District I					•	State of Nev	v Mavioo					Form C 104	
1625 N. French I	8240 Energy, Minerals &				Natural Resources				Revised August 1, 2011				
District II811 S. I						viiiioiuis oo			850			revised ragast 1, 2011	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Oil Conserva							ion Divisio	40E	Submit one	209	to appr	opriate District Office	
District IV 1220 South 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe.							ew Mexico z Natural Resources Ation Division St. Francis Dr. NM 87505 E AND AUTHORIZATION 2 OGRID Number				☐ AMENDED REPORT		
1220 S. St. Franc	-			R ALI	OWARLE	M 87303 C AND AU	тно	RIZATION	[TO]	TRAI	NSPORT		
¹ Operator na	I. ame and			20110	TK Z LIZE	70 WILDEL	771111111111111111111111111111111111111		² OGRID Numb	er	1101	ASI OILI	
									7377				
PO BOX 2267 MIDLAND, TX 79702							³ Reason for Filing Code/ Effective Date NW 02/27/2019						
⁴ API Number	<u> </u>	⁵ Pool	Name		······	NW 02/27/2			_	⁶ Pool Code			
30 - 025-44622					RED HI	LLS; BONE S	SPRING, NORTH				96434		
⁷ Property Code 40398			101111000000000000000000000000000000000						9 Well Number □ 302H				
40338		JOLLY ROGER 16 STATE								5υ2Π			
	II.	_	^{LO} Surface Location										
Ul or lot no.			nship		Lot Idn	Feet from the	1	h	Feet from thE	•	East/West line County		
11 D	16	245	i	34E		160′	NORTH		1661'	WEST		LEA	
UL or lot no		Hole Location Township Range Lot Idn Feet from the North/South Feet from the East/West line County Co									ne County		
N	16	235		34E		114′	SOUTH		1367'	WES	Γ	LEA	
12 Lse Code S	Met	roducion hod Co OWING	de		Gas ion Date		rmit Number	16 C-	129 Effective	Date	ate 17 C-129 Expiration Date		
III. Oil a	nd Gas	Trans	porte	ers									
18 Transpor OGRID		¹⁹ Transporter Name and Address									²⁰ O/G/W		
372812			EOGRM									OIL	
151618		ENTERPRISE FIELD SERVICES									GAS		
200754			<u> </u>										
298751			REGENCY FIELD SRVICES, LLC									GAS	
36785			DCP MIDSTREAM								GAS		
IV.	We	ell Cor	nplet	letion Data									
²¹ Spud Date 08/02/2018		²² Ready Date 02/27/2019			²³ TD 14,962'		1		²⁵ Perforation 10,375-14,931	- 1	²⁶ DHC, MC		
²⁷ Hole Size			²⁸ Casing & Tubin		g Size ²⁹ Depth Se		epth Se	et		³⁰ Sacks Cement			
17 1/2"			13 3/8"				1,220′			975	975 SXS CL C/CIRC		
12 1/4"					9 5/8"		5,288′			1525 SXS CL C/CIRC		CL C/CIRC	
8 3/4"					5 1/2"		14,947′			1960 SXS CL C TOC 3500' CBL			
				· ·									
V. Well		-	Dal!	om (D = 1 -	22 ~	Foot Data	34	1 000 - 11	35	~ D=-		36 Car Danier	
³¹ Date New 02/27/2019	l l	³² Gas Delive 02/27/2		<i>'</i>		Test Date 09/2019	³⁴ Test Lengt 24HRS		n 50	³⁵ Tbg. Pressure		³⁶ Csg. Pressure 246	
³⁷ Choke S 54	ize	6.	³⁸ Oil 574 BOPD			Water BWPD	⁴⁰ Gas 914 MCFPD					⁴¹ Test Method	
42 I hereby certify that the ru			1				OIL CONSERV			VΔΤΙΩ	A DIVISI	ON	
been complied complete to the	d with an	nd that t	the inf	ormation	given abo					-			
Signature:	MI	iddi	\mathcal{N}			Approved by: Karen Sharp							
Printed name:			-/			Title: State Mar							
Kay Maddo													
Title: Regulatory Ar						Approval Date: 3-15-19							
E-mail Address													
Kay_Maddox@eogresources.com Date: Phone:													
Date: 03/:	9		one: 32 - 686-36:	58									