SUNDR) Do not use t	UNITED STATES DEPARTMENT OF THE INTE BUREAU OF LAND MANAGEN (NOTICES AND REPORTS his form for proposals to drii ell. Use form 3160-3 (APD) for	S ON WELLS O	FOR OMB IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	M APPROVED NO. 1004-0137 January 31, 2018
SUBMIT IN	TRIPLICATE - Other instruc	tions on page OBE	S OCD 7. If Unit or CA/Ag	reement, Name and/or No.
1. Type of Well Oil Well Gas Well C	Other	DEC 1	8. Well Name and N RINGO 32 FEL	io. ERAL COM 1H
2. Name of Operator COG OPERATING LLC	Contact: AM, E-Mail: aavery@conch		9. API Well No. 30-025-4141	-00-X1
3a. Address ONE CONCHO CENTER 6 MIDLAND, TX 79701-4287	3b 00 W ILLINOIS AVENUE). Phone No. (include area co n: 575-748-6940	10. Field and Pool LUSK	or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)		11. County or Paris	h, State
Sec 32 T19S R32E SESE 3	30FSL 490FEL		LEA COUNT	Υ, NM
12. CHECK THE A	APPROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, REPORT, OR O	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off
-	Alter Casing	Hydraulic Fracturin		Well Integrity
Subsequent Report	Casing Repair	New Construction	□ Recomplete	Other Workover Operations
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	· · · · · · · · · · · · · · · · · · ·
Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for 10/17/17 Ran CBL. TOC @ 19740-19750' (60). Injectior 03/13/18 to 04/04/18 Perf 9 & 17,785,236 gal fluid.	nally or recomplete horizontally, give ork will be performed or provide the ed operations. If the operation results Abandonment Notices must be filed or final inspection. () 1910'. Set CBP @ 19775' an test. 855-19691' (1920). Acdz w/19 out CFP's. Clean down to CB 30 tbg @ 8897'. PWOP. k & testing.	subsurface locations and mer Bond No. on file with BLM/E in a multiple completion or n nly after all requirements, inc ad test csg to 8509#. Go 6,560 gal 7 1/2%; frac v	asured and true vertical depths of all pe MA. Required subsequent reports must ecompletion in a new interval, a Form 3 luding reclamation, have been complete bood test. Perf	tinent markers and zones. be filed within 30 days 160-4 must be filed once
	Electronic Submission #424	ERATING LLC, sent to th ing by PRISCILLA PEREZ	e Hobbs	
Signature (Electronic	c Submission)	Date 06/21	/2018	
		FEDERAL OR STAT		
Approved By		Title		Date
Conditions of approval, if any, are attack certify that the applicant holds legal or e which would entitle the applicant to con	quitable title to those rights in the sub		JUL 1 1 2018/s/ Jonat	hon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing for and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurged to any MANAGEMENT (Instructions on page 2)

(Instructions on page 2) ** BLM REVISED **