

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-00956 ✓
1. Type of Well: Oil Well Gas Well Other INJECTION		5. Indicate Type of Lease STATE X FEE ✓
2. Name of Operator State of New Mexico formerly Canyon E&P Company		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Artesia Metex Unit ✓
4. Well Location Unit Letter <u>O</u> : <u>990</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>25</u> Township <u>18S</u> Range <u>27E</u> NMPM Eddy County ✓		8. Well Number 054 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 269864 ✓
		10. Pool name or Wildcat Artesia QU-GB-SA ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 12/05/2018

Conditions of Approval (if any):

Canyon E&P Company
Artesia Metex Unit #54
30-015-00956
990' FSL & 2310 FEL
UL-O, Sec 25 T18S, R27E

8 5/8" csg set at 509' with 50 sx cement

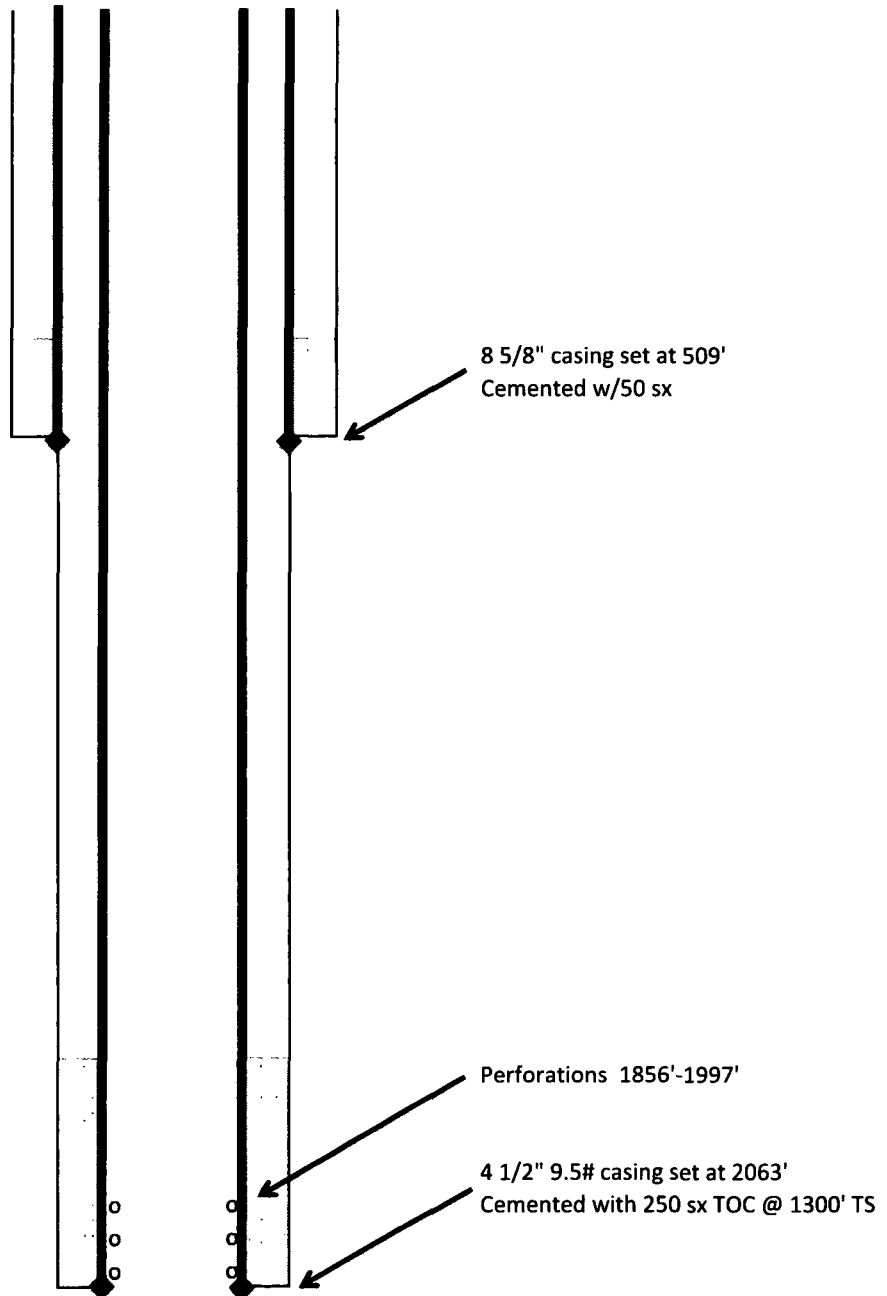
4 1/2" 9.5# csg set at 2063' with 250 sx cement. TOC @ 1300' by TS.

Perforations: 1856'-1997'

1. MIRU and POOH with production equipment.
2. Make gauge ring run and set 4 1/2" CIBP at 1756'. Circulate MLF and test casing to 500#.
3. Spot 35 sx cement on top of CIBP.
4. Perforate casing at 559'. Pump sufficient cement to circulate cement to surface inside and outside of 4 1/2" casing.
5. Cut off wellhead 3' below ground level.
6. Verify cement is to surface on all strings of casing.
7. Install upright marker and cut off anchors.

4 joints 4 1/2 csg replaced in 1985'
Casing patch connecting new & old csg.

State of New Mexico for Canyon
E&P Company
Artesia Metex Unit #54
API 30-015-00956
WBD Before PA



State of New Mexico for Canyon
E&P Company
Artesia Metex Unit #54
API 30-015-00956
WBD After PA

