

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

CARLSBAD FIELD OFFICE
RECEIVED
SEP 05 2018

5. Lease Serial No.
NMNM63994

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BOUNDARY RAIDER 6-7 FED COM 212H

9. API Well No.
30-025-44146-00-S1

10. Field and Pool or Exploratory Area
SAND DUNES

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: LINDA GOOD
Email: linda.good@dvn.com

3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405.552.6571

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T23S R32E Lot 3 550FNL 2435FWL
32.339222 N Lat, 103.715073 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Co., L.P. respectfully submits the following changes. Please find the attached updated Todd Apache 6 CTB 1 Site Facility Diagram and the Boundary Raider 6-7 Fed Com 212H and 213H well pad.

Todd Apache 6 CTB 1
Lease NMNM063994
Equipment added Buyback Meter 742690

Boundary Raider 6-7 Fed Com 212H
3002544146
Location NENW, Sec 6 T23S R32E
Lease Numbers: NMNM063994, NMNM132067, NMNM062223, NMNM086151

ACCEPTED FOR RECORD
JUN 20, 2018
McKinney LC
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #424575 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs
Committed to AFSS for processing by DEBORAH MCKINNEY on 06/19/2018 (18DLM0389SE)**

Name (Printed/Typed) LINDA GOOD Title REGULATORY COMPLIANCE SPECIALI

Signature (Electronic Submission) Date 06/19/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Ko

Boundary Raider 6-7 Fed 212H & 213H
 NE¼ NW¼ S6, T23S, R32E
 550' FNL & 2435' FNL & 550' FNL & 2465' FNL
 NNNM063994/NNNM132067
 NNNM062223/NNNM086151
 Lea County, New Mexico
 API #30-025-44146 & API #30-025-44147

Production System: Open

1) OB safes by tank gauge to tank truck.
 2) Seal requirements:
 A. Production Phase: On all Tanks.
 (1) All valves 5 sealed closed.

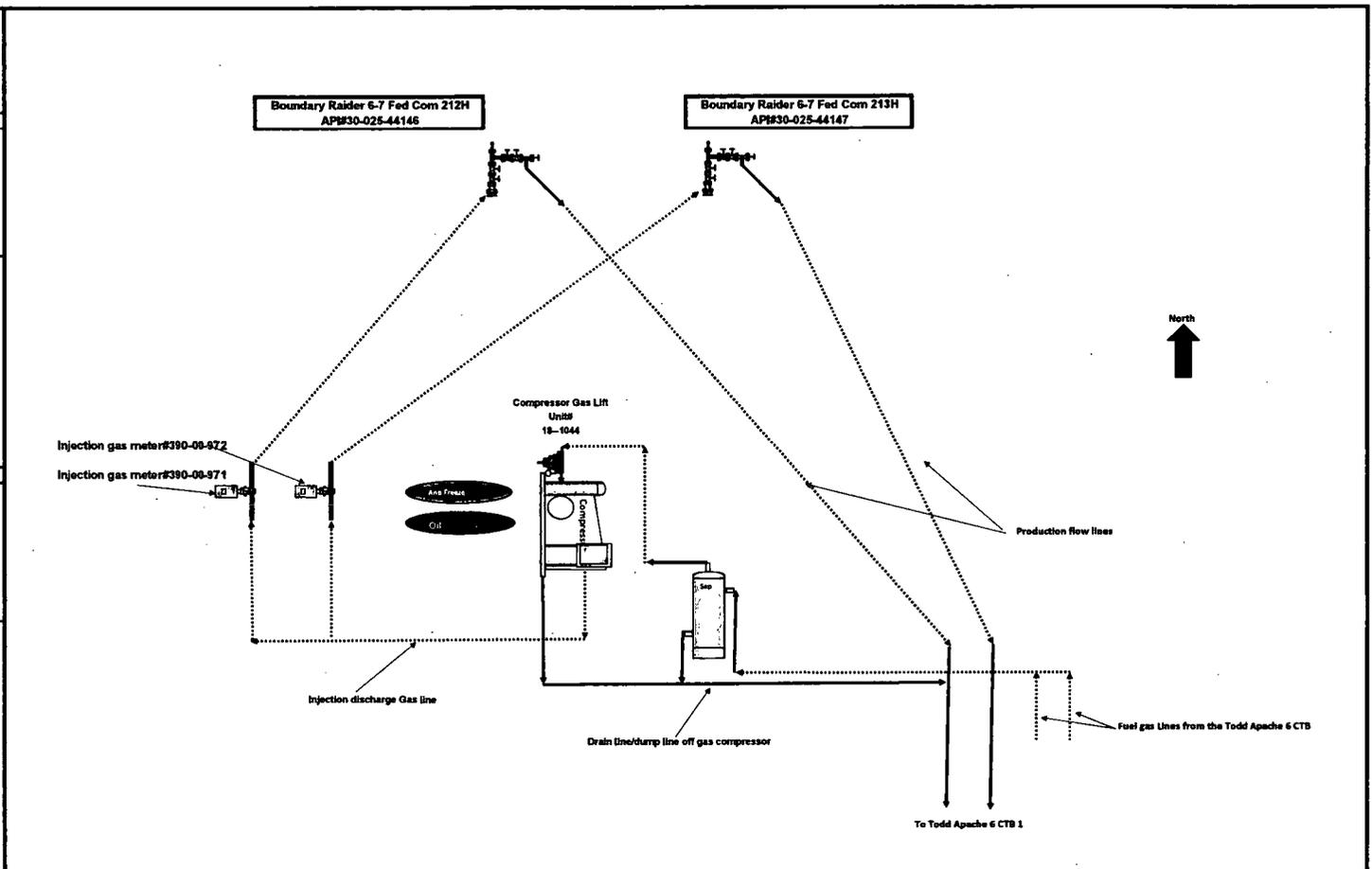
Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed. 
 (2) Valve 3 sealed closed. 
 (3) Valve 4 sealed closed. 
 (4) Valve 5 sealed closed. 
 (5) Misc. Valves: Plugged or otherwise unaccessible. 
 NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 

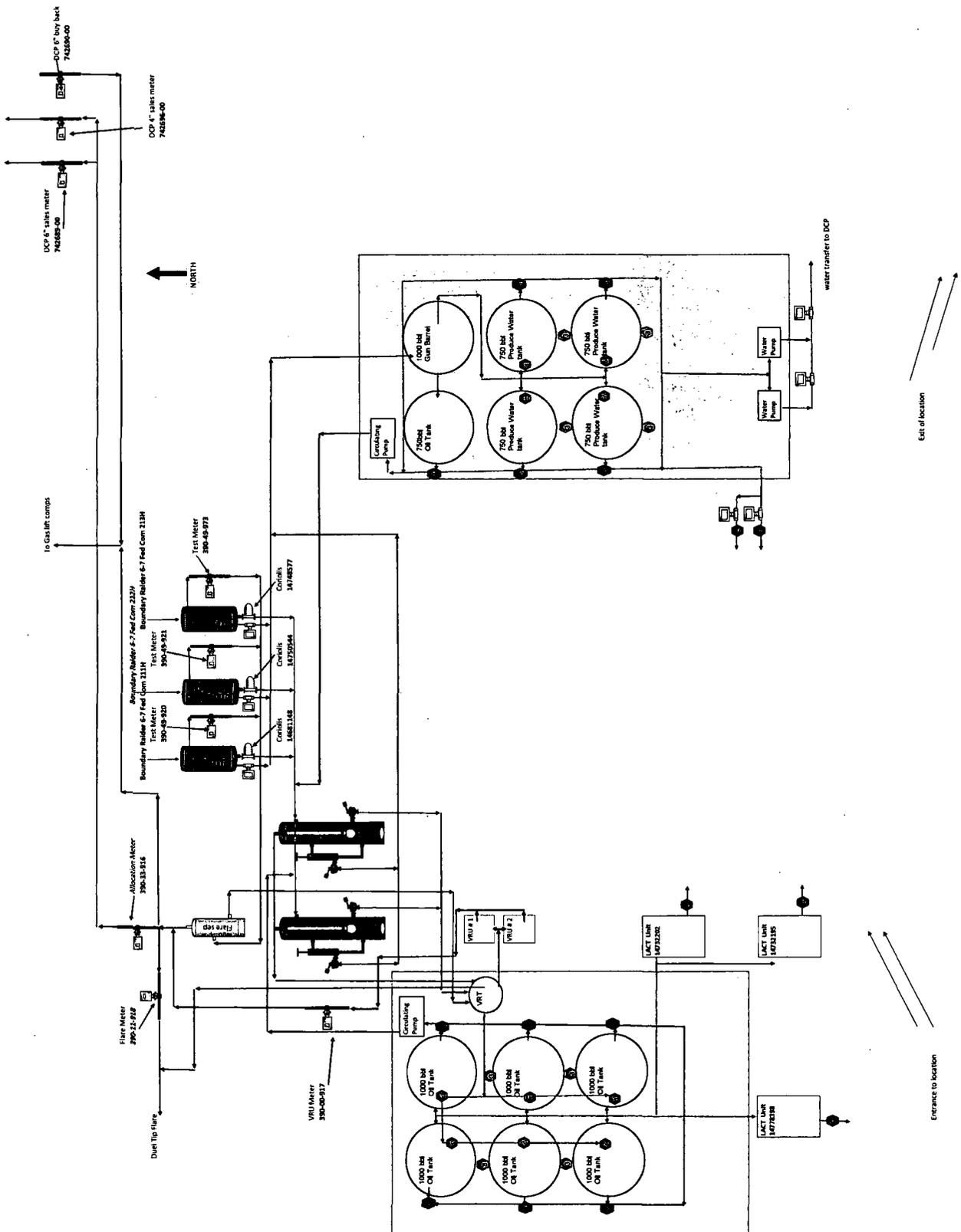
Ledger for Site Diagram

Valve #1: Production Line 
 Valve #2: Test or Roll line 
 Valve #3: Equalizer Line 
 Valve #4: Circ. Drain Line 
 Valve #5: Sigs Line 
 Valve #6: BSAW Load Line 

Buried Lines:
 Firewall: 
 Wellhead: 
 Stak-pak: 
 Production line: 
 Water line: 
 Gas Meter:   



Field Branches & CTR 1 SEC 4 T2S R32E N40°06'59.94" 890'FNL & 732'FWL LAT: N32°20'17.77"S LONG: W 103°43'13.877" Lea County, NM	
Production System:	Closed
1) Oil sales by truck haul through LACT	Yes
2) Seal requirements:	Yes
A. Production Phase: On all Tanks,	
(1) All valves 6 sealed closed,	
(2) Valve 1 sealed closed,	
(3) Valve 4 sealed closed,	
(4) Valve 5 sealed closed,	
B. MISVALVES: Plugged or otherwise	
accessible,	
JOE: Valve 2 is either a test or roll line	
if there is a valve 2 it will be sealed	
closed.	
Legend for Site Diagram	
Valve #1:	Production Line
Valve #2:	Test/Loc Roll Line
Valve #3:	Equalizer Line
Valve #4:	Silo/Drain Line
Valve #5:	Safety Line
Valve #6:	B2SW Load Line
Gas Line:	
Firewall:	
Wellhead:	
Stack-pak:	
Production line:	
Water line:	
Gas Meter:	
Calculating Line	



Entrance to location

Exit of location



BRUCE KING
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

ADMINISTRATIVE ORDER NO. SWD-448

APPLICATION OF NEARBURG PRODUCING COMPANY

**ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION**

Under the provisions of Rule 701(B), Nearburg Producing Company made application to the New Mexico Oil Conservation Division on October 29, 1991, for permission to complete for salt water its Mobil Federal Com Well No. 1 located in Unit K of Section 7, Township 20 South, Range 25 East, NMPM, Eddy County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

- (1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations.
- (2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified; and
- (3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met.
- (4) No objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED THAT:

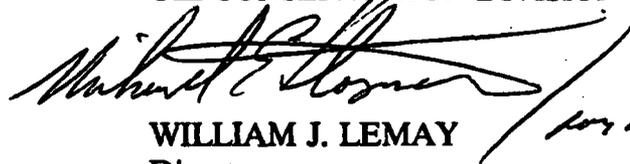
- (1) The applicant herein, Nearburg Producing Company is hereby authorized to complete its Mobil Federal Com Well No. 1 located in Unit K of Section 7, Township 20 South, Range 25 East, NMPM, Eddy County, New Mexico, in such a manner as to permit the injection of salt water for disposal purposes into the Devonian formation at approximately 10,200 feet to approximately 11,000 feet through 2 7/8 inch plastic lined tubing set in a packer located at approximately 10,100 feet.

Administrative Order No. SWD-448
Nearburg Producing Company
November 18, 1991
Page 3

The operator shall submit monthly reports of the disposal operations in accordance with Rule 706 and 1120 of the Division Rules and Regulations.

Approved at Santa Fe, New Mexico, on this 18th day of November, 1991.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

SEAL

cc: Oil Conservation Division - Artesia
US Bureau of Land Management - Carlsbad

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