

**HOBBS OCD**  
 JAN 14 2019  
**RECEIVED**

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011  
 1. WELL API NO.  
 30-025-45019  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Coachman Fee Com  
 6. Well Number:  
 14H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 COG Operating LLC

9. OGRID  
 229137

10. Address of Operator  
 2208 W. Main Street  
 Artesia, NM 88210

11. Pool name or Wildcat  
 WC-025 G-08 S2535340; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	21	25S	35E		231	North	1194	West	Lea
BH:	M	21	25S	35E		216	South	565	West	Lea

13. Date Spudded 8/29/18  
 14. Date T.D. Reached 9/14/18  
 15. Date Rig Released 9/17/18  
 16. Date Completed (Ready to Produce) 11/10/18  
 17. Elevations (DF and RKB, RT, GR, etc.) 3238' GR

18. Total Measured Depth of Well 15704'  
 19. Plug Back Measured Depth 15610'  
 20. Was Directional Survey Made? Yes  
 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 11100-15610' Bone Spring

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1126'	17 1/2"	813 sx	0
9 5/8"	40#	5359'	12 1/4"	1800 sx	0
5 1/2"	20#	15693'	8 3/4"	2900 sx	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10204'	10194

26. Perforation record (interval, size, and number)  
 11100-15610 (750)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
 11100-15610' Acdz w/73,801 gal 7 1/2%; Frac w/8,790,381# sand & 9,403,909gal fluid

**28. PRODUCTION**

Date First Production 11/10/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 11/10/18	Hours Tested 24	Choke Size 26/64"	Prod'n For Test Period 24Hr	Oil - Bbl 558	Gas - MCF 1686	Water - Bbl. 2952	Gas - Oil Ratio
Flow Tubing Press. 2300#	Casing Pressure 1700#	Calculated 24-Hour Rate	Oil - Bbl. 558	Gas - MCF 1686	Water - Bbl. 2952	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold

30. Test Witnessed By

31. List Attachments  
 Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983  
 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature: *Amanda Avery* Printed Name: Amanda Avery Title: Regulatory Tech II Date: 1/8/19  
 E-mail Address: aavery@concho.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Rustler	911'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	1270'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T.	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Lamar	5350'	Base Greenhorn
T. Blinebry		T. Bell Canyon	5382'	T. Dakota
T. Tubb		T. Cherry Canyon	6316'	T. Morrison
T. Drinkard		T. Brushy Canyon	7891'	T. Todilto
T. Abo		T. Bone Springs Lm	10374'	T. Entrada
T. Wolfcamp		T. 1 <sup>st</sup> Bone Spring	10375'	T. Wingate
T. Penn		T. 2 <sup>nd</sup> Bone Spring	10988'	T. Chinle
T. Cisco (Bough C)		T. 3 <sup>rd</sup> Bone Spring		T. Permian

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology