

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

**HOBBS** CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
OCT 10 2018

SUNDRY REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10978
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No. B9974
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
4. Well Location Unit Letter D : 660 feet from the north line and 660 feet from the west line Section 2 Township 24S Range 37E NMPM County Lea		8. Well Number 121
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3227'		9. OGRID Number 192463
		10. Pool name or Wildcat Langlie Mattix TRQUG-B

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3565' Perfs-3291-3370' OH - 3398-3565'

8-5/8" 24# csg @ 350' w/ 225sx, 12-1/2" hole, TOC-Surf-Circ  
5-1/2" 14# csg @ 3398' w/ 1200sx, 7-7/8" hole, TOC-Surf-Circ

1. RIH & set CIBP @ 3241' w/ 25sx cmt to 3090' PRESSURE TEST CSG
2. M&P 60sx cmt @ 2790-2330' WOC-Tag
3. M&P 30sx cmt @ 1375-1140' WOC-Tag
4. M&P 55sx cmt @ 400' to Surface

10# MLF between plugs - Above ground steel tanks will be utilized  
CUT WELLHEAD OFF 3' BLG, VERIFY CMT TO SURFACE ALL STRINGS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 10/4/18

Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Mark Whittem TITLE P.E.S. DATE 10/10/2018

Conditions of Approval (if any):

**OXY USA WTP LP - Proposed**  
**Myers Langlie Mattix Unit #121**  
**API No. 30-025-10978**

**55sx @ 400'-Surface**

**30sx @ 1375-1140' WOC-Tag**

**60sx @ 2790-2330' WOC-Tag**

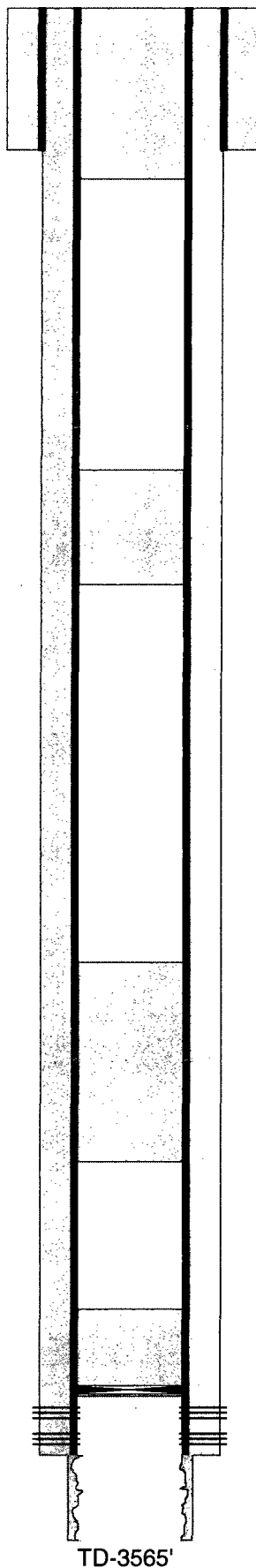
**CIBP @ 3241' w/ 25sx to 3090'**

12-1/2" hole @ 350'  
8-5/8" csg @ 350'  
w/ 225sx-TOC-Surf-Circ

7-7/8" hole @ 3565'  
5-1/2" csg @ 3398'  
w/ 1200sx-TOC-Surf-Circ

Perfs @ 3291-3370'

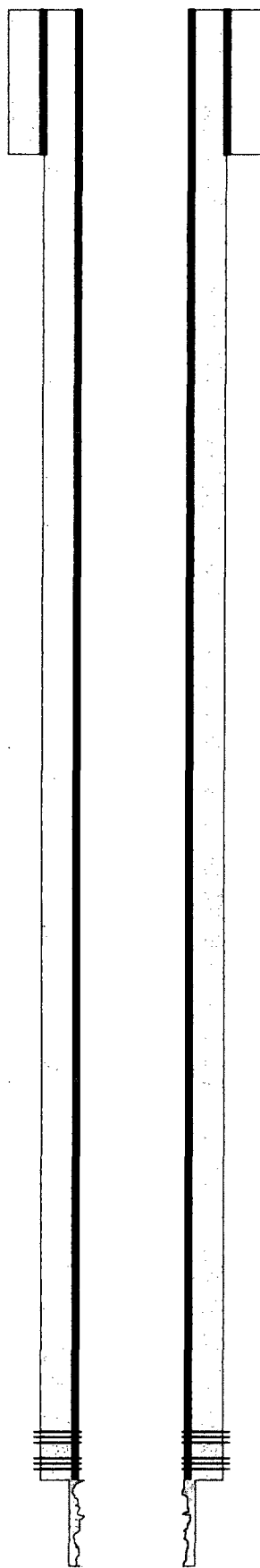
OH @ 3398-3565'



TD-3565'

OXY USA WTP LP - Current  
Myers Langlie Mattix Unit #121  
API No. 30-025-10978

12-1/2" hole @ 350'  
8-5/8" csg @ 350'  
w/ 225sx-TOC-Surf-Circ



7-7/8" hole @ 3565'  
5-1/2" csg @ 3398'  
w/ 1200sx-TOC-Surf-Circ

Perfs @ 3291-3370'

OH @ 3398-3565'

TD-3565'

## GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.