

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-44443
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Breitburn Operating LP		6. State Oil & Gas Lease No.
3. Address of Operator 1111 Bagby Street, Suite 1600 Houston, TX 77002		7. Lease Name or Unit Agreement Name Encore M 21 Fee
4. Well Location Unit Letter A : 2130 feet from the South line and 1765 feet from the West line Section 21 Township 22S Range 37E NMPM County Lea		8. Well Number 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3361'		9. OGRID Number 370080
		10. Pool name or Wildcat Wantz;Abo; Drinkard; Tubb Blindbry;

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion ☒ DKC-4929

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-9-2018 Baker Hughes ran 3Combo, Induction and Acoustilog
10-17-2018 Capitan ran CBL
12-1-2018 MIRU PU to frac Abo, Blinbry, Drinkard & Tubb
12-5-2018 Abo: perf 6735-6755 (6spf @ .41" x 38"). Frac with 239 bbls 15% HCL, 916 bbls 15# XL & 52 mlbs 30/50 prop
Drinkard: 6580-6600 (6spf @ .41" x 38"). Frac with 143 bbls 15% HCL, 2723 bbls 15# XL & 241 mlbs 30/50 prop
12-6-2018 Tubb: 6145-6165 (6spf @ .41" x 38"). Frac with 143 bbls 15% HCL, 1989 bbls 15# XL & 152 mlbs 30/50 prop
Blinbry: 5860-5800 (6spf @ .41" x 38"). Frac with 140 bbls 15% HCL, 2021 bbls 15# XL & 173 mlbs 30/50 prop
5510-5530 (6spf @ .41" x 38"). Frac with 119 bbls 15% HCL, 1785 bbls 15# XL & 137 mlbs 30/50 prop
12-13-2018 Well put on production

Spud Date:

10-16-2018

Rig Release Date:

12-7-2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE charlotte.nash@breitburn.com Digitally signed by Charlotte Nash TITLE Regulatory Analyst DATE 1-8-2019

Type or print name Charlotte Nash E-mail address: charlotte.nash@mavresources.com PHONE: 713-632-8730

For State Use Only

APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 1-18-19
Conditions of Approval (if any):