Form 3160-5 (June 2015) D	FORM APPROVED OMB NO. 1004-0137 태굴 슈 Expires: January 31, 2018								
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTIS DAGE FICILITY						3. Lease Serial No. NMNM122622			
SUNDRY NOTICES AND REPORTS ON WELCS Do not use this form for proposals to drill or to be inter an HIODDS abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name ar				
Contact: KAY MADDOX					DOGWOOD 23 FED COM 710H 9. API Well No.				
EOG RESOURCES INC	SOURCES.COM		30-025-44114-00-X1						
3a. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 432-686-3658 HOBBS OCD			10. Field and Pool or Exploratory Area WC025G09S263327G-UP WOLFCAMF					
4. Location of Well (Footage, Sec.,)	-			11. County or Parish, State				
Sec 23 T26S R33E SWSW 1 32.022228 N Lat, 103.54901		DEC 1.2 2018		LEA COUNTY, NM					
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE RAFUREO	F NOTICE,	REPORT, OR	OTHER I	DATA		
TYPE OF SUBMISSION		TYPE OF ACTION							
☐ Notice of Intent			Deepen		Production (Start/Resume)		Water Shut-Off		
—	□ Alter Casing	🗖 Hyd	raulic Fracturing	🗖 Reclam	ation	_	Well Integrity		
Subsequent Report	Casing Repair	🗖 Nev	Construction	🗖 Recomp	lete		Other oduction Start-up		
Final Abandonment Notice	Change Plans	🗖 Plug	g and Abandon	Temporarily Abandon		FIU	duction Start-up		
	Convert to Injection	Plug Back Water		U Water D	Disposal				
If the proposal is to deepen direction Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for 09/27/2018 RIG RELEASED 10/27/2018 MIRU PREP TO 11/03/2018 BEGIN PERF & I 11/15/2018 FINISH 35 STAG PROPPANT, 298,703 BBLS 11/16/2018 DRILLED OUT P 11/21/2018 OPENED WELL DATE OF FIRST PRODUCT	ork will be performed or provide d operations. If the operation re bandonment Notices must be fil final inspection. FRAC, TEST VOID 5000 I FRAC ES PERF & FRAC 12,662 LOAD FLUID LUGS AND CLEAN OUT TO FLOWBACK	the Bond No. o sults in a multip ed only after all PSI,SEALS & 2 - 22,549', 20	n file with BLM/BIA e completion or recorrequirements, includ FLANGES TO 8	A. Required sub empletion in a r ing reclamation 3500 PSI	osequent reports m new interval, a For n, have been comp	nust be filed w rm 3160-4 mu pleted and the	vithin 30 days 1st be filed once		
	# Electronic Submission For EOG mmitted to AFMSS for proc	RESOURCES	NC, sent to the H SCILLA PEREZ or	lobbs n 12/07/2018	(19PP0575SE)				
Name (Printed/Typed) KAY MA		Title REGUL	ATORY SPI	ECIALIST					
Signature (Electronic Submission)			Date 12/07/2018						
	THIS SPACE FO	OR FEDERA		QFEICE U	SE				
	<u>1997</u> 1	<u></u>	RUULITE		· · · ·				
Approved By Conditions of approval, if any, are attach certify that the applicant holds legal or ex which would entitle the applicant to cond	not warrant or subject lease	Title DE(C 0 7 2018	/s/ Jo	nathon	Date Shepard			
Title 18 U.S.C. Section 1001 and Title 4. States any false, fictitious or fraudulent	3 U.S.C. Section 1212, make it a statements or representations as	crime for any po to any matter w	rison knowingly and ithin its jurisdiction.	willfully to ma	to any departm	ient or agency	y of the United		
(Instructions on page 2)			Unneol	<u> </u>	· ·				

(Instructions on	page	2)	**	c
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