

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM110838

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OCD
NOV 29 2018
RECEIVED

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
AUDACIOUS 19 FEDERAL 709H

9. API Well No.
30-025-45045-00-X1

10. Field and Pool or Exploratory Area
RED HILLS-BONE SPRINGS

11. County or Parish, State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INCORPORATED

Contact: EMILY FOLLIS
E-Mail: emily_follis@eogresources.com

3a. Address
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432.636.3600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T25S R33E NESW 2153FSL 1393FWL
32.114746 N Lat, 103.615402 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

8-3/4" HOLE

10/22/18

1st Intermediate Casing @ 4,827'

RAN: 9-5/8", 40#, J-55 LTC (0' - 3,959')

RAN: 9-5/8", 40#, HCK-55 LTC (4,959' - 4,827')

Lead Cement w/1,330 sx Class H(12.9 ppg, 1.87 yld), Tail w/280 sx Class C(14.8 ppg, 1.37 yld)

Test casing to 2,000 psi for 30 min - Good. Circ 510 sx cement to surface

10/26/18

Carlsbad Field Office
OCD Hobbs

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #442403 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/02/2018 (19PP0282SE)

Name (Printed/Typed) EMILY FOLLIS	Title SR REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 11/02/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ZOTA STEVENS Title PETROLEUM ENGINEER	Date 11/02/2018
-----------------------------	--	-----------------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #442403 that would not fit on the form

32. Additional remarks, continued

2nd Intermediate Casing @ 11,676'

Run: 7-5/8", 29.7#, HCP-110, BTC SC (0' - 1,428')

Run: 7-5/8", 29.7#, HCP-110, MO-FXL (1,428' - 11,676')

Lead Cement w/ 355 sx Class C(11.5 ppg, 2.39 yld), Tail w/ 165 sx Class H
(15.6 ppg, 1.23 yld)

Test casing to 2,600 psi for 30 min - Good. Did not circ cement to surface, TOC @ 2,500' by Est
Resume Drilling