

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Submit Original  
to Appropriate  
District Office

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCE  
 OCT 21 2018  
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**GAS CAPTURE PLAN**

Original

Operator & OGRID No.: Matador Production Company (228937)

Amended

Date: 4/25/18

Reason for Amendment: \_\_\_\_\_

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

*Note: A C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule 19.15.18.12.A*

**Well(s)/Production Facility – Name of facility**

The well(s) that will be located at the production facility are shown in the table below.

| Well Name                  | API | Well Location (ULSTR) | Footages              | Expected MCF/D | Flared or Vented | Comments   |
|----------------------------|-----|-----------------------|-----------------------|----------------|------------------|--|
| Charles Ling Fed Com #131H | N/A | UL-D Sec 11 T24S R33E | 360' FNL<br>586' FWL  | +/-1300        | ~30 days         | Flare ~30 days on flowback before turn into TB. Time est. depends on sales connect and well cleanup. |
| Charles Ling Fed Com #132H | N/A | UL-C Sec 11 T24S R33E | 360' FNL<br>1905' FWL | +/-1300        | ~30 days         | Flare ~30 days on flowback before turn into TB. Time est. depends on sales connect and well cleanup  |
| Charles Ling Fed Com #201H | N/A | UL-D Sec 11 T24S R33E | 360' FNL<br>556' FWL  | +/-1300        | ~30 days         | Flare ~30 days on flowback before turn into TB. Time est. depends on sales connect and well cleanup  |
| Charles Ling Fed Com #202H | N/A | UL-C Sec 11 T24S R33E | 360' FNL<br>1875' FWL | +/-1300        | ~30 days         | Flare ~30 days on flowback before turn into TB. Time est. depends on sales connect and well cleanup  |
| Charles Ling Fed Com #211H | N/A | UL-D Sec 11 T24S R33E | 360' FNL<br>526' FWL  | +/-1300        | ~30 days         | Flare ~30 days on flowback before turn into TB. Time est. depends on sales connect and well cleanup  |
| Charles Ling Fed Com #212H | N/A | UL-C Sec 11 T24S R33E | 360' FNL<br>1845' FWL | +/-1300        | ~30 days         | Flare ~30 days on flowback before turn into TB. Time est. depends on sales connect and well cleanup  |

**Gathering System and Pipeline Notification**

The well will be connected to a production facility after flowback operations are complete so long as the gas transporter system is in place. The gas produced from the production facility should be connected to a DCP Midstream gathering system. It will require ~1700' of pipeline connect the facility to the DCP Midstream gathering system. Matador Production