Form 3160-5 (June 2015)

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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OMB
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SUNDRY	NOTICES AND REPUI	KIR CHAMERE		AUGUST AND TO THE	H H (A)		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals [10]					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on Page 2000 OCD					7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well Gas Well Other			MAR 1 1 2010		8. Well Name and No. GREEN DRAKE 16 FED COM 705H		
2. Name of Operator Contact: EMILY FOLLIS EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources					9. API Well No. 30-025-45474-00-X1		
3a. Address PO BOX 2267 MIDLAND, TX 79702 3b. Phone No. Ph.: 432-84			o. (include area eo 5.2) 48-9163		10. Field and Pool or Exploratory Area RED HILLS WC025G09S253309A-UPPER WC		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 16 T25S R33E NESW 2051FSL 1583FWL 32.128967 N Lat, 103.580643 W Lon					LEA COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE N	NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	Deepen		☐ Production (Start/Resume)		■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydrauli	c Fracturing	g Reclamation		■ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction ☐ Recomplete		lete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and	Abandon	□ Tempora	arily Abandon	Drilling Operations	
	☐ Convert to Injection	Plug Bac	☐ Plug Back ☐ Water I		isposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 02/12/19 8-3/4" hole 02/12/19 Intermediate Casing @ 11_807' Run 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 877')							
Run 7-5/8", 29.7#, ICYP-110 MO-FXL (877' - 11.807') Stage 1: Lead Cement W/ 400 sx Class H (1.23 yld, 15.6 ppg) Test casing to 2,500 psi for 30 min - Good Did not circ cement to surface TOC @ 7,000' by Est Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.53 yld, 15.6 ppg) Stage 3: Top out w/ 95 sx Class C (1.42 yld, 14.8 ppg) TOC @ Surface Resume Drilling 6-3/4" hole							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #454713 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 02/14/2019 (19PP1071SE)							
Name (Printed/Typed) EMILY FOLLIS			Title SR REGULATORY ADMINISTRATOR				
Signature (Electronic Submission)			· 02/14/20)19			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACC			le	and the second second		FEB 2at 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			ice j			thon Shepard	
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing tyranti will fully to make to any department or agency of the United							