

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41154
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TEXAS 79706		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter <u>F</u> : <u>1480</u> feet from the <u>NORTH</u> line and <u>1990</u> feet from the <u>WEST</u> line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>LEA</u>		8. Well Number <u>256</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>4323</u>
		10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: REPAIR W/CHART ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE SUBJECT WELL FAILED ITS MIT. PLEASE SEE WORKOVER PROCEDURE TO RETURN WELL TO INJECTION AS FOLLOW:

10/27/2018 MIRU ALL AUXILLARY EQUIPMENT, RIG UP WORK OVER RIG.

10/29/2018 KILLED WELL, RIH W/ 1.43" F PLUG, ND WH, NU BOP, POOH LAID DOWN 139 JNTS OF 2 3/8" J-55 TUBING, SDFN

10/30/2018 PU, WORKSTING, CIRCULATED CLEAN, FISHED PLUG, POOH W/TBG LD PACKER, PU 4 3/4" BIT AND SUB RAN IN WITH 86 JOINTS. SDFN

10/31/2018 TIH TAGGED @ 4880', CLEANED OUT TO 5183'. CIRCULATED CLEAN WITH 180 BBLs, POOH W/TBG, PICKED UP RBP AND PACKER SET PLUG AT 4430'.

CONTINUED AND ORIGINAL MIT CHART AND A COPY ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 11/06/2018

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Mary Brown TITLE AO/I DATE 11/8/2018
Conditions of Approval (if any):

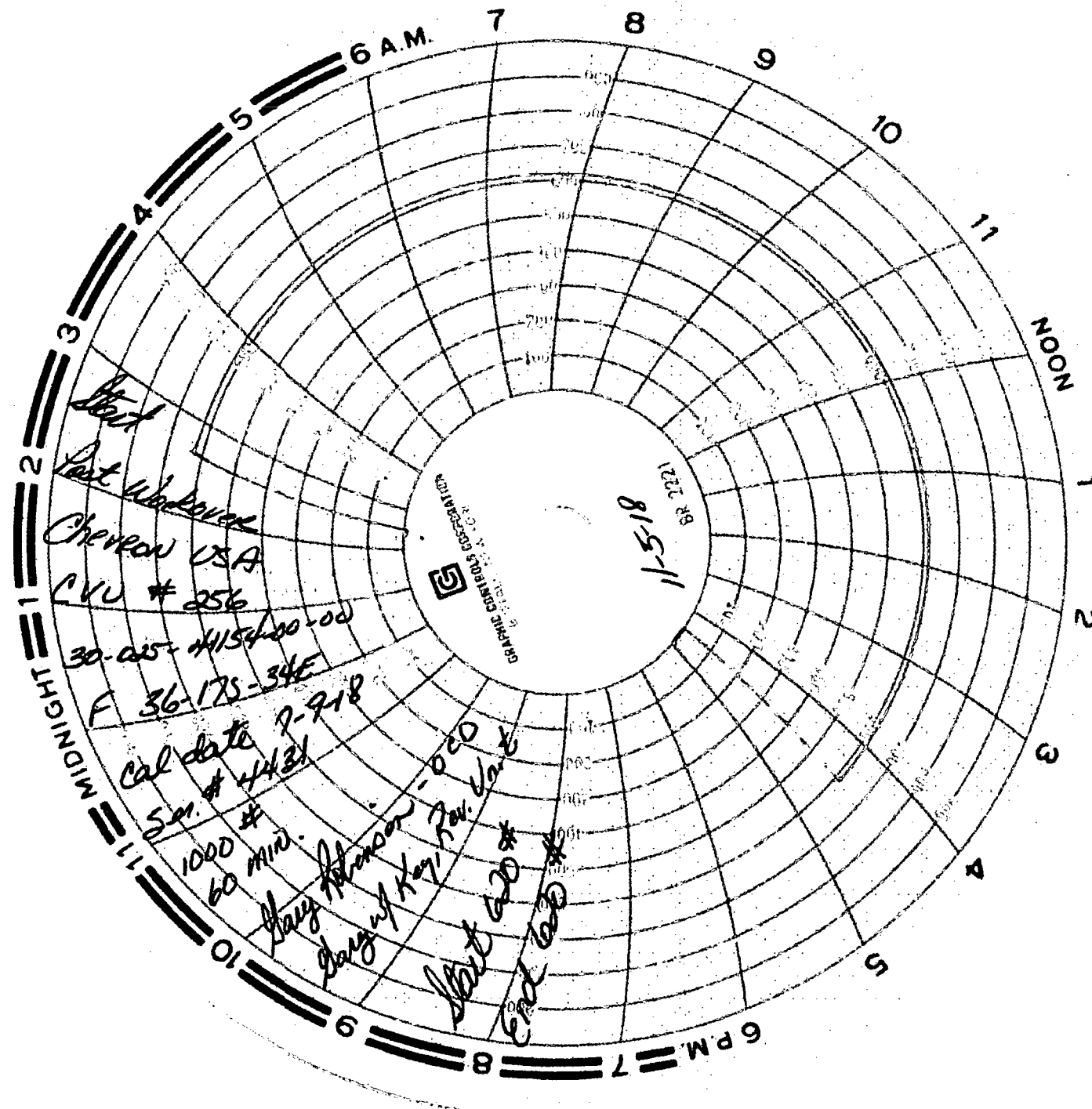
REPAIR PROCEDURE

11/01/2018 CIRCULATED WELL, TESTED JPLUG 550, GOOD TEST, TESTED CASING 550#, GOOD TEST, POOH W/TBG AND LAID DOWN PLUG, RIH W/TBG SET PACKER @ 4411', PUMPED 2000 GALLONS OF XYLENE, FOLLOWED BY 20 BBLS. CONTACTED GEORGE BOWER/NMOCD AT 10:40 AM THAT WE WILL BE PERFORMING MIT CHART TEST ON MONDAY, 11/5/2018. SDFN

11/02/2018 PUMPED 3000 GALLONS OF ACID FLUSHED WITH 17 BBLS. SHUT IN FOR 2 HRS, OPENED WELL, FLOWED BACK, KILLED WELL, POOH WITH TUBING, LAID DOWN TREATING PACKER. PU MAVERICK AS 1X PACKER W/PUMP-OUT PLUG RIH W/143 JOINTS SET PACKER @ 4453' SDFN.

11/03/2018 PRETEST ON PACKER 550 GOOD TEST, CIRCULATED 110 BBLS OF 2% KCL, LAID DOWN 143 JOINTS OF 2 3/8" L-80 WORKSTRING, MOVED OUT WS MOVED IN TK-15 TUBING AND TALLIED. PU ON/OFF TOOL, RIH WITH TUBING. SDFN.

11/05/2018 INSTALLED AND LANDED HANGER W/8 JNTS OF COMPRESSION, INSTALLED BPV, 4 ¼ TURNS, ND BOP, NIPPLED UP INJECTION TREE. TESTED VOID, REMOVED BPV RAN MIT CHART TO 620 PSI FOR 32 MINUTES. TEST WITNESSED BY GARY ROBINSON/NMOCD. TESTED TUBING 500 PSI GOOD TEST. BURST PUMP OUT PLUG, RIGGED DOWN W/O UNIT. MOVE OFF LOCATION.



Start
East Window
Chevron USA
CVU # 256
30-005-44154-00-00
F 36-175-34E
Cal date 7-9-18
Ser. # 4431
1000 #
60 min.

Start Johnson 000
Start Key 000
Start 000
End 000