

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBBS OCD SEP 27 2018 RECEIVED		WELL API NO. 3002544210
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJECTOR		6. State Oil & Gas Lease No. E-1639
2. Name of Operator FORTY ACRES ENERGY, LLC		7. Lease Name or Unit Agreement Name WEST EUMONT UNIT
3. Address of Operator 11777B Katy Freeway, Suite #305, Houston, TX 77079		8. Well Number 214
4. Well Location Unit Letter B : 2485 feet from the North line and 1335 feet from the East line Section 2 Township 21S Range 35E NMPM LEA County		9. OGRID Number 371416
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3563' GR		10. Pool name or Wildcat EUMONT; Yates-Seven Rivers-Queen (Oil)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: STEP RATE TEST <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The well is injecting approximately 275 bpd at 760 psi on the surface. Following results of the step rate test, it is expected these wells will inject 500-700 bpd.

1. Shut wells in 48 hours prior to conducting the step rate test.
2. Using a pump truck equipped with a chart recorder, begin injecting at a gradient of 0.05 psi/ft.
3. Increase the gradient to 0.1, 0.2, 0.3, 0.4 and 0.5 psi/ft or until Formation Parting Pressure is reached.
4. A surface pressure vs. rate and bottom hole pressure vs. rate charts will be supplied to the OCD following the tests.

**PROVIDE S.R.T. RESULTS
TO SANTA FE OCD FOR
APPROVAL**

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

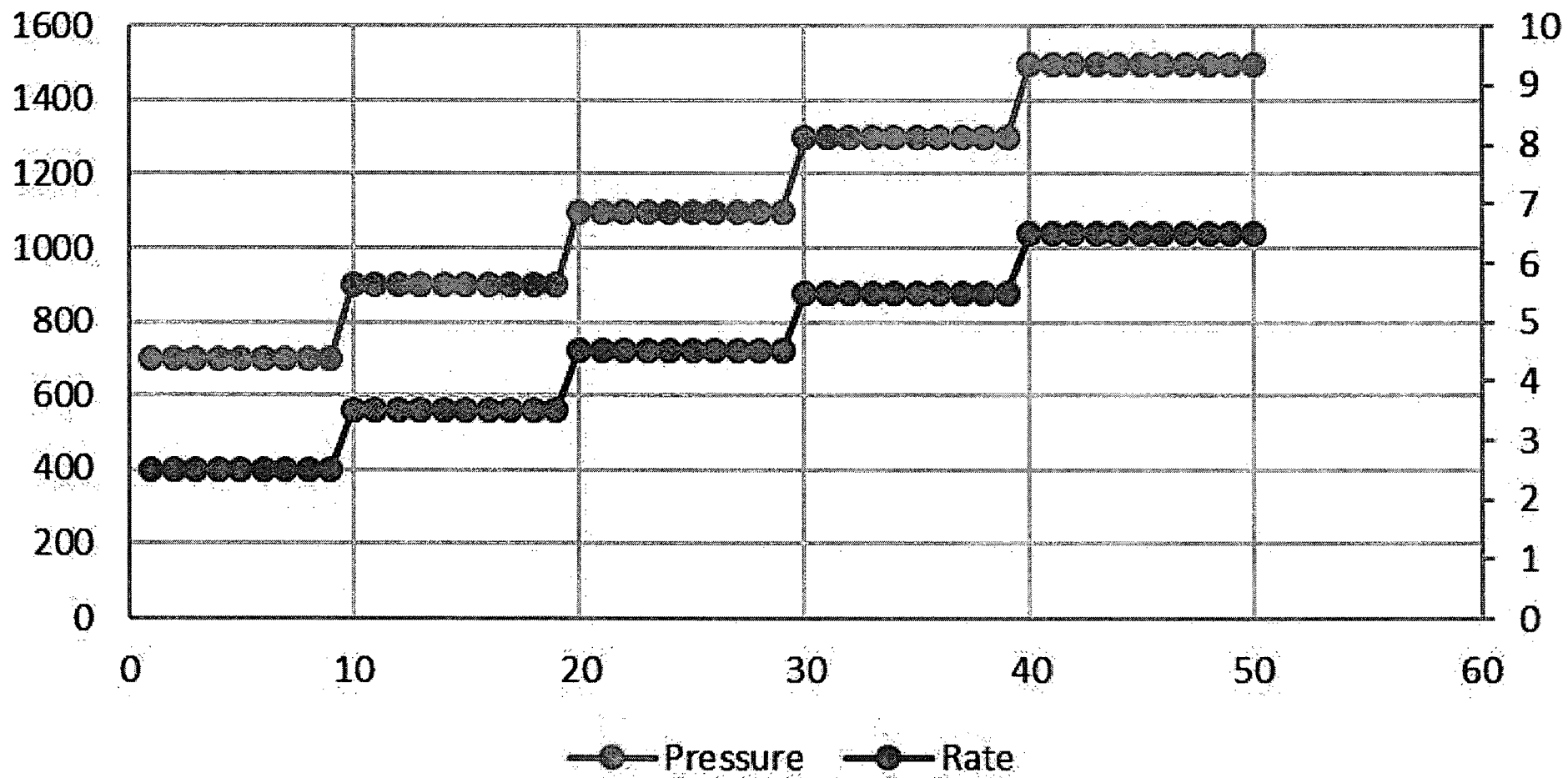
SIGNATURE Jessica LaMarro TITLE Geologist DATE 09/13/2018

Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: 832-706-0041
For State Use Only

APPROVED BY: Accepted for Record Only TITLE Ms Brown DATE 9/18/2018

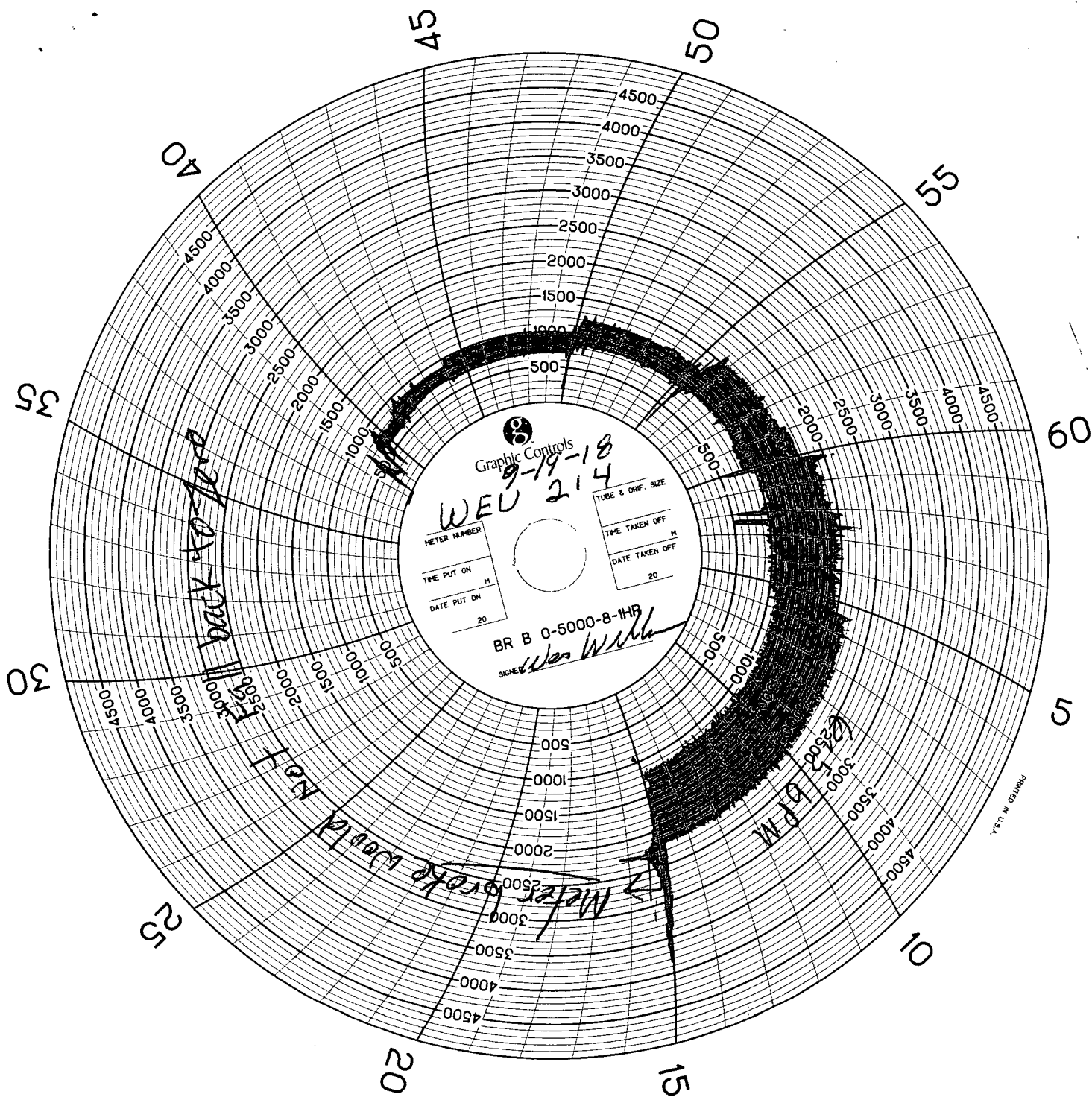
Conditions of Approval (if any):

WEU #214



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