

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC031670B ✓

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
BURGER B-20 02 ✓

2. Name of Operator
✓ CONOCOPHILLIPS COMPANY

Contact: SUSAN B MAUNDER
E-Mail: Susan.B.Maunder@conocophillips.com

9. API Well No.
30-025-26540-00-C1 ✓

3a. Address
MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 281-206-5281

10. Field and Pool, or Exploratory
BLINEBRY OIL & GAS
WARREN

4. Location of Well. (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T20S R38E SWNE 1980FNL 1980FEL

11. County or Parish, and State
LEA COUNTY, NM ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips respectfully submits this subsequent report transmitting site diagram documents, H2S analyses, and Water Disposal Plan.

This submittal is in response to document WO-05-SJC by Mr. Caffey.

Attached are the three documents specified above.

Thank you for your time spent reviewing this report.

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 2-28-18
DMCHERRY

Burger B20 BTY-B

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #342179 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/16/2016 (16PP0793SE)

Name (Printed/Typed) SUSAN B MAUNDER Title SENIOR REGULATORY SPECIALIST

Signature (Electronic Submission) Date 06/16/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

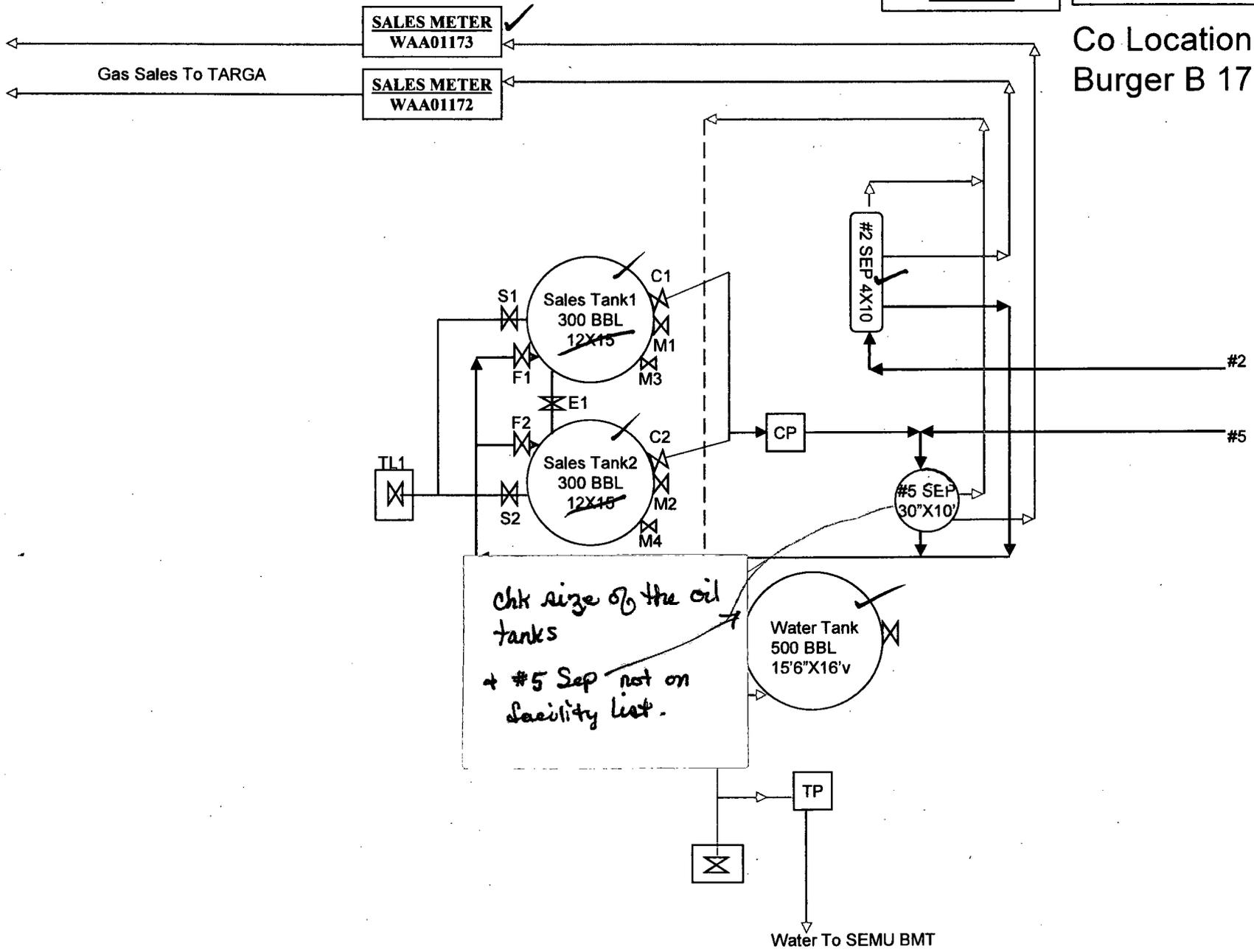
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Piping Legend	
Oil	_____
Water	_____
GAS	_____
Circulating	_____
Inlet	_____

CONOCOPHILLIPS
PFS and SITE SECURITY
Burger B 20 BLINEBRY Battery
Unit F, Sec 20, T20S, R38E
FED LSE # LC 031670B
Lea County NM

Co Location With
Burger B 17 Battery



*chk size of the oil tanks
+ #5 Sep not on facility list.*

BURGER B 20 BATTERY

General Sealing of Valves

PRODUCTION PHASE

PRODUCING INTO TANK 1
F1,E1,C1 SEALED OPEN
S1,S2,F2,C2 SEALED CLOSED

PRODUCING INTO TANK 2
F2,E1,C2 SEALED OPEN
S1,S2,F1,C1 SEALED CLOSED

SALES PHASE

SALES FROM TANK 1
F1,C1,E1,S2 SEALED CLOSED
F2,C2 SEALED OPEN

SALES FROM TANK 2
F2,C2,E1,S1 SEALED CLOSED
F1,C1 SEALED OPEN

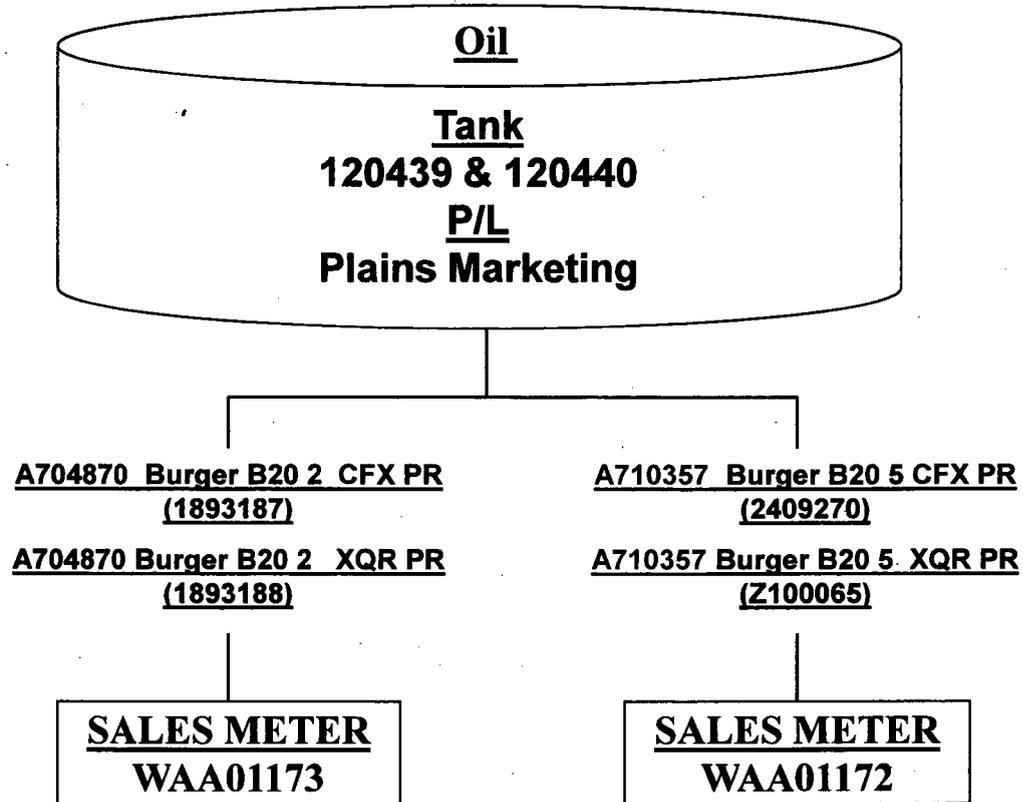
NOTE: M1,M2 SEALED OPEN AT ALL TIMES
M3,M4 Sealed closed at all Times

DRAIN PHASE

F VALVE, C VALVE, E VALVE, S VALVE ON
TANK BEING DRAINED WILL BE SEALED CLOSED
TO ISOLATE TANK

BURGER B-20

1877835





TARGA

Targa Midstream Services, L.P.
PO Box 67
Monument, NM 88265

Sample ID: STA1181172;CONOCOPHILLIPS COMPANY

Sample Ran Date: 2/22/2016

Lease: BURGER B-20 #5

Effective Date: 3/1/2016

Location:

ID: Plant 118 at ,New Mexico

Sample Type: Spot

**Fractional Gas Analysis
at 14.65 and 60° F**

Compound	Mol. %	GPM	Sp. Gr.
Carbon Dioxide:	0.0832		0.0013
Nitrogen:	1.6455		0.0159
Hydrogen Sulfide:	0.1135		0.0013
Methane:	79.3532		0.4396
Ethane:	9.5455	2.5383	0.0991
Propane:	4.9367	1.3523	0.0752
Iso-Butane:	0.6073	0.1976	0.0122
N-Butane:	1.8144	0.5688	0.0364
Iso-Pentane:	0.4363	0.1587	0.0109
N-Pentane:	0.5497	0.1981	0.0137
Hexane Plus:	0.9147	0.3740	0.0272
	100.0000	5.3878	0.7328

Specific Gravity

Field Gravity 0.737
Real, dry: 0.7351
Real, wet: 0.7309

Molecular Weight 21.221

**B.T.U./CU. Foot
(H2S Free)**

Real - Dry Basis 1,257
Real - Wet Basis 1,236

Pentane Plus

GPM: 0.7308

H2S PPM 1,135

Compressibility Factor

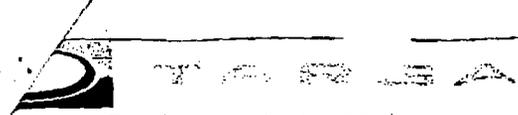
Z dry: 0.9964
Z wet: 0.9960

Pressure 18 psig.

Temperature 53 F.

Sampled and Analyzed by: Sue Meek

Comments: Notes:



Targa Midstream Services, L.P.
 PO Box 67
 Monument, NM 88265

Sample ID: STA1181173;CONOCOPHILLIPS COMPANY

Sample Ran Date: 2/22/2016

Lease: BURGER B-20 # 2

Effective Date: 3/1/2016

Location:

ID: Plant 118 at ,New Mexico

Sample Type: Spot

Fractional Gas Analysis
 at 14.65 and 60° F

Specific Gravity

Compound	Mol. %	GPM	Sp. Gr.	Field Gravity	0.737
Carbon Dioxide:	0.1823		0.0028	Real, dry:	0.7352
Nitrogen:	1.5198		0.0147	Real, wet:	0.7310
Hydrogen Sulfide:	0.2270		0.0027	Molecular Weight	21.223
Methane:	78.7858		0.4364	B.T.U./CU. Foot (H2S Free)	
Ethane:	10.1536	2.7000	0.1054	Real - Dry Basis	1,255
Propane:	5.0521	1.3839	0.0769	Real - Wet Basis	1,233
Iso-Butane:	0.5827	0.1896	0.0117	Pentane Plus	
N-Butane:	1.7441	0.5467	0.0350	GPM:	0.6687
Iso-Pentane:	0.4572	0.1663	0.0114	H2S PPM	2,270
N-Pentane:	0.5616	0.2024	0.0140	Compressibility Factor	
Hexane Plus:	0.7338	0.3000	0.0218	Z dry:	0.9964
				Z wet:	0.9960
	100.0000	5.4890	0.7329	Pressure	16 psig.
				Temperature	55 F.

Sampled and Analyzed by: Sue Meek

Comments: Notes:

WATER DISPOSAL PLAN-ONSHORE ORDER #7
Burger B - 20 Battery

1. Names(s) of formation(s) producing water on the lease: Blinebry, and Tubb, are the producing formations.

2. Amount of water produced from each formation in barrels per day. This battery currently produces about 25 bbl/day.

3. How is water stored on the lease? Produced water is temporarily accumulated in a tank. Water is not currently stored on lease for extended period.

4. How is water moved to disposal facility? The water is moved via Transfer Pump flow line/pipeline to SEMU BMT Battery before being distributed for injection at the SEMU Permian Injection Facility.

5. Operators of disposal facility.

a. Lease name or well name and number: SEMU Permian 26, SEMU 31, SEMU 36 and others covered by injection authorizations receive produced water.

b. Location by ¼ ¼ Section, Township, and Range of the disposal system _____
SEMU BMT location is UL N-Sec- 20-T20S-R38E

c. The appropriate NMOCD permit number WFX-158, R-1710, R-2940, WFX-937
