

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DISTRICT
1220 South St. Francis Dr.
Santa Fe, NM 87501

WELL API NO. 30-025-34623
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jackson Unit SWD
8. Well Number 006
9. OGRID Number 372043
10. Pool name or Wildcat SWD Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3582' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD
2. Name of Operator Tap Rock Operating, LLC
3. Address of Operator 602 Park Point Dr, STE 200 Golden Co, 80401
4. Well Location Unit Letter H : 1649 feet from the North line and 657 feet from the East line Section 21 Township 24S Range 33E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: State verified PSI Test <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WO of Jackson Unit SWD # 006 to replace tubing and packer with hole.

1/28/19: MIRU WO Rig. Release Packer & POOH w/174 jts 3.5" tbg and Arrow set AS1-X Packer.
2/5/19: RIH with RBP set @ 5,630'; Psi test all casing strings to 1000# and record with chart recorder; Held 13 min, no leak off
2/6/19: Replace full string of tubing and packer
2/6/19: RIH w/172 jts 3.5" 9.3# L-80 tbg. Set packer @ 5612' EOT. On/Off tool @ 5,593', Pressure Test, good.
2/8/19: Gary Robinson OCD field inspector on location with chart recorder. Psi test 375#; held for 30 min; OK'd by state rep.
2/8/19: Pump out isolation plug; Pump True-Chem acid treatment. Release rig and submit forms to state.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bradley Morton TITLE Sr. Production Engineer DATE 2/8/2019

Type or print name Bradley Morton E-mail address: bmorton@taprk.com PHONE: 720-460-3518

For State Use Only

APPROVED BY: Hayden TITLE Compliance Officer DATE 12-19-19

Conditions of Approval (if any):

Tap Rock Operating

Date 2/8/2019

GL = 3582'

API# 30-025-34623

Jackson Unit #6 (Salt Water Disposal)
Johnson Ranch
Lea County, NM

Spud Date: 05/29/1999
Rig Release: 07/06/1999
Days to Drill: 38
Drilling Rig: Patterson Rig 10
Completion Date: 07/24/1999
TD - 13900 ft

Surface Casing
13 3/8" 68 lb/ft K-55
Setting Depth - 800.42 ft

Cement
Lead - 385 sx Class C w/ additives
Tail - 155 sx Class C
Circulate cement

Intermediate Casing
9 5/8" 40 lb/ft S-95, L-80, & N-80
Setting Depth - 5225.51 ft
Float Shoe - 1.47 ft
Shoe Joint(s) - 43.78 ft
Float Collar - 1.23 ft

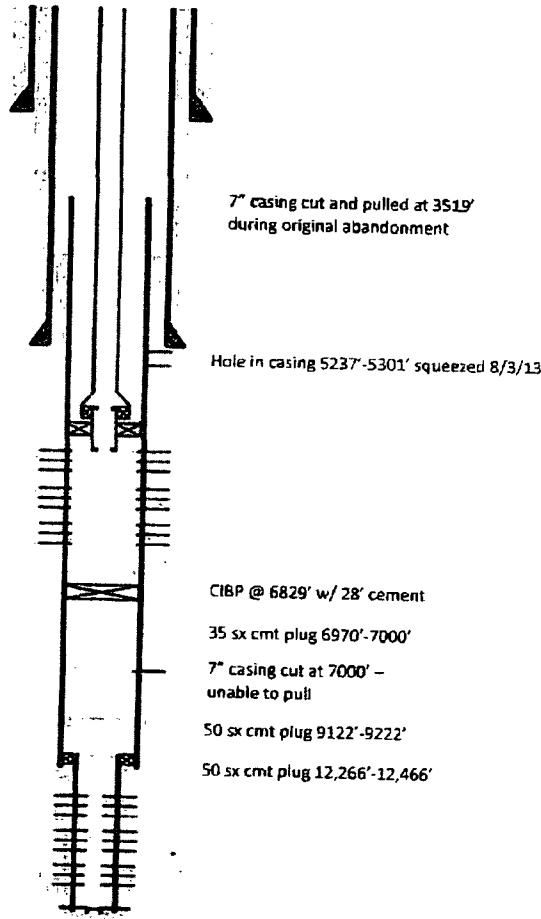
Cement
Lead - 1300 sx Interfill "C"
Tail - 250 sx Class C
Circulate cement

Production Casing
7" 29 lb/ft
Setting Depth - 12,607'

Cement
1010 sx
TOC 5066' by CBL

Production Liner
4 1/2" 15.1 lb/ft P-110
Liner Top - 12166 ft
Setting Depth - 13900 ft

Cement
245 sx Class H
TOC @ TOL



Tubing Details

Installation Date - 2/7/19

	Length	Top @
172 Jts 3-1/2", 9.3#, L-80, IPC Tubing	5591'	
Baker L-80 On/Off tool 2.813"	1.61'	5593'
Baker Hornnet Packer	7.85'	5600'
3-1/2" Pup Jt	6'	5606'
Profile nipple 2.72"	.98"	5607'
3-1/2" Pup jt	4'	5611'
Pump out Plug	.46"	5612'
EOT		5612'

Current Perfs:

Delaware
5816-6512 (724 shots)
Total Shots - 724

Abandoned perfs:

Wolfcamp A-Zone
13166-13168 (5 shots)
13172-13174 (5 shots)
13221-13225 (9 shots)
13240-13242 (5 shots)
Total Shots - 024

Wolfcamp B-Zone
13298-13301 (7 shots)
13304-13307 (7 shots)
13331-13333 (5 shots)
13334-13336 (5 shots)
13357-13359 (5 shots)
Total Shots - 29