

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OCD

MAR 06 2019

RECEIVED

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-36247

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Hobbs (G/SA) Unit
Section 30

8. Well Number: 527

9. OGRID Number: 157984

10. Pool name or Wildcat
Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other: -----

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter N : 627 feet from the South line and 1782 feet from the West LineSection 30 Township 18-S Range 38-E NMPM Lea County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3649' (KB)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU Pulling Unit and reverse unit.
- Check pressure, ND WH and NU BOP
- POOH with ESP.
- RIH with CIBP and set below perfs (~4206') POOH
- RIH with packer, Test CIBP and get injection rate into the perfs POOH
- RIH w/ CICR and cement squeeze Perfs
- RIH with bit and Drill out CICR, Cement and CIBP.
- CO to PBTD POOH
- RIH with new ESP design
- ND BOP – NU WH
- Place well back on production.
- RDMO.

During this procedure we plan to use
the closed-loop system with a steel
tank and haul contents to the required
disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production EngineerDATE 03/05/2019

Type or print name

Carlos RestrepoE-mail address carlos_restrepo@oxy.comPHONE: 713-366-5147

For State Use Only

Petroleum Engineer

APPROVED BY:

TITLE

DATE

03/07/19

Conditions of Approval (if any):

Additional Data that would not fit on the form.