Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103		
Office <u>District I</u> – (575) 393-6[6]	Energy, Minerals and Natural Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 248-1283		WELL API NO. 30-025-42593		
District II – (575) 748-1283 811 S. First St., Anosia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease		
District III (55,334-61-78 1000 Rio Brazer Rd., Artec, NM 8,410	1220 South St. Francis Dr.	STATE 🔲 FEE 🔽		
District IV (005) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. Strancis Sc. Santa ESSIM 87505				
SUSARY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LICATION FOR PERMIT" (FORM C-101) FOR SUCH	South Hobbs (G/SA) Unit		
PROPOSALS.)		8. Well Number 252		
1. Type of Well: Oil Well	Gas Well Other Injector			
2. Name of Operator Occidental Permian, Ltd		9. OGRID Number 157984		
3. Address of Operator		10. Pool name or Wildcat		
HCR 1 Box 90 Denver 0	City, TX 79323	Hobbs (G/SA)		
4. Well Location				
Anit Letter L	:2400 feet from the South line and 68	feet from the Westline		
-Section 4	Township 19-S Range 38-E	NMPM Lea County		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3625.4' KB			
12 Check	Appropriate Box to Indicate Nature of Notice,	Ponort or Other Data		
12. CHECK	Appropriate Box to indicate Nature of Notice,	Report of Other Data		
NOTICE OF I	NTENTION TO: SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK				
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI			
PULL OR ALTER CASING		ГЈОВ 🔲		
CLOSED-LOOP SYSTEM		g integrity test 🛛 🖂		
	apleted operations. (Clearly state all pertinent details, and			
	work). SEE RULE 19.15.7.14 NMAC. For Multiple Cor			
proposed completion or re				
Date of test: 10/17/2				
Length of test: 32 m	Initial - 580 PSI Ending - 565 PSI			
	erry Fortner - NMOCD			
pud Date:	Rig Release Date:			
handler and faith that the information				
nereby certify that the information	a shave to take and some late to the bast of any leased and	and haliaf		
	n above is true and complete to the best of my knowledge	e and belief.		
man of				
IGNATURE	n above is true and complete to the best of my knowledge TITLE Admin. Associate	e and belief. DATE 10/23/2018		
		DATE 10/23/2018		
ype or print name Mondy A. J	TITLE Admin. Associate	DATE 10/23/2018		
ype or print name Mondy A. J	TITLE Admin. Associate E-mail address: mendy_johnso	DATE 10/23/2018 n@oxy.com PHONE: 806-592-6280		
SIGNATURE Mandy A. J Sype or print name Mandy A. J For State Use Only	TITLE Admin. Associate E-mail address: mendy_johnso	DATE 10/23/2018 n@oxy.com PHONE: 806-592-6280		
ype or print name Mondy A. J	TITLE Admin. Associate E-mail address: mendy_johnso	DATE 10/23/2018		
ype or print name Mondy A. J or State Use Only	TITLE Admin. Associate E-mail address: mendy_johnso	DATE 10/23/2018 n@oxy.com PHONE: 806-592-6280		

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD						³ API Nu 30-025-4					
Property Name SOUTH HOBBS (G/SA) UNIT						Well No. 252					
	^{7.} Surface Location										
UL - Lot	Section 4	Township 19-S	Range 38-E		Feet from 2400	N/S Li SOUT		Feet From 681	E/W Line WEST		County LEA
Well Status SHUT-IN PRODUCING DATE WAG Instantion											
Well	Status		SHUT-IN		PRODUCING		10-	DATE 17-18	3	WAG	708

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csng	(E)Tubing
Pressure	- 0			0	1050_
Flow Characteristics				¥	
Puff	Ø / N	Y/N	Y/ N	Ø/ N	
Steady Flow	Y/ 10	Y / N	Y / N	Y/Ø	
Surges	Y/Ø	Y / N	Y/N	Y/Q	
Down to nothing	Ø/N	Y / N	Y/N	Q / N	
Gas or Oil	Y/®	Y7N	Y/N	Y / 6	
Water	Y/Q	Y / N	Y / N	Y / 6	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK

Remarks:	INJECTING AT THIS TIME	 _GAS,	_CO2	
toypsi mell 1050 ton wolits 602				
1350 / 211-				
MIT/BHT				
GR) Macla	skey			
GR) Macla Sert	t o 733			
	9/25/18			
	••••			

Signature: Mender	Anon	OIL CONSERVATION DIVISION			
Printed name: MENDY JOHNSON		Entered into RBDMS			
Title: ADMINISTRATIVE ASSOCIA	ТЕ	Re-test			
E-mail Address: mendy_johnson@ox	<u>y.com</u>				
Date: 10 13 18	Phone: 806-592-6280	V			
	Witness: Kerry Fortner - OCD				
	399-3221				