Submit 1 Copy To Appropriate District	State of New Me	exico	Form C-103	
Office District I – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240		WELL A	PI NO.	
District II - (575) 748-1283	OIL CONSER VACOR	BIVISION 30-025-4		
R11 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSER VADES 1220 South St. Fran	5. Indies	ne Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Conto Ec. Mala 97505		TATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, AM \$7,505		Oil & Gas Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELL VED		VFD 7. Lease	Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		UG BACK TO A McCLO	SWD	
PROPOSALS.)				
1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD		8. Well	Number #2	
		D Number 308339		
OWL SWD OPERATING; LLC.				
1 •		l l	name or Wildcat	
		evonian (96101)		
4. Well Location				
Unit Letter <u>L</u> : 1595 feet from the <u>South</u> line and <u>369</u> feet from the <u>West</u> line				
Section 15			PM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
The same of the sa				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING		CASING/CEMENT JOB		
DOWNHOLE COMMINGLE			_	
CLOSED-LOOP SYSTEM	}	}		
OTHER:		OTHER: Repair Tbg Le		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).				
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
With communication between the 5-1/2" tbg & 9-5/8" csg, a tbg leak in this SWD well was suspected. On 10/30/18, MIRUSU. On				
11/3/18, cut 5-1/2" tbg just above the PKR seal assembly @ 17,142'. Laid down 405 jts 5-1/2" tbg. Mill & fish for PKR seal assembly				
for 6 days. Recovered seal assembly & laid down. Mill & fish for PKR from 17,140' into open hole @ 17,211' for 7 days. The 7-3/4"				
liner shoe is at 17,208'. Continued milling & fishing for PKR for 9 days. On 11/25/18, broke thru PKR in open hole @ 17,451'. Milled,				
reamed, & CO open hole for 6 days. TOH w/3-1/2" drill pipe & BHA. Released rig on 12/3/18.				
O I THE STATE OF T				
Operations suspended until 5-1/2" SWD tbg becomes available. The new 5-1/2" SWD tbg & PKR will then be run & set, an MIT test scheduled & conducted, & SWD operations resumed.				
scheduled & conducted, & 5 w D operations resumed.				
Spud Date: 5/11/17	Drilling Rig I	Release Date: 10/13/17		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE - MINEY		leum Engineer DAT	·	
Type or print name Mike Pipt	<u>pín</u> E-mail address	míke@píppiníic.com	PHONE: <u>505-327-4573</u> _	
For State Use Only	For State Use Only			
		m . I Theireat	_	
ADDROVED BY		Petroleum Engineer	DATE DILIVILLE	
APPROVED BY: Conditions of Approval (if any):	TITLE	Petroleum Engineer	DATE 01/14/19	