

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC031695A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
SEMU 102. Name of Operator
CONOCOPHILLIPS COMPANYContact: GREG BRYANT
E-Mail: GREG.BRYANT@BASICENERGYSERVICES.COM9. API Well No.
30-025-07849-00-C2

3a. Address

MIDLAND, TX 79710

3b. Phone No. (include area code)

Ph: 432-563-3355
Fx: 432-563-336410. Field and Pool or Exploratory Area
Multiple—See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T20S R38E SENW 1980FNL 1980FWL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice,	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1) MIRU. ND WH, NU BOP. POOH w/ Prod Equipment

2) RIH Tbg - Tag BP @ 7600'. Spot 255x cmt on top to 7500' 35 5x To 7430, Add. Aug. Spot 35 5x.

3) Set CIBP @ 5910'. Circ hole w/ MLF. Pressure test csg

4) Spot 255x cmt @ 5910'-5840' 5750 (35 5x) From 6995 - 6825' or.

5) Spot 80sx cmt @ 5651'-5242'

6) Perf & Sqz 190sx cmt @ 4047'-3404'. WOC-Tag 4097 - 3454 Set CIBP @ 6945. Dump.

7) Perf & Sqz 50sx cmt @ 2956'-2833'. WOC-Tag

8) Perf & Sqz 45sx cmt @ 2678'-2558'. WOC-Tag 2742 - 2612 35' WOC Tag.

9) Perf & Sqz 80sx cmt @ 1630'-1510'. WOC-Tag

10) Perf & Sqz 80sx cmt @ 276'-176'. WOC-Tag

11) Perf & Circ 50sx cmt @ 60'-3'

12) POOH, top off well. RDMO. Cut off WH & anchors, install P&A marker

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #443488 verified by the BLM Well Information System

For CONOCOPHILLIPS COMPANY, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/13/2018 (19DLM0116SE)

Name (Printed/Typed) GREG BRYANT

Title AGENT

Signature (Electronic Submission)

Date 11/09/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>James R. Owens</u>	Title <u>CPET</u>	Date <u>12-18-18</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <u>CHO</u>	

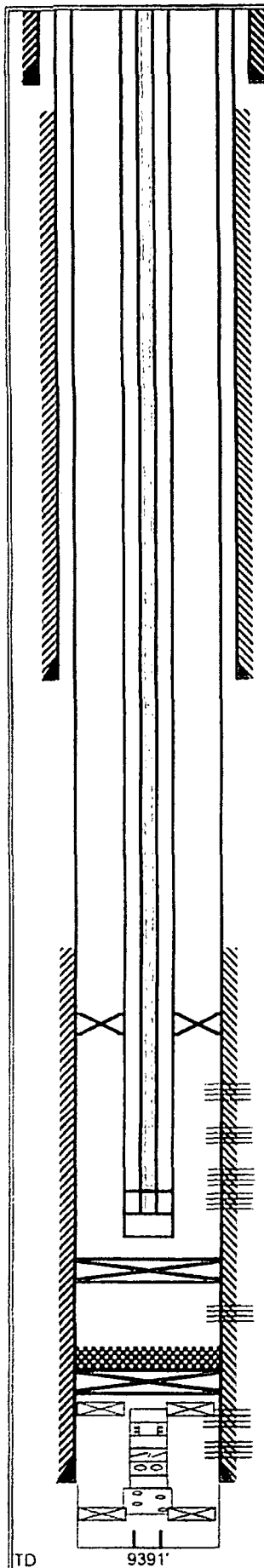
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

FOR RECORD ONLY

Kerry Foster NMOC 1-17-19



13 3/4" @ 226' cmt w/ 250 sxs

TOC @ 1989' by temp survey

Top of salt @ 1580'

Base of salt 2680
Yates 2692

9 5/8" @ 2906' cmt w/ 500 sxs

7R 2933
Qu 3504
Percose 3654
GB 3824
SA 4047
GI 5342

TOC @ 4665' by temp survey

BL 5651
TB 6350
Dr. 6672
Abo 6945

TAC @ ~5946'

PERFS 6010-25' 6100-15' (Lower Blinebry)

PERFS 6470-90' 6520-30' (Tubb)

PERFS 6670-95' 6735-45' 6770-85' (Tubb)

PERFS 6805-6825' (Drinkard)

CIBP @ 7600'

PERFS 7764' 69' 73' 77' 85' 87' (12/29/70)
Squeezed

CIBP @ 8551' w/ 25' cmt cap

MCKEE Formation

PERFS: 8881-8889' (1/82)

PERFS: 8908-8948', 8956-9017' (7/5/49)

PERFS: 8884-8900', 8908-9016' (10/27/88)

7" @ 9145' cmt w/ 900 sxs

FISH

Open Hole from 9145-9391'

SEMU #10

WELLBORE DIAGRAM

API #: 30-025-07849
FIELD: Blinebry-Tubb-Drinkard
CO ST: Lea, NM AREA: Hobbs East
SECTION: 29 TOWNSHIP: 20S RANGE: 38E
LOCATION: 1980' FNL & 1980' FWL
DATES: SPUD: 3/6/49 IC: 7/4/49
LATEST RIG WORK: 1/8/08
DIAGRAM REVISED:

	CASING			TUBING	
Hole Size	17 1/2"	12 1/4"	8 1/4"		
Pipe Size	13 3/4"	9 5/8"	7"		
Weight	48#	36#	29#		
			26#		
Grade	H-40	J-55	N-80		
Thread	8rd	8rd	8rd		
Depth	226'	2906'	9145'		

ELEVATION: GR - 3528', KB 3539'

TREE CONNECTION:

Pump Unit: C-456-305-120

Stage 3 Acid

Dev. 7750

Stage 2 Frac

Fuc 7980

Stage 1 Frac

Sim 8580

Mckee 8808

Ell 9273

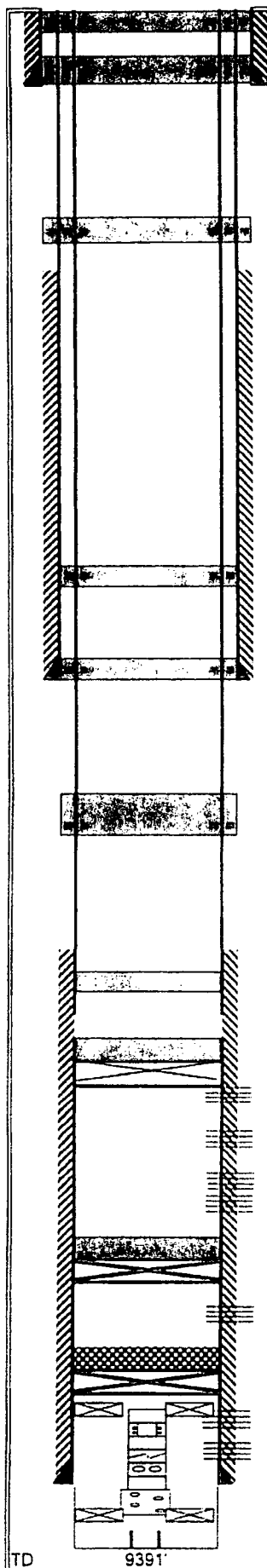
Gr. 9365

COMMENTS

FISH @ BTM = Packers and Accessories &
Screened tbg section ~145'

TD

9391'



P&S 50sx cmt @ 60'-3'

13 3/4" @ 226' cmt w/ 250 sxs

P&S 80sx cmt @ 276'-176' - Tag

P&S 80sx cmt @ 1630'-1510' - Tag

TOC @ 1989' by temp survey

P&S 45sx cmt @ 2678'-2558' - Tag

9 1/4" @ 2906' cmt w/ 500 sxs

P&S 50sx cmt @ 2956'-2833' - Tag

P&S 190sx cmt @ 4047'-3404' Tag

TOC @ 4665' by temp survey

Spot 80sx cmt @ 5651'-5242'

Spot 25sx cmt @ 5910'-5810'

Set CIBP @ 5910'

PERFS: 6010-25', 6100-15' (Lower Blinebry)

PERFS: 6470-90', 6520-30' (Tubb)

PERFS: 6670-95', 6735-45', 6770-85' (Tubb)

PERFS: 6805-6825' (Drinkard)

Spot 25sx cmt @ 7600'-7500'

CIBP @ 7600'

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Thread	8rd	8rd	8rd		
Depth	226'	2906'	2179'		
		9145'			

ELEVATION: GR - 3528', KB 3539'

TREE CONNECTION:

Top of salt @ 1580'
Yales @ 2678'
7 Rvrs @ 2933'
Qn @ 3504'
Penrose @ 3656'

GB @ 3824'
SA @ 4047'
Glorieta @ 5342'
Blin @ 5651'
Tubb @ 6350'

Pump Unit: C-456-305-120

Stage 3 Acid

Stage 2 Frac

Stage 1 Frac

COMMENTS

FISH @ BTM = Packers and Accessories &
Screened tbq section ~149'

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

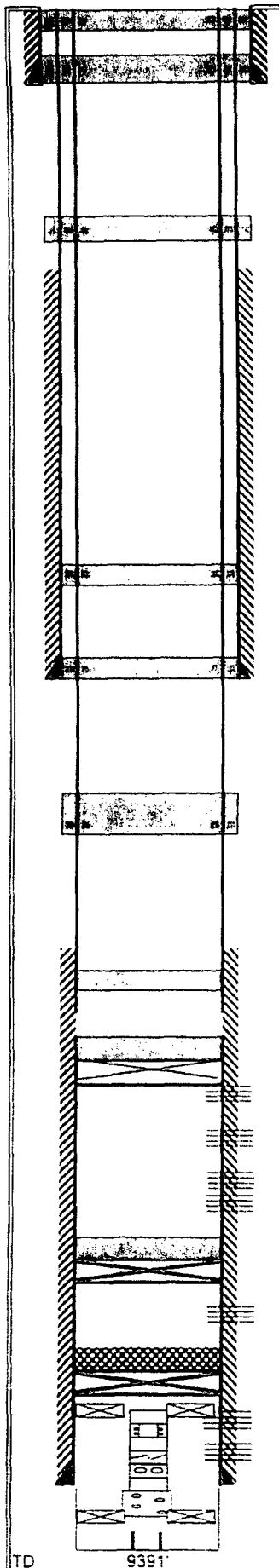
6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.



P&S 50sx cmt @ 60'-3'

13 3/4\" @ 226': cmt w/ 250 sxs

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7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.