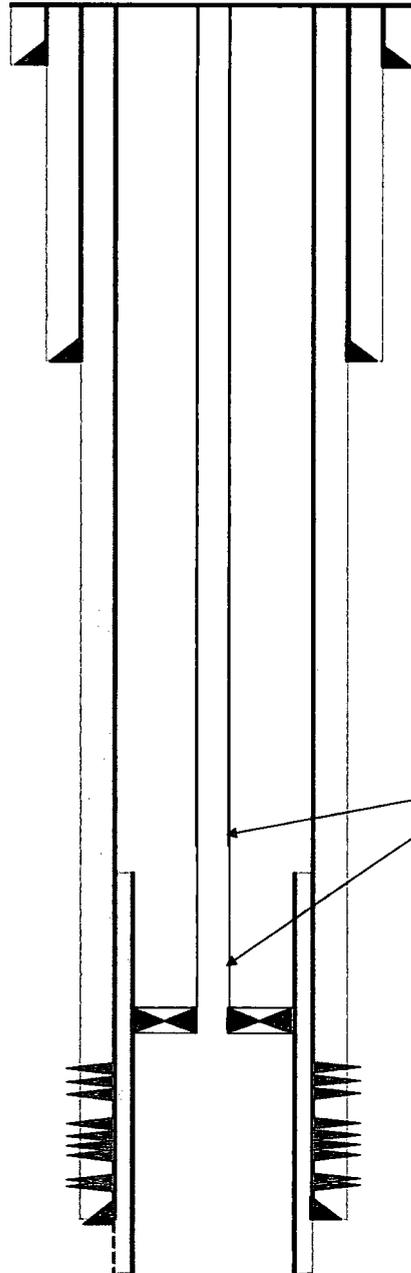
14" @ 40'
Cemented w/ 2 yds Redi Mix
TOC: surf. (circulated)

8 5/8" @ 1529'
Cemented w/ 1100 sxs
TOC: surf. (circulated)

5 1/2" @ 4374'
Cemented w/ 1100 sxs
TOC: surf. (circulated)

4" 11# L80 @ 4400'
Cemented w/ 50 sxs
TOC: surf. (circulated)

Total Depth: 4400'



2-7/8" 6.5# DuoLine above 4" liner
2-3/8" 4.7# DuoLine inside of 4" liner
Injection Packer SA ±30' from top perf

Open Perfs: TBD in San Andres Formation

Closed Perfs: 4126-57, 4172-83, 4188-4200,
4204-11, 4215-18, 4230-62, 4266-73, 4287-4303,
4313-20, 4323-33, 4336-52

OH: None