Submit 1 Copy To Appropriate District Office	State of New Mexico			orm C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCERNATION PROGRAM		WELL API NO. 3002545287	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Pr. OCT		5. Indicate Type of Lease	_
1000 Rio Brazos Rd., Aztec, NM 87410	Conta Ea NIM OF SAR			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1°C, 141417918	MON 1 3 5018	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			(7) Lease Name or Unit Agreer	nent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR POST			LOMAS ROJAS 26 STA	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 503H		
2. Name of Operator EOG RESOURCES			9. OGRID Number 7377	
3. Address of Operator			10. Pool name or Wildcat	
P O BOX 2267, MIDLAND TX 79702			RED HILLS/LOWER BONE	SPRING
4. Well Location Linit Letter B .713 feet from the NORTH line and 1328 feet from the EAST line				
Oint Letter	icct from the			
Section 26	Township 25S Ra 11. Elevation (Show whether DR,	nge 33E		EA
	3336' GL	RRD, RI, OR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				CASING 🗌
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL			<u>=</u>	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB 🗵	
CLOSED-LOOP SYSTEM				
OTHER:			L CSG	<u> </u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
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		1		
11/07/18 8-3/4" HOLE		1		
		J		
Production Casing @ 15,810' MD, 10,831' TVD Run 5-1/2", 20#, ICYP110, Geoconn (MJ @ 10,272')				
Lead Cement w/ 345 sx Class C (10.8 ppg, 2.69 yld), followed by 756 sx Class C (11.5 ppg, 2.08 yld), tail w/ 881 sx Class F Did not bump plug, no casing test (wet shoe). Did not circ cement to surface, TOC @ 4,400' by CBL				
Did not bump plug, no casing test (wet shoe). Did not circ cement to surface, TOC @ 4,400' by CBL Completion Sundry to follow				
		<u> </u>		
Spud Date: 10/28/201	8 Rig Release Da	ite:		
1 10/20/20				
	<u> </u>			
I hereby certify that the information	above is true and complete to the bo	est of my knowledge	e and belief.	
/ //	- N/h		4.44.	• 4 •
SIGNATURE /	TITLE Sr. R	egulatory Admini	strator DATE 11/13/2	U18
Type or print name Emily Follis	E-mail address	: emily_follis@e	ogresources.comone: 432-	-848-9163
For State Use Only				
APPROVED BY:	TITLE Petr	roleum Enginee	r DATE 12/	102/18
Conditions of Approval (Fany):	11100			7100