

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42461
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Wild Cobra 1 State SWD
8. Well Number 2
9. OGRID Number 229137
10. Pool name or Wildcat SWD; Dev-Fuss-Mon-Simp-Ell

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> NOV 09 2018
2. Name of Operator COG Operating LLC
3. Address of Operator 2208 W Main Street, Artesia, NM 88210
4. Well Location Unit Letter C ; 660 feet from the North line and 1650 feet from the West line Section 1 Township 19S Range 34E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3963.5' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU WSU and pull work string and packer.
2. Retrieve RBP at 14700'. Set 7" composite bridge plug just above permanent packer at 14746'.
3. Run 5.5"/20ppf/P110/Flush Joint liner to be set from 9500' to 14740', tag composite plug, cement with 250 CF Class H cement with additives, set liner hanger and circulate excess cement off top of liner hanger.
4. Dress off top of liner hanger, pressure test liner top, drill out liner float assembly and drill out composite plug between liner shoe and original 7" permanent injection packer.
5. Run cement bond log across liner.
6. Set 5.5" CRA permanent injection packer at approximately 14730'. Run approximately 5330' 3.5"/10ppf/L80/EUE Special Clearance fiberglass lined injection tubing plus approximately 9400' 4.5"/13.1ppf/P110/BTC fiberglass lined injection tubing.
7. Place inhibited packer fluid inside the tubing x casing annulus and latch into packer. Install injection tree.
8. Notify NMOCD and run MIT on tubing x casing annulus (500 psi for 30 minutes).
9. Return well to injection service.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE November 6, 2018

Type or print name Bobbie J Goodloe E-mail address: bgoodloe@concho.com PHONE: 575-748-6952

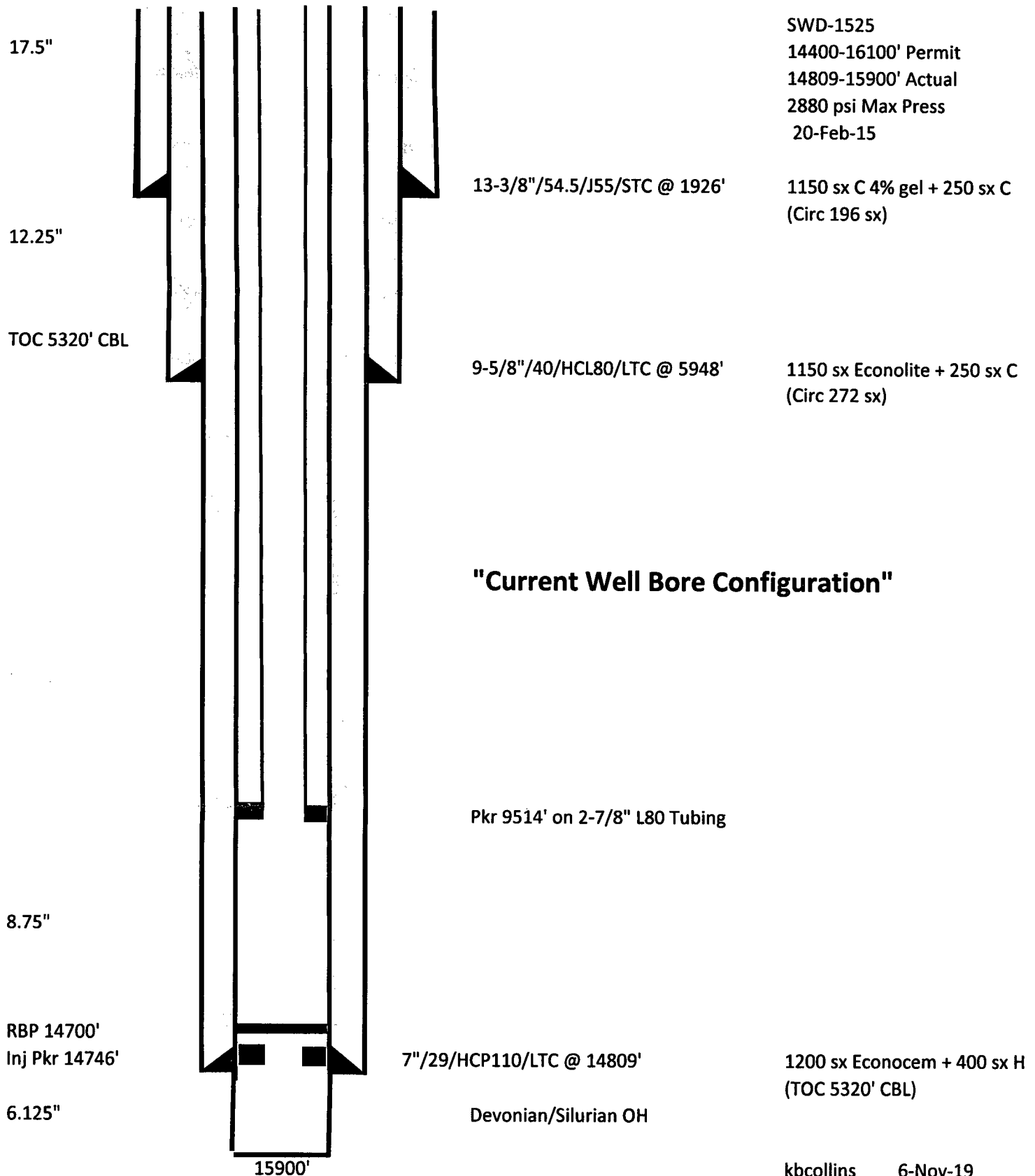
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 11/09/18

Conditions of Approval (if any):

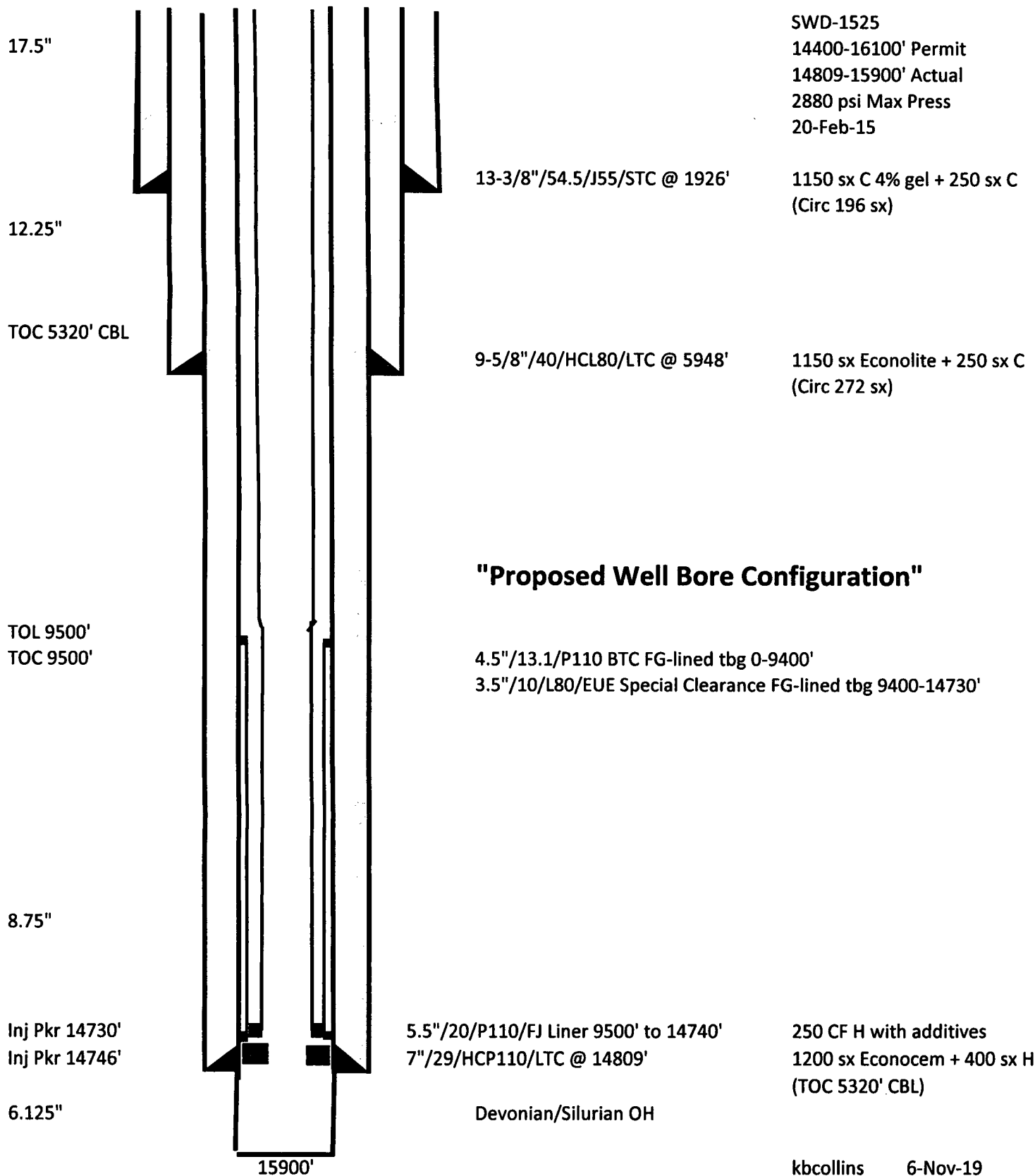
Wild Cobra 1 State SWD 2
660' FNL, 1650' FWL
C-1-19s-34e
Lea, NM
30-025-42461

Zero: 25' agl
KB elev: 3989'
GL elev: 3964'



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SWD-1525
14400-16100' Permit
14809-15900' Actual
2880 psi Max Press
20-Feb-15

1150 sx C 4% gel + 250 sx C
(Circ 196 sx)

1150 sx Econolite + 250 sx C
(Circ 272 sx)

250 CF H with additives
1200 sx Econocem + 400 sx H
(TOC 5320' CBL)

kbcollins 6-Nov-19