

1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36252	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. -	
7. Lease Name or Unit Agreement Name Cooper 3 Well Number 7	
9. OGRID Number 12361	
10. Pool name or Wildcat Skaggs, Glorieta, Northwest	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3559' GR	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Kaiser-Francis Oil Company	
3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468	
4. Well Location Unit Letter C : 990 feet from the North line and 2310 feet from the West line Section 3 Township 20S Range 37E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3559' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plugging began 2/11/19 Plugged completed 2/13/19

- TOOH w/rods & pump.
- MIRU WL. RIH w/cmt bailer & dumped 30' cmt on CIBP @ 5305'.
- Set CIBP @ 5185' & spotted 25 sxs cmt on top. Circ'd hole with plugging mud.
- Spotted 38 sx cmt plug from 3450'-3890'.
- Spotted 25 sx cmt plug from 1164'-1480'. Tagged @ 1164'.
- Perf'd circ holes @ 150' & circ'd cmt from 150' to surf.
- ND BOP. Cut off WH. Installed marker. Dug up anchors.

Approved for Plugging of well bore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of well plugging, which may be found on the OCD web page under forms.
Restoration Due by: 2-12-20

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

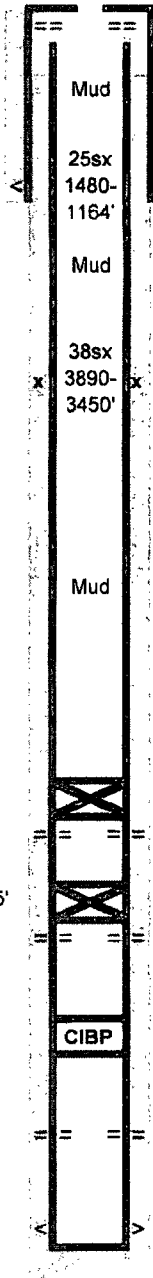
SIGNATURE: Charlotte Van Valkenburg TITLE: Mgr., Regulatory Compliance DATE: 2/14/19

Type or print name: Charlotte Van Valkenburg E-mail address: Charlotv@kfoc.net PHONE: 918-491-4314
For State Use Only

APPROVED BY: Kerry Fortner TITLE: Compliance Officer A DATE: 2-14-19
Conditions of Approval (if any):

WELL DIAGRAM - 2/14/19

COOPER "3" #7
990' FNL & 2310' FWL
3-20S-37E
LEA CO., NM



Perf @ 150' & Circ cmt to surf.

SPUD: 5/10/03 COMP: 6/11/03 GL: 3559' TD: 5900'

TOC @ 1225'

8 5/8" 24# J55
1410' w/640 sxs

COMPLETION:

PF: PADDOCK: 5315'-26'

Acidize w/1000 gal 15% NEFE

CIBP at 5700'

PF: BLINEBRY: 5746'-53'; 78'-84'

Acid w/5000 gal 20% HCL NEFE

DV Tool 3832'
w/580 sxs
(circ cmt when tool
was opened)

WS: 2/04: Put on pump

WS: 7/04: 7/8" body break on 25th rod, repl, pump change

WS: 7/04: 7/8" body break - 45th rod, repl all rods

WS: 11/04: Inst tbg pump

WS: 12/04: 7/8" body break 1 rod under PR, repl, POP, parted again, repl

WS: 2/06: Pull rod, parted, pull tbg

WS: 6/07: Rod part, fish rods, pull pump, hot oil

WS: 8/07: Rod part 139 rods down, 3/4" body break

WS: 2/08: Pulled to rod part, 3/4" box break, 140th, exchanged pump & POL

WS: 3/08: Rep heater treater & cleaned tanks for inspection, POL

WS: 4/08: RP. Body break on #160. Replace rod string.

WO: 5/08: Test for csg leak

Used RBP & pkr, pressure test csg above & below perfs - OK, swab test csg
above perfs - no fluid entry, no gas - 0 H2S, put well back on pump.

6/09: TL. Split 3 jts off bottom. Test in hole. LD 5 more joints.

7/09: RP. Body break on 1st 7/8" rod.

9/09: RP. Body break 102nd 3/4" rod.

6/11: TAC stuck. FP and chem cut. Scanned ~4900' out of hole: 11 yellow, 32 blue, 93
green and 24 red. Rep 116 jts Tag paraffin going in w/ shoe. H/O. Wash over tbg
stub and TAC. Rec dehydrated paraffin and scale in bailer. Jarred TAC free. Tagged
PBTD @ 5495' w/ sandline. Re-ran tbg and rods.

7/15: Hooked into Rice SWD system.

8/17: TL. Scan tbg OOH. 135 blue, 23 green, 2 red. Holes in joint 163, 164 and MA.

9/17: TA'd well. MIT to 500# on 9/12/17

9/18: Ran CBL. Perf'd Glorietta 5219-30, 5248-56, 5262-66, 5280-86. Az w/ 5219-86' OA
w/ 3000 gal 15% NeFe + 45 BS. Break @ 2050#. MP 2800# @ 5.6 BPM

TD: 5900'

CIBP @ 5305'
w/ 30sx