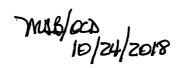
UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

ום	HDEAH OET AND MANA	CEMENT				mumy 51, 2016
SUNDRY NOTICES AND REPORTS OF WELLS HOBBS					Lease Serial No. NMNM02965A	
abandoned well. Use form 3160-3 (APD) for such proposals.					6 A The Allottee or Tribe Name	
SUBMITIN	TRIPLICATE - Other ins	tructions on	nage 2	HODE	If Unit or CA/Agree	ement, Name and/or No.
			page 2	CEIVE		-
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. BARLOW 34 FED COM 701H	
Name of Operator Contact: EMILY FOLLIS EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com				9. API Well No. 30-025-44154-00-\$1		
			ne No. (include area code)		10. Field and Pool or Exploratory Area	
MIDLAND, TX 79702			Ph: 432.636.3600		SANDERS TANK-UPR WOLFCAMP	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State			
Sec 34 T26S R33E Lot 3 300I	LEA COUNTY, NM					
32.001077 N Lat, 103.566712 W Lon						
12. CHECK THE AI	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Dee	☐ Deepen		ion (Start/Resume)	☐ Water Shut-Off
☐ Alter Casing		☐ Hyd	☐ Hydraulic Fracturing		ation	■ Well Integrity
☐ Subsequent Report	Cashig Repair		■ New Construction		olete	Other Venting and/or Flari
☐ Final Abandonment Notice	Change Plans		g and Abandon	☐ Temporarily Abandon ☐ Water Disposal		ng
		☐ Convert to Injection ☐ Plug Back ☐ Water ion: Clearly state all pertinent details, including estimated starting date of an			*.	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation repandonment Notices must be final inspection.	give subsurface the Bond No. or sults in a multip led only after all	locations and measu in file with BLM/BIA le completion or reco requirements, includ	red and true ve Required su empletion in a ing reclamatio	ertical depths of all pertir bsequent reports must be new interval, a Form 316 n, have been completed a	nent markers and zones. filed within 30 days 60-4 must be filed once and the operator has
EOG IS REQUESTING PERMISSION TO FLARE ON THE BELOW LISTED WELLS. GAS WILL BE MEASURED PRIOR TO FLARING 10/15/18 - 04/15/2019 NEW WELL						
REVISED TO ADD NEW WELLS						
BARLOW 34 FC CTB HP FL 67376956 / 67376957						
BARLOW 34 FC 701H 30025- BARLOW 34 FC 702H 30025- BARLOW 34 FC 703H 30025- BARLOW 34 FC 704Y 30025- BARLOW 34 FC 705H 30025-	44181					
14. I hereby certify that the foregoing is	Electronic Submission #	440091 verifie	d by the BLM Wel PORATED, sent	i Information	n System	
	SCILLA PEREZ on 10/18/2018 (19PP0146SE)					
Name (Printed/Typed) EMILY FOLLIS			Title SR REC	JULATORY	ADMINISTRATOR	
Signature (Electronic S	Date 10/17/2	018				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By /s/ Jonathon Shepard			Title Date			OCT _{pare} 3 2018
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of t	1 00	sbad I	i Engineer Field Office	е		
would entitle the applicant to collect	F			THE RESERVE TO SHARE THE PARTY OF THE PARTY	SCHOOL STREET	#

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #440091 that would not fit on the form

32. Additional remarks, continued

BARLOW 34 FC 706H 3002544169 — BARLOW 34 FC 711H 3002544390 — BARLOW 34 FC 714H 3002544393 — BARLOW 34 FC 715H 3002544394 —

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.