

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32499
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706		7. Lease Name or Unit Agreement Name B.F. Harrison "B"
4. Well Location Unit Letter <u>C</u> : <u>825</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>29</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number: 25
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,536' GL, 3,542' DF		9. OGRID Number 4323
		10. Pool name or Wildcat North Teague

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: TEMPORARILY ABANDON ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9-5/8" @ 1,180' TOC Surface, 7" @ 7,150' TOC Surface, Perforations 6,084'-6,234', CIBP at 5,891' w/ 35' of cmt, Perforation 5,589'-5,841', CIBP at 5,200' w/ 35' cmt, Perforation 5,030'-5,066', CIBP at 4,985' w/ 35' of cmt.

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. MIRU CTU, pressure test csg t/ 500 psi f/ 10 min.
3. Perform bubble test on surface casing annulus, if bubble test fails Chevron intends to Zonite the well after it is plugged to a certain point agreed upon by the NMOCD and Chevron.
4. TIH and tag CIBP cmt cap at 4,950'.
5. Spot MLF, spot 25 sx CL "C" cmt f/ 4,950' t/ 4,800', WOC & tag only if casing did not test (Perfs, CIBP).
6. Spot 130 sx CL "C" cmt f/ 4,029' t/ 3,253' (San Andres, Grayburg, Queen).
7. Spot 225 sx CL "C" cmt f/ 2,475' t/ 1,101', WOC & tag (R-5003 Area, Salt).
8. Spot 60 sx CL "C" cmt f/ 350' t/ surface (FW, Surf).
9. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker. Clean location.

Note: All cement plugs class "C" (<6,500') or "H" (>6,500') with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Howie Lucas TITLE P&A Engineer, Attorney in fact DATE 12/26/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1-11-19

Conditions of Approval (if any):

See Attached  
Conditions of Approval

# CHEVRON - North Teague Field

FIELD: North Teague  
LOCATION: 825' FNL 1980' FWL  
TOWNSHIP: 23S  
RANGE: 37E  
LOT: C

SEC: 9  
COUNTY: Lea  
STATE: NM

WELL NAME: B. F. Harrison 'B' #25  
FORMATIONS: Blinebry & Tubb  
OPERATOR: CHEVRON  
API No. 30-025-32499  
REFNO: QU2057

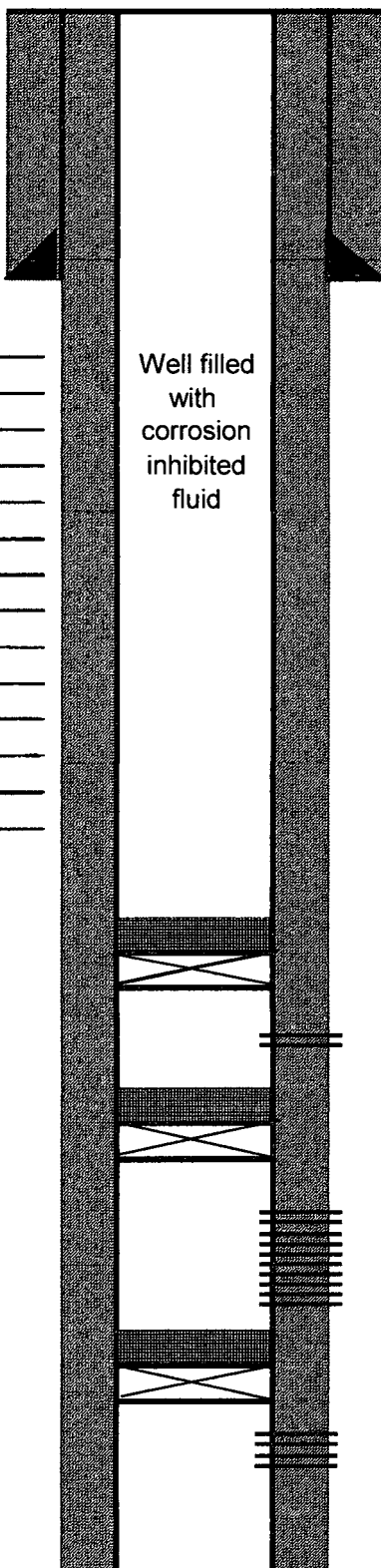
## Proposed TA - Glorieta, Blinebry & Tubb

GE: 3313' KB: 3325' DF: \_\_\_\_\_

Spud Date: 5/22/1994  
Completion Date: 6/26/1994  
Initial Formation: Tubb  
Current Formation: Glorieta

Hole 12-1/4"  
OD 9-5/8"  
Wt. 36#, J-55  
Set @ 1180'  
w/ 650 sx cmt  
TOC Surf (Circ 196 sx)

T. Anhy	1128'
T. Salt	1220'
B. Salt	
T. Yates	
T. 7 Rivers	
T. Queen	3368'
T. Grayburg	3652'
T. San Andres	3979'
T. Glorieta	4993'
T. Paddock	5033'
T. Blinebry	5542'
T. Tubb	6065'
T. Drinkard	6376'
T. Abo	6600'



### History

TA'd in 2015, previously had an ESP in place  
Corrosion issues noted in previous workovers, but well tested to 500 psi successfully.

CIBP set at 4985' w/ 35' of cement  
Well pressure tested good t/ 500 psi f/ 10 min  
Perfs      Status  
5030-5066'      Glorieta - below proposed CIBP

Cmt above CIBP f/ 5200 - 5165'  
7" CIBP @ 5200'      1/20/2014

Perfs      Status  
5589-5841'      Blinebry - below CIBP

Cmt above CIBP f/ 5891 - 5856'  
7" CIBP @ 5891'      1/17/2014

Perfs      Status  
6084-6234'      Tubb - below CIBP

Hole 8-3/4"  
OD 7"

# CHEVRON - North Teague Field

FIELD: North Teague  
LOCATION: 825' FNL 1980' FWL  
TOWNSHIP: 23S  
RANGE: 37E  
LOT: C

SEC: 9  
COUNTY: Lea  
STATE: NM

WELL NAME: B. F. Harrison 'B' #25  
FORMATIONS: Blinebry & Tubb  
OPERATOR: CHEVRON  
API No. 30-025-32499  
REFNO: QU2057

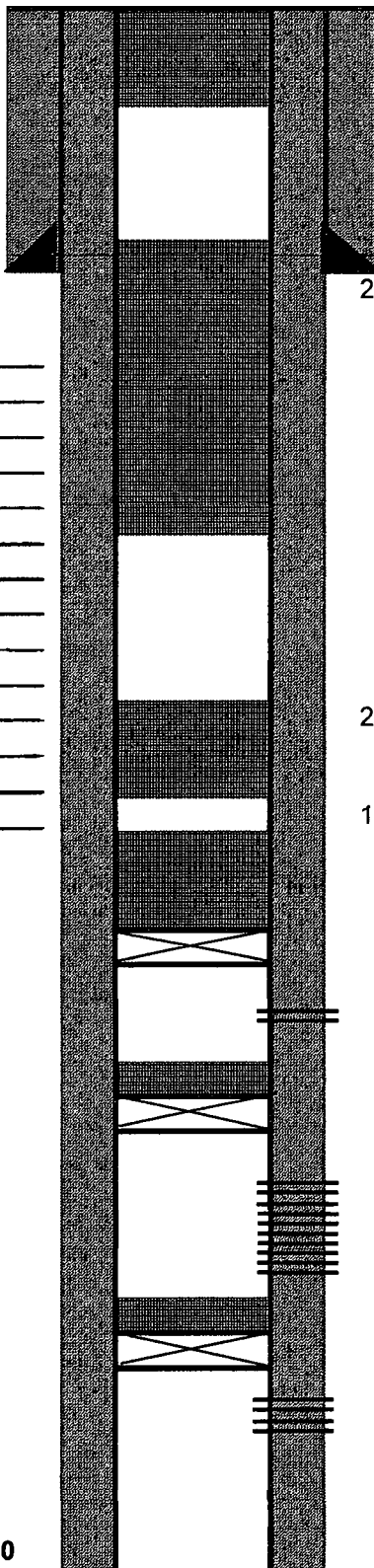
## Proposed PNA - Glorietta, Blinebry & Tubb

GE: 3313' KB: 3325' DF:           

Spud Date: 5/22/1994  
Completion Date: 6/26/1994  
Initial Formation: Tubb  
Current Formation: Glorietta

Hole 12-1/4"  
OD 9-5/8"  
Wt. 36#, J-55  
Set @ 1180'  
w/ 650 sx cmt  
TOC Surf (Circ 196 sx)

T. Anhy	1128'
T. Salt	1220'
B. Salt	
T. Yates	
T. 7 Rivers	
T. Queen	3368'
T. Grayburg	3652'
T. San Andres	3979'
T. Glorieta	4993'
T. Paddock	5033'
T. Blinebry	5542'
T. Tubb	6065'
T. Drinkard	6376'
T. Abo	6600'



3 Spot 60 sx CL "C" cmt f/ 350' t/ surface  
(FW, Surf)

2 Spot 225 sx CL "C" cmt f/ 2475' t/ 1101',  
WOC & tag (R-5003 Area, Salt)

2 Spot 130 sx CL "C" cmt f/ 4029' t/ 3253'  
(San Andres, Grayburg, Queen)

1 Pressure test csg t/ 500 psi f/ 10 min, spot MLF,  
spot 25 sx CL "C" cmt f/ 4950' t/ 4800', WOC & tag  
only if csg did not test (Perfs, CIBP)  
CIBP set at 4985' w/ 35' of cement

Well pressure tested good t/ 500 psi f/ 10 min

Perfs Status  
5030-5066' Glorieta - below proposed CIBP

Cmt above CIBP f/ 5200 - 5165'  
7" CIBP @ 5200' 1/20/2014

Perfs Status  
5589-5841' Blinebry - below CIBP

Cmt above CIBP f/ 5891 - 5856'  
7" CIBP @ 5891' 1/17/2014

Perfs Status  
6084-6234' Tubb - below CIBP

Hole 8-3/4"  
OD 7"  
Wt. 23# J-55 & 26# J-55 & L-80

#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.