

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-42139 ✓
Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.	V07530-0001
Lease Name or Unit Agreement Name	Linam AGI ✓
Well Number #2	✓
OGRID Number	36785 ✓
Pool name or Wildcat	AGI - Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3736 GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Acid Gas Injection ☒

2. Name of Operator
DCP Midstream LP ✓

3. Address of Operator
370 17th Street, Suite 2500, Denver, CO 80202

4. Well Location
Unit Letter K : 1600 feet from the South line and 1750 feet from the West line
Section 30 Township 18S Range 37E NMPM County Lea ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: (Mechanical Integrity Test) ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The MIT was conducted after providing notice to NMOCD on Thursday, February 14, 2019 at 12:00 am (MT). Gary Robinson, (NMOCD) was on site to witness and approve the test. Below is a step-by-step summary and results:

1. The annular space pressure between casing and tubing was 53 psig at the casing valve prior to the start of the MIT.
2. The annular space pressure was opened to a diesel line (pump) and a calibrated chart recorder was installed.
3. The annular pressure was bled down to 0 psig and a pressure chart began recording at 1:02 pm.
4. At 1:05 pm the pressure was slowly increased by pumping diesel from the truck to achieve a pressure of 560 psig.
5. When annulus space pressure reached 560 psig the valve to the pump truck was closed. The MIT began at 1:07 pm.
6. The chart recorded the annular space pressure for 32 minutes.
7. At 1:40 pm the annulus pressure was 525 psig, a loss of 35 psig (6.3% decrease).
8. The diesel was bled from the annulus to reduce the pressure to 0 psig and the chart recording was stopped.
9. Prior to disconnection from the truck, the annular pressure was increased to 289 psig for normal operations.

In addition to the MIT, a Bradenhead test was conducted by the NMOCD by monitoring and recording the intermediate and surface casing annular space pressures. They remained unchanged during the MIT.

Please see the attached MIT pressure chart (approved by NMOCD), calibration sheet, and Bradenhead test documentation.

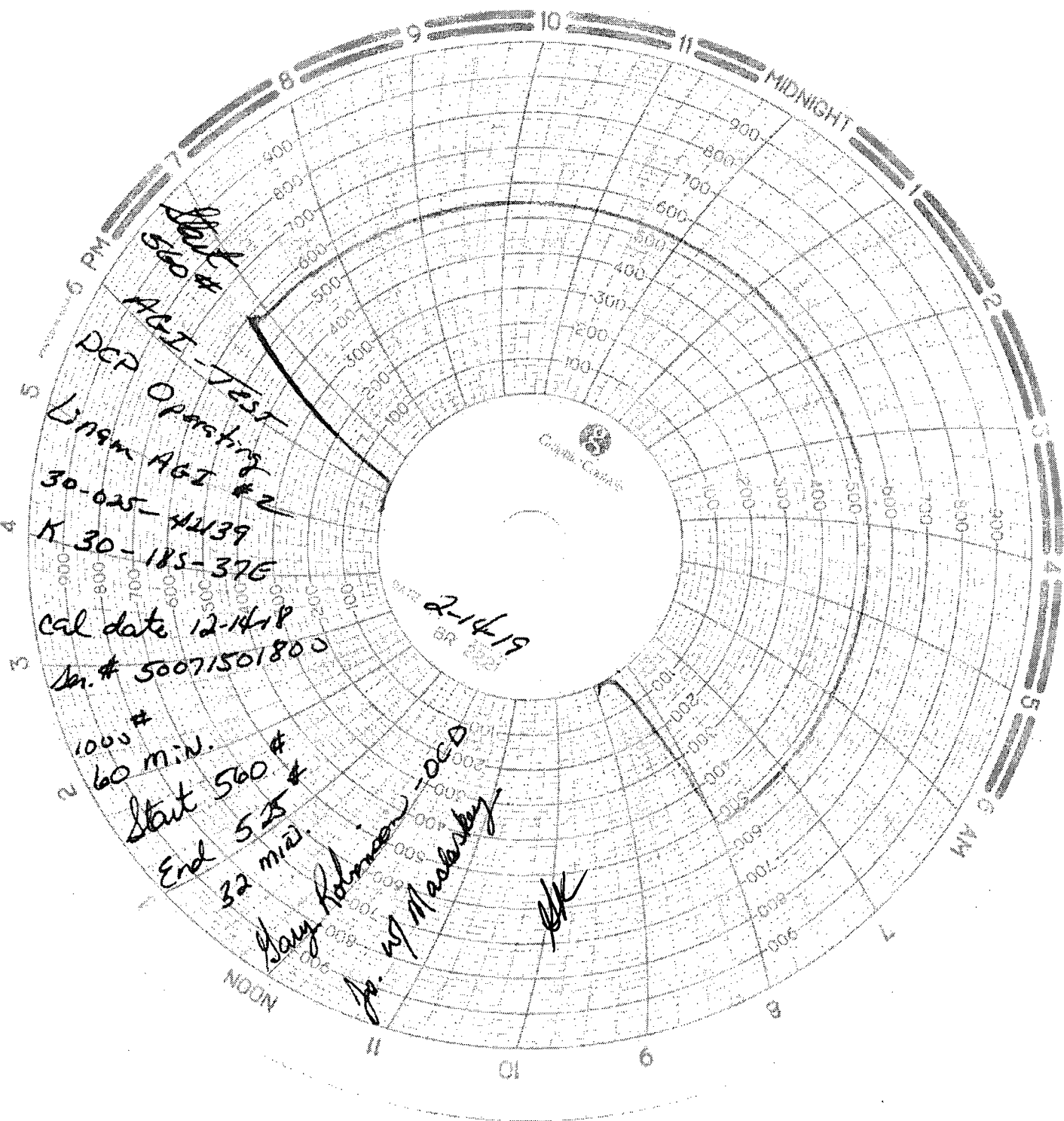
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dale T Littlejohn
Type or print name Dale T Littlejohn
For State Use Only

TITLE Consultant to DCP Midstream
E-mail address: dale@geolex.com

DATE 2/15/2019
PHONE: (505) 842-8000

APPROVED BY: Gary Robinson TITLE Compliance Officer DATE 12-19-19
Conditions of Approval (if any):



State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

FEB 19 2019

RECEIVED

BRADENHEAD TEST REPORT

DCP Operating	Operator Name	API Number	30-025-42139	✓
Linam AGI	Property Name	Well No.	#2	✓

: Surface Location

Lot - Lot	Section	Township	Range	Feet from	N-S Line	Feet from	E-W Line	County
K	30	18S	37E	1600	S	1750	W	LEA

Well Status

YES	PAID WELL	YES	SHUT-IN	YES	INJECTOR	YES	PRODUCER	YES	DATE
	NO		NO		NO				2-14-19



OBSERVED DATA

	(A) Surface	(B) Interior (1)	(C) Interior (2)	(D) Production	(E) Lubric
Pressure	10	100	N/A	5	1154 ✓
Flow Characteristics	YES	YES	YES	YES	CO ₂ _____
Puls	YES	YES	YES	YES	WTR _____
Steady Flow	YES	YES	YES	YES	GAS _____ ✓
Burges	YES	YES	YES	YES	Up to 100
Down to nothing	YES	YES	YES	YES	Down to 0
Gas or Oil	YES	YES	YES	YES	Shut in 1
Water	YES	YES	YES	YES	2000

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

1:16-A-10PSI 1:26-A-10PSI
1:16-B-100PSI 1:26-B-100PSI

monitoring Pressures during Test

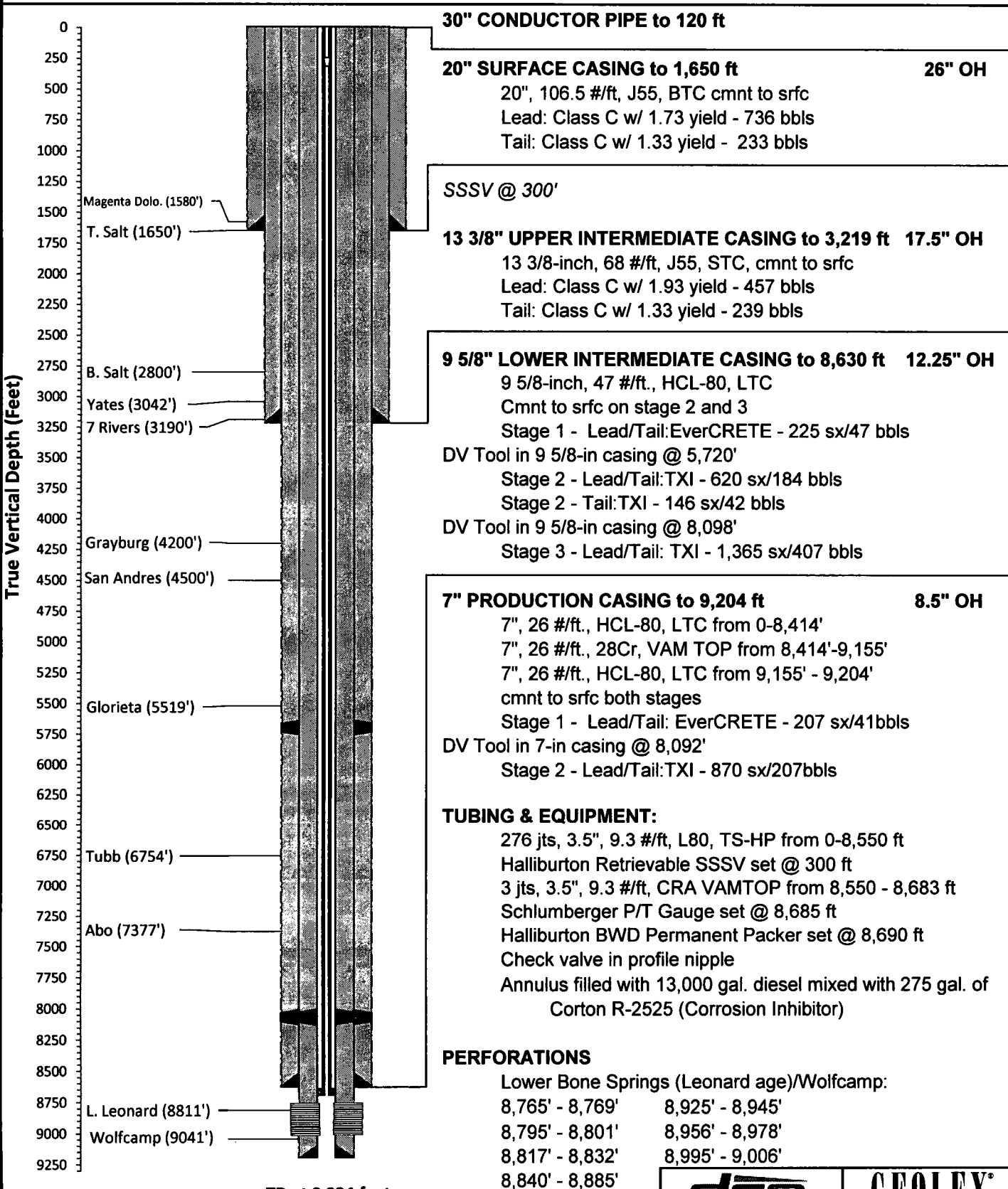
Signature		OIL CONSERVATION DIVISION
Printed name		Entered into RBDMS
Title		Re-test 
E-mail Address		
Date	Phone	
Witness 		

INSTRUCTIONS ON BACK OF THIS FORM

DCP Linam AGI #2 As-Built Well Schematic

Well Name: Linam AGI #2
API: 30-025-42139
STR: Sec. 30, T18S-R37E
County, St.: Lea County, New Mexico

Footage: 2120 FSL & 2120 FWL
Well Type: AGI - Wolfcamp
KB/GL: 3763'/3738
Lat, Long: 32.715837, -103.293543



Schematic is properly scaled

Plug Back to 9,204'

DCP
Midstream

GEOLEX
INCORPORATED