Office	To Appropriate District	State of New M			Form C-103
District I - (575	,, .,	Energy, Minerals and Nati	ural Resources	WELL ADING	Revised July 18, 2013
	1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-451	42
811 S. First St.,	811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIXISION			5. Indicate Type of Lease	
	District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE	FEE _
District IV = (505) 476-3460 Santa Fe, NV 84-505			6. State Oil & Gas	s Lease No.	
1220 S. St. Frai 87505		a contraction of the contraction	2018		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCCESSION OF THE PROPOSALS TO DRILL OR TO DEPEND OR PLUG BACK TO DEPEND OR TO DEPEND O				Heartthrob 17 State	
PROPOSALS.)					
1. Type of Well: Oil Well Gas Well Other				8. Well Number 707H	
2. Name of Operator EOG Resources, Inc.				9. OGRID Number 7377	
3. Address of Operator				10. Pool name or	Wildcat
P.O. Box 2267 Midland, TX 79702					43310P;Upper WC
4. Well Loc	ation P 523	South	۰۰	2	Foot
Uni	t Letter:	feet from the	line and	feet fron	the East line
Section 17 Township 24S Range 33E NMPM County Lea					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3569 GR					
<b>94</b> 86 3886 3		3309 GIV			
	12. Check Appro	priate Box to Indicate N	Nature of Notice,	Report or Other	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK					ALTERING CASING
TEMPORARILY ABANDON					P AND A
PULL OR ALTER CASING					
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM  OTHER:  OTHER:  OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
11/26/18 Run 7-5/8", 29.7#, HCP110 BTCScc (0'-975')					
Run 7-5/8", 29.7#, HCP110 MO-FXL (975'-11787')					
11/27/18 Cmt lead 440 sx, Class C, 9.0 ppg, 3.51 yld					
Middle 200 sx Class C, 11.5 ppg, 2.36 yld					
Tail 165 sx Class H, 15.6 ppg, 1.23 yld					
Test to 2500 psi/30 min - good Circ 43 sx to surface					
Release rig					
	•				
Spud Date:	11/20/18	Rig Release Da	ate:		
I hereby certif	fy that the information above	is true and complete to the b	est of my knowledg	e and belief.	
SIGNATURE LUU MUUTH TITLE Regulatory Analysi				t DA'	TE 11/28/18
	Renee Jarratt				432-686-3644
			s:	PHO	ONE: 432-000-3044
For State Use Only  Petroleum Engineer  PHONE:  PHONE:					1 1 -
APPROVED BY: TITLE					TE 12/07/16
APPROVED BY: TITLE DATE /2/07//8 Conditions of Approval any):					