

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ACCEPTABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC P.O. BOX 4294 HOUSTON, TX 77210		² OGRID Number 16696	
⁴ API Number 30-025-44192		³ Reason for Filing Code/ Effective Date - NW	
⁵ Pool Name MESA VERDE BONE SPRING		⁶ Pool Code 96229	
⁷ Property Code: 320828		⁸ Property Name: MESA VERDE BONE SPRING UNIT	
		⁹ Well Number: 13H	

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	18	24S	32E		280	SOUTH	2533	WEST	LEA

¹¹ Bottom Hole Location

FTP: 353' FSL 2181' FWL LTP- 359' FNL 2195' FWL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	24S	32E		230	NORTH	2195	WEST	LEA

¹² Lse Code F	¹³ Producing Method Code : F	¹⁴ Gas Connection Date: 08/18/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	GREAT LAKES PETROLEUM TRANSPORTATION, LLC	O
151618	ENTERPRISE FIELD SERVICES LLC	G

IV. Well Completion Data

²¹ Spud Date 03/20/18	²² Ready Date 08/14/18	²³ TD 10383' V/15194'	²⁴ PBDT 10383' V/15152' M	²⁵ Perforations 10483-15055	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
14-3/4"	10-3/4"	950'	1020		
9-7/8"	7-5/8"	9954'	2951		
6-3/4"	5-1/2"	10404'	890		
6-3/4"	4-1/2"	15196'	890		

V. Well Test Data

³¹ Date New Oil 08/19/18	³² Gas Delivery Date 08/18/18	³³ Test Date 10/14/18	³⁴ Test Length 24hr	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1043
³⁷ Choke Size 128/128	³⁸ Oil 1644	³⁹ Water 2204	⁴⁰ Gas 2397		⁴¹ Test Method FLOWING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
LESLIE REEVES

Title:
REGULATORY ADVISOR

E-mail Address:
LESLIE_REEVES@oxy.com

Date:
11/01/18

Phone:
713-497-2492

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Documents pending BLM approvals will
subsequently be reviewed and scanned

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____						6. If Indian, Allottee or Tribe Name	
						7. Unit or CA Agreement Name and No. NMMN137096X	
2. Name of Operator OXY USA INC. <div style="text-align: right;">Contact: LESLIE REEVES E-Mail: LESLIE_REEVES@OXY.COM</div>						8. Lease Name and Well No. MESA VERDE BS UNIT 13H	
3. Address P.O. BOX 4294 HOUSTON, TX 77210				3a. Phone No. (include area code) Ph: 713-497-2492		9. API Well No. <p style="text-align: center;">30-025-44192</p>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 280FSL 2533FWL 32.210911 N Lat, 103.714790 W Lon At top prod interval reported below NENE 359FNL 2195FWL 32.223660 N Lat, 103.715800 W Lon At total depth NENE 230FNL 2195FWL 32.224142 N Lat, 103.715860 W Lon						10. Field and Pool, or Exploratory MESA VERDE BONE SPRING	
						11. Sec., T., R., M., or Block and Survey or Area Sec 18 T24S R32E Mer	
						12. County or Parish LEA	13. State NM
14. Date Spudded 03/20/2018		15. Date T.D. Reached 07/05/2018		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/11/2018		17. Elevations (DF, KB, RT, GL)* <p style="text-align: center;">3572 GL</p>	
18. Total Depth: <div style="display: flex; justify-content: space-between;">MD TVD15194 10383</div>		19. Plug Back T.D.: <div style="display: flex; justify-content: space-between;">MD TVD15152 10383</div>		20. Depth Bridge Plug Set: <div style="display: flex; justify-content: space-between;">MD TVD15152 10383</div>			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY AND CBL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

[illegible]

24. Tubing Record

[illegible]

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			10292 TO 17985	0.420	1025	ACTIVE
B)						
C)						
D)						



26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			10292 TO 17985	0.420	1025	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10483 TO 15055	6352920G SLICK WATER & 11298G OF 7.5% HCL W/ 4908820# SAND

28. Production - Interval A

Date First Produced 08/19/2018	Test Date 08/14/2018	Hours Tested 24	Test Production 	Oil BBL 1644.0	Gas MCF 2397.0	Water BBL 2204.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 128/128	Tbg. Press. Flwg. SI	Csg. Press. 1043.0	24 Hr. Rate 	Oil BBL 1644	Gas MCF 2397	Water BBL 2204	Gas:Oil Ratio	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

Documents pending BLM approvals will be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #442175 VERIFIED BY THE BLM WELL INFORMATION SYSTEM.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** ON**

as gravity	Production Method
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Documents pending BLM approvals will frequently be reviewed and scanned