

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD

SEP 05 2018
RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other

2. Name of Operator: EOG RESOURCES INC Contact: KAY MADDOX E-Mail: Kay_Maddox@EOGRESOURCES.com
 3. Address: 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002 3a. Phone No. (include area code) Ph: 432-686-3658
 4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NESE 2190FSL 1048FEL 32.100260 N Lat, 103.503868 W Lon
 At top prod interval reported below NESE 2139FSL 942FEL 32.100117 N Lat, 103.503526 W Lon
 At total depth SESE 261FSL 964FEL 32.080446 N Lat, 103.503584 W Lon
 14. Date Spudded: 03/05/2018 15. Date T.D. Reached: 04/26/2018 16. Date Completed: 07/12/2018 D & A Ready to Prod.
 17. Elevations (DF, KB, RT, GL)* 3323 GL
 18. Total Depth: MD 20005 20005 TVD 12654 19. Plug Back T.D.: MD 19845 19845 TVD 12654 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1022		950		0	
12.250	9.625 J-55	40.0	0	5149		1620		0	
8.750	7.625 HCP-110	29.7	0	11903		835		4653	
6.750	5.500 ECP-110	20.0	0	19976		750		6450	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12835	19845	12835 TO 19845	3.000	1488	OPEN PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12835 TO 19845	FRAC with 17,696,744 LBS PROPPANT; 207,282 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/12/2018	07/23/2018	24	→	4066.0	6988.0	7597.0	40.0		FLOWERS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
44	SI	1782.0	→	4066	6988	7597	1719	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
 SEP 4 2018
Wendy Negrete
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #428712 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

Reclamation Due: 1/21/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	940		BARREN	RUSTLER	940
TOP OF SALT	1240		BARREN	TOP OF SALT	1240
BASE OF SALT	4950		BARREN	BASE OF SALT	4950
BRUSHY CANYON	7830		OIL & GAS	BRUSHY CANYON	7830
BONE SPRING 1ST	10315		OIL & GAS	BONE SPRING 1ST	10315
BONE SPRING 2ND	10835		OIL & GAS	BONE SPRING 2ND	10835
BONE SPRING 3RD	11895		OI & GAS	BONE SPRING 3RD	11895
WOLFCAMP	12365		OIL & GAS	WOLFCAMP	12365

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

PLEASE NOTE POOL CHANGE - BOBCAT DRAW; UPPER WOLFCAMP

9 5/8" CSG DID NOT CRICULATE - TOPPED OUT CASING VIA BRADENHEAD W/420 SXS CLC CEMENT

RAN CEMENT BOND LOG - TOC OF CEMENT FOR 5 1/2" CSG WAS @ 6450', DETERMINED BY CBL

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #428712 Verified by the BLM Well Information System.
For EOG RESOURCES INC, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/31/2018 (18DW0230SE)

Name (please print) KAY MADDOX Title REGULATORY ANALYST

Signature (Electronic Submission) Date 07/25/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****