Submit To Appropriate District Office Two Copies District I				State of New Mexico						Form C-105 Revised April 3, 2017							
1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources						1. WELL API NO. 30-025-44965							
811 S. First St., Art District III 1000 Rio Brazos R		Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease								
District IV 1220 S. St. Francis	05	Santa Fe, NM 87505						STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.									
		LETIO	V OR F	RECOMPLETION REPORT AND LOG							1	3					
4. Reason for filing: COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											5. Lease Name or Day Agreement Name Encore M State						
C-144 CLOS	SURE A	ТАСНМ	ENT (Fill	Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or						6. Well Number: 022							
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER																	
8. Name of Opera	ator Bre	itburn O	peratin	ng LP							9. OGRID 370080						
10. Address of O	perator 1	111 Bag	by Stre	et, Su	uite 16	300						11. Pool name or Wildcat					
12.Location	Unit Ltr	louston, Secti		002 Towns	hip	Range	Lot		Feet from the			Drinkard N/S Line Feet from the E/W Line Cour				County	
Surface:	Р		20	22	 2S	37E				860		South		760	East	Lea	
ВН:	Р		20		2S	37E				860		South		760	East	Lea	
13. Date Spudded 11-3-2018		Date T.D. R. 11-18-2		}		Released 11-18-2018			16. Date Completed			18-2018		R	7. Elevations (T, GR, etc.)	3359 GŔ	
18. Total Measur	ed Depth 764			19. P	lug Bac	k Measured Dep	th		20.	Was Direct	tiona	I Survey Made	?		e Electric and NL; CBL;	Other Logs Run GR; CCL	
22. Producing Int	22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard (6250-6661) + Coboo-6670 - Serfes																
23.						ING REC			ep	ort all sti		gs set in w					
CASING SIZE WEIGHT LE			HT LB./I					HOLE SIZE 17.5			CEMENTING RECORD AMOUNT PULLED 780 sks						
13 3/8 9 5/8			10# J-55	+				12 1/4			Stg1: 573 sks; Stg2: 889 sks						
5 1/2		23# L-50			7640			8 3/4			Stg1: 468 sks; Stg2: 534 sks						
24.					LINI	ER RECORD					25.	<u> </u> T	TIRD	NG REC	ORD		
SIZE			ВОТТОМ		SACKS CEMEN		ENT	SCREEN		_	IZE		DEPTH SET PACKER SE		CKER SET		
26. Perforation	record (i	nterval, siz	e, and nur	nber)				27.	AC	ID, SHOT,	FR.	ACTURE, CE	MEN	IT, SQU	EEZE, ETC.		
6600-6620	(6sp	f @ 0.4	1" x 3	38")					DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED					
	` .			·				6	600-6620	119 bbls 15% HCL, 2779 bbls 15# XL & 241 m			mlbs 30/50 prop				
28. PRODUCTION																	
28. Date First Produc	tion		Product	ion Meth	nod (Fla	wing, gas lift, pi)	Well Status	(Proc	d. or Shut-	-in)		
12	/18/18				Proc	ducing w/ 2"	Inse	ert Pu	ımp					р	roducing		
Date of Test Hours Te		s Tested	Choke Size					Oil - Bbl		Gas	s - MCF	Water - Bbl.		Gas	- Oil Ratio		
1/1/19		24		27/64		Test Period			163			202	390			1240	
Flow Tubing Press. 500	1	Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCl 160 163 20			ı	Water - Bbl.	Oil Gravity - API - (Corr.) 38		,								
	7ess. 500 160 29. Disposition of Gas (Sold, used for fuel.)		fuel, veni	pented, etc.)				202			390 38 30. Test Witnessed By						
Sold																	
31. List Attachments C-102s; C-103; C-104s																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A 33. Rig Release Date:																	
34. If an on-site b	ourial was	s used at the	well, rep	ort the e	xact loc		ite bu	ırial:									
I hereby certi	fy that i	he inforn	nation s	hown o	n both	Latitude isides of this	forn	n is tr	ue i	and compl	lete	Longitude to the best o	f mv	knowled		NAD83 ief	
	•				1	Printed Name	, 			Tit			,		Da	-	
	Signature charlotte.nash@b Ogitally signed by Charlotte.nash@b Ogitally signed by Charlotte.nash@breitburn.com Polic charlotte.nash@reitburn.com Date Name Title E-mail Address charlotte.nash@mavresources.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"				
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2630	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers ²⁸⁵⁵	T. Devonian_	T. Cliff House	T. Leadville				
T. Queen 3400	T. Silurian_	T. Menefee	T. Madison_				
T. Grayburg 3635	T. Montoya	T. Point Lookout	T. Elbert_				
T. San Andres 3890	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 5050	T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry 5470	T. Gr. Wash	T. Dakota					
T.Tubb 6080	T. Delaware Sand	T. Morrison					
T. Drinkard 6250	T. Bone Springs_	T.Todilto					
T. Abo 6661	T.	T. Entrada					
T. Wolfcamp 7127	T	T. Wingate					
T. Penn	Т	T. Chinle					
T. Cisco (Bough C)	T	T. Permian_					

			SANDS (OR ZONE
No. 1, from	to	No. 3, from	toto	
No. 2, from	to	No. 4, from	toto	• • • • • • • • • • • • •
	IMPORT	ANT WATER SANDS		
Include data on rate of water	er inflow and elevation to whi	ch water rose in hole.		
No. 1, from	toto	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
•		ND D		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	In Feet	Lithology	From	То	In Feet	Lithology
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