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S Method Code (LOWING) Connection Date III. Oil and Gas Transporters ** Transporter OGRID ** O/G/W 372812 EOGRM 372812 EOGRM 372813 EOGRM 372814 EOGRM 372815 OIL 372817 REGENCY FIELD SERVICES GAS 38785 DCP MIDSTREAM GAS 37785 DCP MIDSTREAM GAS 10/28/2018 ** Ready Date ** Depth Set ** Depth Set ** Spad Date ** Casing & Tubing Size ** Depth Set ** Sacks Cement 17 13/24/2018 13.78* 1.174' 1125 SXS CL C/CIRC 10/28/2018 ** Casing & Tubing Size ** Depth Set ** Sacks Cement 17 1/2" 13.3/8" 1.174' 1125 SXS CL C/CIRC 12 1/4" 9.5/8" 4.980' 1420 SXS CL C/CIRC 8 3/4" 5.1/2" 15.753' TOC 4400'C CBL ** Out How Coll ** Gas Delivery Date ** Test Length ** Test Method ** Date New Coll ** Casing & Notion have Depth Set OIL CONSERVATION DIVISION **				1			1						1
FLOWING III. Oil and Gas Transporters ** Transporter Name and Address 2000/0000000000000000000000000000000			-				mit Number	¹⁶ C	-129 Effective	e Date	17 C-1	29 Expiration Date	
** Transporter ** Transporter Name and Address ** O/G/W 72812 EOGRM OIL 72812 EOGRM OIL 72812 EOGRM OIL 787812 EOGRM OIL 787812 EOGRM OIL 787812 ENTERPRISE FIELD SERVICES GAS 86785 DCP MIDSTREAM GAS 86785 DCP MIDSTREAM GAS 71 Mole Size 11/24/2018 15,768' 15,731' ** Defrorations 17 V. Well Completion Data ** Performions ** DHC, MC ** Spad Date ** Spad Date ** Spad Date ** Spad Size ** DHC, MC 17 1/2" 13 3/8" 1,174' 1125 SXS CL C/CIRC 122 SXS CL C/CIRC 122 SXS CL C/CIRC 12 1/4" 9 5/8" 4,980' 1420 SXS CL C/CIRC 1330''' 11/24/2018 ** Test Date ** Test Date ** Test Method ** Test Metho		FLO	OWING										
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8 3/4" 5 1/2" 15,753' 2325 SXS CL C&H TOC 4400' CBL V. Well Test Data ³¹ Date New Oil 31 Date New Oil 11/24/2018 12 Gas Delivery Date 11/24/2018 13 Test Date 11/27/2018 14 Test Length 24HRS 15 Tbg. Pressure 1330 16 Csg. Pressure 1330 37 Choke Size 36 38 Oil 39 Water 4° Gas 4° Gas 4° I Test Method 36 2581 BOPD 5590 BWPD 4313 MCFPD 0IL CONSERVATION DIVISION OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Maddox Title: Petroleum Printed name: Kay Maddox Title: Approval Date: Regulatory Analyst Approval Date: 016 Conserversion E-mail Address: Ray Maddox@ecgresources.com 016 Conserversion Date: Phone: Phone: 016 Conserversion	17 1/2"			13 3/8″			1,174'			1125	SXS CI		
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37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method 36 2581 BOPD 5590 BWPD 4313 MCFPD OIL CONSERVATION DIVISION 44 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Maddod Approved by: Approved by: Printed name: Title: Petroleum Engineet Kay Maddox Title: Approval Date: Petroleum Email Address: Kay Maddox@eogresources.com Date: Phone:				very Date	33	Fest Date			:h ³⁵ 1	ibg. Pressu			
36 2581 BOPD 5590 BWPD 4313 MCFPD ** I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Approved by: Approved by: Yrinted name: Title: Petrolecum Kay Maddox Title: Petrolecum Title: Approval Date: OIL CONSERVING E-mail Address: Kay Maddox@eogresources.com Date:	11/24/2018		11/24,	/2018	11/2	27/2018	24	IHRS				1330	
4 ^a I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Oil CONSERVATION DIVISION Signature: Approved by: Approved by: Printed name: Title: Petroleum Kay Maddox Title: Petroleum Title: Approval Date: Oil Conservation Division E-mail Address: Kay Maddox@eogresources.com Date: Date: Phone: Phone:	³⁷ Choke Si	ze	³⁸ C	Dil	31	9 Water	40	Gas				⁴¹ Test Method	
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complete to the best of my knowledge and belief. Approved by: Approved by: Engineer Signature: Maddady Title: Petrolcum Printed name: Title: Petrolcum Kay Maddox Title: Petrolcum Title: Approval Date: OIDED/19 E-mail Address: Kay_Maddox@eogresources.com Date: Date: Phone: Phone:									OIL CONSI	ERVATION	VISIO	1	
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