| Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd. Artes, NM 87410 | nte of New Mexico nerals and Natural Resources SERVATION DIVISION South St. Francis Dr. nta Fe, NM 87505 | Form C-103 Revised August 1, 2011 WELL API NO. 30-015-00959 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. |
|---|--|--|
| SUNDRY NOTICES AND REPOR (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other I. 2. Name of Operator State of New Mexico formerly Canyon E&P Compan. 3. Address of Operator 1625 N. French Drive Hobbs, NM 88240. 4. Well Location. | ro deepen or plug back to a for (form C-101) for such HOBBS OCD | 7. Lease Name or Unit Agreement Name Artesia Metex Unit 8. Well Number 045 9. OGRID Number 269864 10. Pool name or Wildcat Artesia QU-GB-SA |
| Unit Letter L : 1980 feet from Section 25 Towns | | 660feet from theWestline NMPM Eddy County |
| 12. Check Appropriate Box NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABA TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COM DOWNHOLE COMMINGLE OTHER: 13. Describe proposed or completed operations. (of starting any proposed work). SEE RULE 1 proposed completion or recompletion. | NDON REMEDIAL WORK COMMENCE DRI CASING/CEMENT OTHER: Clearly state all pertinent details, and | SEQUENT REPORT OF: K |
| SEE ATTACHED | | |
| I hereby certify that the information above is true and c | omplete to the best of my knowledge | e and belief. |
| SIGNATURE | _TITLE | DATE |
| For State Use Only | E-mail address: | PHONE: |

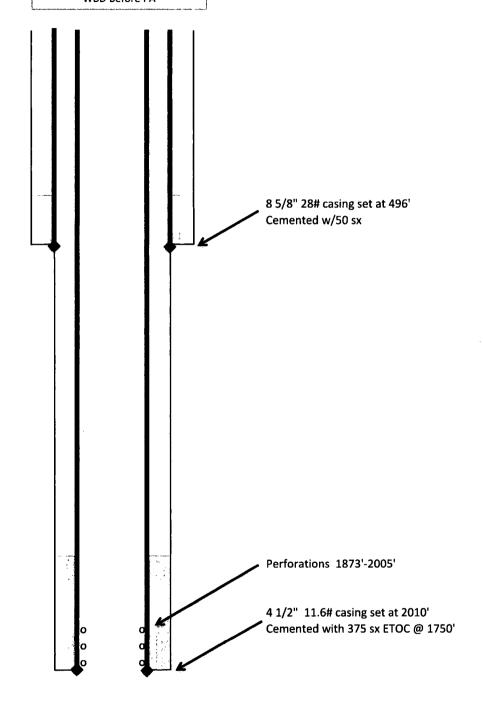
APPROVED BY: Male Conditions of Approval (if any):

Canyon E&P Company Artesia Metex Unit #45 30-015-00959 1980' FSL & 660 FWL UL-L, Sec 25, T18S, R27E

8 5/8" 28# csg set at 496' with 50 sx cement 4 ½" 11.6# csg set at 2010' with 375 sx cement. ETOC @ 1750' Perforations: 1873'-2005'

- 1. MIRU and POOH with production equipment.
- 2. Make gauge ring run and set CIBP at 1773'. Circulate MLF and test casing to 500#.
- 3. Spot 35 sx cement on top of CIBP.
- 4. Perforate casing at 546'. Pump sufficient cement to circulate cement to surface inside and outside of 4 ½" casing.
- 5. Cut off wellhead 3' below ground level.
- 6. Verify cement is to surface on all strings of casing.
- 7. Install upright marker and cut off anchors.

State of New Mexico for Canyon E&P Company Artesia Metex Unit #45 API 30-015-00959 WBD Before PA



State of New Mexico for Canyon E&P Company Artesia Metex Unit #45 API 30-015-00959 WBD After PA

