Office		Energy	State of New M		Da	Form C-103 vised July 18, 201
<u>District I</u> (575) 392 1625 N. French Dr.,		Energy,	Minerals and Nat		WELL API NO.	
<u>District II</u> – (575) 74 811 S. First St., Arte	48-1283	OIL C	ONSERVATIO	DIVISION	300254	5133
District III - (505) 3	34-6178		220 South State	Dia Da	5. Indicate Type of Lease STATE STATE H	ÆE 🗍
1000 Rio Brazos Rd District IV – (505) 4			Santa Fe. NM 8	7505 2000	6. State Oil & Gas Lease 1	
1220 S. St. Francis I 87505			NC	NIED		
	SUNDRY NO	TICES AND RE	PORTS ON WELL	Sp (Lall 19	7. Lease Name or Unit Ag	reement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR POLY BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					Cobalt 32 State Com	
1. Type of Well		Gas Well 🔲	Other		8. Well Number 704	l
2. Name of Operator EOG RESOURCES					9. OGRID Number 7377	,
3. Address of O		SCONCLS			10. Pool name or Wildcat	
	-	X 2267. MIDL	AND TX 79702		98092 WC025 G09 S243336I Upper W	
4. Well Location	n					
Unit Le	tter_O	200 fee	t from the SOUTI		$15 _{\text{feet from the }} E/$	AST line
Section	32			ange 34E	NMPM County	LEA COUN
		11. Elevation	•	R, RKB, RT, GR, etc.)		÷.
<u></u>			3419	9' GL		
	12. Check	Appropriate I	Box to Indicate N	Vature of Notice,	Report or Other Data	
Ν	IOTICE OF II		τO·		SEQUENT REPORT	OF
		_		REMEDIAL WORK		
TEMPORARILY				COMMENCE DRI		
PULL OR ALTER	R CASING	MULTIPLE C	COMPL	CASING/CEMENT	JOB 🗵	
DOWNHOLE CC						
CLOSED-LOOP	SYSTEM]		OTHER: DRILL	CSG	D
OTHER: 13 Describe	proposed or com	nleted operation	s (Clearly state all		give pertinent dates, includi	the second se
15. Describe					pletions: Attach wellbore d	
of starting	g anv proposed w					
	completion or re					0
						U
proposed				/		U
proposed	completion or re	completion.				C
proposed 11/07/18 8 Intermedi	-3/4" HOLE	completion.	975')			C
proposed 11/07/18 8 Intermed Run 7-5/8 7Run -5/8	completion or re -3/4" HOLE iate Casing @ 1 8", 29.7#, HCP- 8", 29.7#, HCP-	completion. 11,766' 110 BTC (0' - 9 110 FXL (975'	- 11,766')		-	
proposed 11/07/18 8 Intermed Run 7-5/8 7Run -5/8 Lead Cer	completion or re -3/4" HOLE iate Casing @ 1 8", 29.7#, HCP- 8", 29.7#, HCP- nent w/ 430 sx	completion. 11,766' 110 BTC (0' - 9 110 FXL (975'	- 11,766')	w/175 sx Class C (11.0 ppg, 2.54 yld), Tail w	
proposed 11/07/18 8 Intermed Run 7-5/8 7Run -5/8 Lead Cer (14.2 ppg	completion or re -3/4" HOLE iate Casing @ 1 8", 29.7#, HCP- 8", 29.7#, HCP- ment w/ 430 sx 1, 1.11 yld)	completion. 11,766' 110 BTC (0' - 9 110 FXL (975' Class C(9.0 pp	- 11,766') g, 3.71 yld), cont'		- 11.0 ppg, 2.54 yld), Tail w	
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proposed 11/07/18 8 Intermed Run 7-5/8 7Run -5/8 Lead Cer (14.2 ppg	completion or re -3/4" HOLE iate Casing @ 1 8", 29.7#, HCP- 8", 29.7#, HCP- ment w/ 430 sx 1, 1.11 yld)	completion. 11,766' 110 BTC (0' - 9 110 FXL (975' Class C(9.0 pp	- 11,766') g, 3.71 yld), cont'		- 11.0 ppg, 2.54 yld), Tail w	
proposed 11/07/18 8 Intermed Run 7-5/8 7Run -5/8 Lead Cer (14.2 ppg	completion or re -3/4" HOLE iate Casing @ 1 8", 29.7#, HCP- 8", 29.7#, HCP- ment w/ 430 sx 1, 1.11 yld)	completion. 11,766' 110 BTC (0' - 9 110 FXL (975' Class C(9.0 pp	- 11,766') g, 3.71 yld), cont'		- 11.0 ppg, 2.54 yld), Tail w	
proposed 11/07/18 8 Intermed Run 7-5/8 7Run -5/8 Lead Cer (14.2 ppg	completion or re -3/4" HOLE iate Casing @ 1 8", 29.7#, HCP- 8", 29.7#, HCP- nent w/ 430 sx g, 1.11 yld) ng to 2,500 psi	completion. 11,766' 110 BTC (0' - 9 110 FXL (975' Class C(9.0 pp for 30 min - Of	- 11,766') g, 3.71 yld), cont'		- 11.0 ppg, 2.54 yld), Tail w	
proposed 11/07/18 8 Intermedi Run 7-5/8 7Run -5/8 Lead Cer (14.2 ppg Test casi	completion or re -3/4" HOLE iate Casing @ 1 8", 29.7#, HCP- 8", 29.7#, HCP- ment w/ 430 sx 1, 1.11 yld)	completion. 11,766' 110 BTC (0' - 9 110 FXL (975' Class C(9.0 pp for 30 min - Of	- 11,766') g, 3.71 yld), cont'	ent to surface, Res	- 11.0 ppg, 2.54 yld), Tail w	
proposed 11/07/18 8 Intermedi Run 7-5/8 7Run -5/8 Lead Cer (14.2 ppc Test casi	completion or re -3/4" HOLE iate Casing @ 1 8", 29.7#, HCP- 8", 29.7#, HCP- nent w/ 430 sx g, 1.11 yld) ng to 2,500 psi	completion. 11,766' 110 BTC (0' - 9 110 FXL (975' Class C(9.0 pp for 30 min - Of	- 11,766') ig, 3.71 yld), cont' K. Circ 194 sx cem	ent to surface, Res	- 11.0 ppg, 2.54 yld), Tail w	
proposed 11/07/18 8 Intermedi Run 7-5/8 7Run -5/8 Lead Cer (14.2 ppc Test casi	completion or re -3/4" HOLE iate Casing @ 1 8", 29.7#, HCP- 8", 29.7#, HCP- ment w/ 430 sx g, 1.11 yld) ng to 2,500 psi	completion. 11,766' 110 BTC (0' - 9 110 FXL (975' Class C(9.0 pp for 30 min - Ok	- 11,766') ig, 3.71 yld), cont' K. Circ 194 sx cem Rig Release Da	ent to surface, Res	11.0 ppg, 2.54 yld), Tail w ume Drilling	
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proposed 11/07/18 8 Intermed: Run 7-5/8 7Run -5/8 Lead Cer (14.2 ppc Test casi pud Date: hereby certify that IGNATURE ype or print name	completion or re -3/4" HOLE iate Casing @ 8", 29.7#, HCP- 8", 29.7#, HCP- ment w/ 430 sx 9, 1.11 yld) ng to 2,500 psi 10/31/18 at the information Empity Follis	completion. 11,766' 110 BTC (0' - 9 110 FXL (975' Class C(9.0 pp for 30 min - Ok	- 11,766') g, 3.71 yld), cont' K. Circ 194 sx cem Rig Release Da nd complete to the b <u>TITLE Sr. R</u>	ent to surface, Res	11.0 ppg, 2.54 yld), Tail w ume Drilling and belief.	// 180 sx Class
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proposed 11/07/18 8 Intermed: Run 7-5/8 7Run -5/8 Lead Cer (14.2 ppc Test casi pud Date: hereby certify that IGNATURE ype or print name	completion or re -3/4" HOLE iate Casing @ 8", 29.7#, HCP- 8", 29.7#, HCP- ment w/ 430 sx 9, 1.11 yld) ng to 2,500 psi 10/31/18 at the information Empity Follis	completion. 11,766' 110 BTC (0' - 9 110 FXL (975' Class C(9.0 pp for 30 min - Ok	- 11,766') Ig, 3.71 yld), cont' K. Circ 194 sx cem Rig Release Da Id complete to the b TITLE Sr. R E-mail address	ent to surface, Res	11.0 ppg, 2.54 yld), Tail w ume Drilling and belief. trator	// 180 sx Class

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