Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103	
	Energy Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.	
District II 811 S. First St., Artesia, NM 88210	OBB <sup>3</sup> OIL CONSERVATION DIVISION		30-025-26687 5. Indicate Type of	of Lagra
District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88240 District III 1000 Rio Brazos Rd., Aztec, NM 87410CT 1 District IV  Energy Minerals and Natural Resources OIL CONSERVATION DIVISION 2018 1220 South St. Francis Dr. Santa Fe, NM 87505		cis Dr.		FEE
District III 1000 Rio Brazos Rd., Aztec, NM 87410 CT 1 0 2018 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505			6. State Oil & Ga LG 5543	s Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Lea YH State	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 4	
2. Name of Operator George A. Chase Jr. DBA; G and C Service			9. OGRID Number 265378	
3. Address of Operator			10. Pool name or Wildcat	
PO Box 1618, Artesia, NM 88211-1618			Air Strip Bone Sp	rings
4. Well Location  Unit Letter 1: 1980 feet from the South line and 990 feet from the East line				
		County Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL			_	P AND A
PULL OR ALTER CASING   MI	ULTIPLE COMPL	CASING/CEMENT	JOB	
OTHER:     Description   Location is ready for OCD inspection after P&A				
<ul> <li>✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)  All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE	TITLE	_Operating Admin	DATE _10-	02-2018
TYPE OR PRINT NAME _Gregory A. C For State Use Only	ChaseE-MAIL: 6	chevyc08@hotmail.co	om PHONI	E: 575-703-6604
APPROVED BY: Xerry Fort	TITLE_C	ompliance Of	fice A	DATE 10-9-18