						State of Ne			A # #		<b>^</b>	Form C-104
625 N. French I	Dr., Hob	bs, NM 8	38240	Er	nergy, N	Minerals &	Natural Res	ourc	es HC	1882 1	UCH	vised August 1, 2011
District II811 S.	First St.,	, Artesia,	NM 882	210					A	IAR <b>1</b> :4	2019	
District III1000 Rio Brazos Rd., Aztec, NM 8741				M 87410	10 Oil Conservation Division				Submit one copy to appropriate District Office			
District IV					122	20 South S	t. Francis Dr	•	8 <i>1</i>	▙▖❤▐▄▐		IENDED REPORT
220 S. St. Franc	cis Dr., S	Santa Fe,	NM 875	05	1	Santa Fe, I	NM 87505					
	I.	RI	EQUE	EST FO	R ALL	OWABL	E AND AUT	<b>CHO</b>	RIZATI	ON TO	TRANS	PORT
<sup>1</sup> Operator na			ess						<sup>2</sup> OGRID Nu	mber		
EOG RESOL PO BOX 220		INC						-	2		7377	
MIDLAND,		702							<sup>3</sup> Reason fo	r Filing Co 27/2019	de/ Effectiv	/e Date
<sup>4</sup> API Numbe	r		<sup>5</sup> Pool	Name				ł.			ool Code	
30 - 025-4	4623				RED HI	LLS; BONE	SPRING, NO	RTH				434
7 Property Code								<sup>9</sup> Well Number				
40398					JOLL	Y ROGE	R 16 STAT	Έ			30	)3H
	I	10	Surfac	e Locatio	on				<u></u>			
Ul or lot no.			vnship		Lot Idn		he North/South	ו ו	Feet from		West line	County
C	16	245		34E		160'	NORTH		1694'	WES		LEA
JL or lot no		Hole Lo on Tov			Lot Idn	Feet from t	ne North/Sout	h	Feet from t	he Fast/	West line	County
N	16	235		34E	LOUIGH	128'	SOUTH		2334'	WES		LEA
<sup>12</sup> Lse Code	13	 Produc	ing	<sup>14</sup> (	Gas	<sup>15</sup> C-129 Pe	ermit Number	<sup>16</sup> C-	129 Effecti	/e Date	<sup>17</sup> C-12	9 Expiration Date
S		ethod C	I	Connect				•		o Dujo		
III. o"												
III. Oil a <sup>18</sup> Transpor		is i ran	sporte	ers		<sup>19</sup> Transpor	rter Name and					<sup>20</sup> O/G/W
OGRID				<sup>19</sup> Transporter Name and Address								0/0/W
372812	ente das estim					EOGF	RM					OIL
454640											Sec. 2	and the second state of th
151618							a da alemañola e					CAC
					E	NTERPRISE	FIELD SERVIC	ES				GAS
				<del></del>								
298751			<u> </u>				FIELD SERVIC					GAS GAS
298751						REGENCY FI						
298751						REGENCY FI	ELD SRVICES,					GAS
298751 36785 IV.			•	ion Data		REGENCY FI	ELD SRVICES, DSTREAM					GAS GAS
298751 36785 IV. <sup>21</sup> Spud Da	ite		Ready I	Date	   	REGENCY FI DCP MI <sup>23</sup> TD	ELD SRVICES, DSTREAM 24 PBTD		<sup>25</sup> Perforat 10.250- 15.		26	GAS
298751 36785 IV. <sup>21</sup> Spud Da 08/28/201	ite 18	22	Ready I	Date 7/2019		REGENCY FI DCP MI <sup>23</sup> TD 15,136'	ELD SRVICES, DSTREAM <sup>24</sup> PBTD 15,104'	LLC	10,250- 15,	104'		GAS GAS DHC, MC
298751 36785 IV. <sup>21</sup> Spud Da 08/28/201 <sup>27</sup> Ho	nte 18 ole Size	22	Ready I	Date 7/2019 <sup>28</sup> Casing	g & Tubin	REGENCY FI DCP MI <sup>23</sup> TD 15,136'	ELD SRVICES, DSTREAM 24 PBTD 15,104' 29 Dej	LLC pth Se	10,250- 15,	104' 30	Sacks Cem	GAS GAS DHC, MC
298751 36785 IV. <sup>21</sup> Spud Da 08/28/201 <sup>27</sup> Ho	ite 18	22	Ready I	Date 7/2019 <sup>28</sup> Casing		REGENCY FI DCP MI <sup>23</sup> TD 15,136'	ELD SRVICES, DSTREAM 24 PBTD 15,104' 29 Dej	LLC	10,250- 15,	104' 30		GAS GAS DHC, MC
298751 36785 IV. <sup>21</sup> Spud Da 08/28/201 <sup>27</sup> Ho 1	nte 18 ole Size	22	Ready I	Date 7/2019 <sup>28</sup> Casing	g & Tubin	REGENCY FI DCP MI <sup>23</sup> TD 15,136'	ELD SRVICES, DSTREAM 24 PBTD 15,104' 29 Dej 1,2	LLC pth Se	10,250- 15,	104' 30 121	Sacks Cem	GAS GAS DHC, MC ent C/CIRC
298751 36785 IV. <sup>21</sup> Spud Da 08/28/201 <sup>27</sup> Ho 1 1	nte 18 ole Size 7 1/2" 2 1/4"	22	Ready I	Date 7/2019 <sup>28</sup> Casing	g & Tubin 13 3/8" 9 5/8"	REGENCY FI DCP MI <sup>23</sup> TD 15,136'	ELD SRVICES, DSTREAM 24 PBTD 15,104' 29 Dej 1,2 5,2	LLC pth Se 220' 250'	10,250- 15,	104' 30 121 152 161	Sacks Cem 0 SXS CL 5 SXS CL 0 SXS CL	GAS GAS DHC, MC ent C/CIRC C/CIRC h
298751 36785 IV. <sup>21</sup> Spud Da 08/28/201 <sup>27</sup> Ho 1 1	nte 18 ole Size 7 1/2"	22	Ready I	Date 7/2019 <sup>28</sup> Casing	g & Tubin 13 3/8"	REGENCY FI DCP MI <sup>23</sup> TD 15,136'	ELD SRVICES, DSTREAM 24 PBTD 15,104' 29 Dej 1,2	LLC pth Se 220' 250'	10,250- 15,	104' 30 121 152 161	Sacks Cem 0 SXS CL 5 SXS CL	GAS GAS DHC, MC ent C/CIRC C/CIRC h
298751 36785 IV. <sup>21</sup> Spud Da 08/28/201 <sup>27</sup> Ho 1 1	nte 18 ole Size 7 1/2" 2 1/4" 8 3/4"	22	Ready I	Date 7/2019 <sup>28</sup> Casing	g & Tubin 13 3/8" 9 5/8"	REGENCY FI DCP MI <sup>23</sup> TD 15,136'	ELD SRVICES, DSTREAM 24 PBTD 15,104' 29 Dej 1,2 5,2	LLC pth Se 220' 250'	10,250- 15,	104' 30 121 152 161	Sacks Cem 0 SXS CL 5 SXS CL 0 SXS CL	GAS GAS DHC, MC ent C/CIRC C/CIRC h
298751 36785 IV. <sup>21</sup> Spud Da 08/28/201 <sup>27</sup> Hc 1 1 1	nte 18 ole Size 7 1/2" 2 1/4" 8 3/4" I Test	22	Ready I 02/27	Date //2019 <sup>28</sup> Casing	g & Tubin 13 3/8" 9 5/8" 5 1/2"	REGENCY FI DCP MI <sup>23</sup> TD 15,136' g Size	ELD SRVICES, DSTREAM 24 PBTD 15,104' 29 Dej 1,2 5,2 15,1	LLC pth Se 220' 250' 121'	10,250- 15, t	104' 30 121 152 161 TOC	Sacks Cem 0 SXS CL 5 SXS CL 0 SXS CL 4200' CE	GAS GAS DHC, MC ent C/CIRC C/CIRC h 3L
298751 36785 IV. <sup>21</sup> Spud Da 08/28/201 <sup>27</sup> Ho 1 1	tte 18 0le Size 7 1/2" 2 1/4" 8 3/4" I Test v Oil	22 , , , , , , , , , , , , , , , , , ,	Ready I 02/27	Date //2019 <sup>28</sup> Casing	g & Tubini 3 & Tubini 13 3/8" 9 5/8" 5 1/2"	REGENCY FI DCP MI <sup>23</sup> TD 15,136'	ELD SRVICES, DSTREAM 24 PBTD 15,104' 29 De 1,2 5,2 15,1 15,1	LLC pth Se 220' 250' 121'	10,250- 15, t	104' 30 121 152 161	Sacks Cem 0 SXS CL 5 SXS CL 0 SXS CL 4200' CE	GAS GAS DHC, MC ent C/CIRC C/CIRC h
298751 36785 IV. <sup>21</sup> Spud Da 08/28/201 <sup>27</sup> Ho 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	nte 18 ole Size 7 1/2" 2 1/4" 8 3/4" I Test v Oil e	22 , , , , , , , , , , , , , , , , , ,	Ready I 02/27	Date //2019 <sup>28</sup> Casing ery Date 2019	13 3/8" 9 5/8" 5 1/2" <sup>33</sup> 1 03/0	REGENCY FI DCP MI 23 TD 15,136' g Size g Size Fest Date 07/2019	ELD SRVICES, DSTREAM 24 PBTD 15,104' 29 Dej 1,2 5,2 15,1 34 Test I 24	LLC pth Se 220' 250' L21' Length HRS	10,250- 15, t	104' 30 121 152 161 TOC	Sacks Cem 0 SXS CL 5 SXS CL 0 SXS CL 4200' CE	GAS GAS DHC, MC ent C/CIRC C/CIRC h 3L 3 <sup>6</sup> Csg. Pressure 288
298751 36785 IV. <sup>21</sup> Spud Da 08/28/201 <sup>27</sup> Ho 1 1 1 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1	nte 18 ole Size 7 1/2" 2 1/4" 8 3/4" I Test v Oil e	22 Data <sup>32</sup> Ga:	S Delive	Date //2019 28 Casing ery Date 2019	g & Tubin 3 & Tubin 13 3/8" 9 5/8" 5 1/2" 33 1 03/0 35	REGENCY FI DCP MI 23 TD 15,136' g Size	ELD SRVICES, DSTREAM 24 PBTD 15,104' 29 De 1,2 5,2 15,1 15,1	LLC pth Se 220' 250' 121' Length HRS Gas	10,250- 15, t h <sup>35</sup>	104' 30 121 152 161 TOC	Sacks Cem 0 SXS CL 5 SXS CL 0 SXS CL 4200' CE	GAS GAS DHC, MC ent C/CIRC C/CIRC h BL 3 <sup>6</sup> Csg. Pressure
298751 36785 IV. <sup>21</sup> Spud Da 08/28/201 <sup>27</sup> Ho 1 1 1 1 1 1 1 1 1 1 1 1 1	tte 18 ole Size 7 1/2" 2 1/4" 8 3/4" I Test v Oil Fize	22 , , , , , , , , , , , , , , , , , ,	Ready I 02/27 02/27 5 Delive 02/27/2 <sup>38</sup> Oil 1022 B	Date //2019 28 Casing 28 Casing 2019 2019 1 OPD	g & Tubin 3 3/8" 9 5/8" 5 1/2" 33 1 03/0 3220	REGENCY FI DCP MI 23 TD 15,136' g Size g Size Fest Date 07/2019 P Water D BWPD	ELD SRVICES, DSTREAM 24 PBTD 15,104' 29 Dej 1,2 5,2 15,1 34 Test I 24H 40 G	LLC pth Se 220' 250' 121' Length HRS Gas	10,250- 15, t h <sup>35</sup> D	104' 30 121 152 161 TOC	Sacks Cem 0 SXS CL 5 SXS CL 0 SXS CL 2 4200' CE ssure	GAS GAS DHC, MC ent C/CIRC C/CIRC h 3L 3 <sup>6</sup> Csg. Pressure 288
298751 36785 IV. <sup>21</sup> Spud Da 08/28/201 <sup>27</sup> Ho 1: 1: 1: 3 <sup>1</sup> Date New 02/27/2019 <sup>31</sup> Date New 02/27/2019 <sup>37</sup> Choke S 54	tte 18 ole Size 7 1/2" 2 1/4" 8 3/4" I Test v Oil 3 iize tify tha d with a	22 Data <sup>32</sup> Gas ( 1 t the ru and that	Ready I 02/27 02/27 s Delive 02/27/2 <sup>38</sup> Oil L022 B les of th the info	Date //2019 28 Casing 28 Casing 28 Casing 2019 2019 1 OPD 2019 1 OPD 2019 Cons 2019	33 T 3 3/8" 9 5/8" 5 1/2" 33 T 03/0 3220 servation I given abov	REGENCY FI DCP MI 23 TD 15,136' g Size g Size g Size fest Date 07/2019 2 Water 0 BWPD Division have	ELD SRVICES, DSTREAM 24 PBTD 15,104' 29 Dej 1,2 5,2 15,1 34 Test I 24H 40 G	LLC pth Se 220' 250' 121' Length HRS Gas	10,250- 15, t h <sup>35</sup> D	104' 30 121 152 161 TOC	Sacks Cem 0 SXS CL 5 SXS CL 0 SXS CL 4200' CE	GAS GAS DHC, MC ent C/CIRC C/CIRC h 3L 3 <sup>6</sup> Csg. Pressure 288
298751 36785 IV. <sup>21</sup> Spud Da 08/28/201 <sup>27</sup> Hc 1 1 1 1 1 1 1 1 1 1 1 1 1	tte 18 ole Size 7 1/2" 2 1/4" 8 3/4" I Test v Oil 3 iize tify tha d with a	22 Data <sup>32</sup> Gas ( 1 t the ru and that	Ready I 02/27 02/27 s Delive 02/27/2 <sup>38</sup> Oil L022 B les of th the info	Date //2019 28 Casing 28 Casing 28 Casing 2019 2019 1 OPD 2019 1 OPD 2019 Cons 2019	33 T 3 3/8" 9 5/8" 5 1/2" 33 T 03/0 3220 servation I given abov	REGENCY FI DCP MI 23 TD 15,136' g Size g Size g Size fest Date 07/2019 2 Water 0 BWPD Division have	ELD SRVICES, DSTREAM 24 PBTD 15,104' 29 Dej 1,2 5,2 15,1 34 Test I 24 40 G 1184	LLC pth Se 220' 250' 121' Length HRS Gas	10,250- 15, t h <sup>35</sup> D	104' 30 121 152 161 TOC	Sacks Cem 0 SXS CL 5 SXS CL 0 SXS CL 2 4200' CE ssure	GAS GAS DHC, MC ent C/CIRC C/CIRC h 3L 3 <sup>6</sup> Csg. Pressure 288
298751 36785 IV. <sup>21</sup> Spud Da 08/28/201 <sup>27</sup> Hc 1 1 1 1 1 1 1 1 1 1 1 1 1	tte 18 ole Size 7 1/2" 2 1/4" 8 3/4" I Test v Oil 3 iize tify tha d with a	22 Data <sup>32</sup> Gas ( 1 t the ru and that	Ready I 02/27 02/27 s Delive 02/27/2 <sup>38</sup> Oil L022 B les of th the info	Date //2019 28 Casing 28 Casing 28 Casing 2019 2019 1 OPD 2019 1 OPD 2019 Cons 2019	33 T 3 3/8" 9 5/8" 5 1/2" 33 T 03/0 3220 servation I given abov	REGENCY FI DCP MI 23 TD 15,136' g Size g Size g Size fest Date 07/2019 2 Water 0 BWPD Division have	ELD SRVICES, DSTREAM 24 PBTD 15,104' 29 Dej 1,2 5,2 15,1 34 Test I 24H 40 G	LLC pth Se 220' 250' 121' Length HRS Gas	10,250- 15, t h <sup>35</sup> D	104' 30 121 152 161 TOC	Sacks Cem 0 SXS CL 5 SXS CL 0 SXS CL 2 4200' CE ssure	GAS GAS DHC, MC ent C/CIRC C/CIRC h 3L 3 <sup>6</sup> Csg. Pressure 288
298751 36785 IV. <sup>21</sup> Spud Da 08/28/201 <sup>27</sup> Ho 1 1 1 1 1 1 1 1 1 1 1 1 1	tte 18 ole Size 7 1/2" 2 1/4" 8 3/4" I Test v Oil Fiize tify that d with a he best	22 Data <sup>32</sup> Gas ( 1 t the ru and that	Ready I 02/27 02/27 s Delive 02/27/2 <sup>38</sup> Oil L022 B les of th the info	Date //2019 28 Casing 28 Casing 28 Casing 2019 2019 1 OPD 2019 1 OPD 2019 Cons 2019	33 T 3 3/8" 9 5/8" 5 1/2" 33 T 03/0 3220 servation I given abov	REGENCY FI DCP MI 23 TD 15,136' g Size g Size g Size fest Date 07/2019 2 Water 0 BWPD Division have	ELD SRVICES, DSTREAM 24 PBTD 15,104' 29 Dej 1,2 5,2 15,1 34 Test I 24 40 G 1184	LLC pth Se 220' 250' 121' Length HRS Gas	10,250- 15, t h <sup>35</sup> D	104' 30 121 152 161 TOC	Sacks Cem 0 SXS CL 5 SXS CL 0 SXS CL 2 4200' CE ssure	GAS GAS DHC, MC ent C/CIRC C/CIRC h 3L 3 <sup>6</sup> Csg. Pressure 288
298751 36785 IV. <sup>21</sup> Spud Da 08/28/201 <sup>27</sup> Ho 1 1 1 1 1 1 1 1 1 1 1 1 1	tte 18 ole Size 7 1/2" 2 1/4" 8 3/4" I Test v Oil Fiize tify that d with a he best	22 Data <sup>32</sup> Gas ( 1 t the ru and that	Ready I 02/27 02/27 s Delive 02/27/2 <sup>38</sup> Oil L022 B les of th the info	Date //2019 28 Casing 28 Casing 28 Casing 2019 2019 1 OPD 2019 1 OPD 2019 Cons 2019	33 T 3 3/8" 9 5/8" 5 1/2" 33 T 03/0 3220 servation I given abov	REGENCY FI DCP MI 23 TD 15,136' g Size g Size g Size fest Date 07/2019 2 Water 0 BWPD Division have	ELD SRVICES, DSTREAM 24 PBTD 15,104' 29 Deg 1,2 5,2 15,1 34 Test I 24H 40 G 1184 40 G 1184	LLC pth Se 220' 250' L21' Length HRS MCFP	10,250- 15, t h <sup>35</sup> D	104' 30 121 152 161 TOC	Sacks Cem 0 SXS CL 5 SXS CL 0 SXS CL 2 4200' CE ssure	GAS GAS DHC, MC ent C/CIRC C/CIRC h 3L 3 <sup>6</sup> Csg. Pressure 288
298751 36785 IV. <sup>21</sup> Spud Da 08/28/201 <sup>27</sup> Ho 11 11 11 11 11 11 11 11 11 1	tte 18 ole Size 7 1/2" 2 1/4" 8 3/4" I Test v Oil o tify that d with a he best X	22 Data <sup>32</sup> Gas ( 1 t the ru and that	Ready I 02/27 02/27 s Delive 02/27/2 <sup>38</sup> Oil L022 B les of th the info	Date //2019 28 Casing 28 Casing 28 Casing 2019 2019 1 OPD 2019 1 OPD 2019 Cons 2019	33 T 3 3/8" 9 5/8" 5 1/2" 33 T 03/0 3220 servation I given abov	REGENCY FI DCP MI 23 TD 15,136' g Size g Size g Size fest Date 07/2019 2 Water 0 BWPD Division have	ELD SRVICES, DSTREAM 24 PBTD 15,104' 29 Dej 1,2 5,2 15,1 34 Test 1 24 40 G 1184	LLC pth Se 220' 250' L21' Length HRS MCFP	10,250- 15, t h <sup>35</sup> D	104' 30 121 152 161 TOC	Sacks Cem 0 SXS CL 5 SXS CL 0 SXS CL 2 4200' CE ssure	GAS GAS DHC, MC ent C/CIRC C/CIRC h 3L 3 <sup>6</sup> Csg. Pressure 288
298751 36785 IV. <sup>21</sup> Spud Da 08/28/201 <sup>27</sup> Ho 1 <sup>27</sup> Ho 1 <sup>27</sup> Ho 1 <sup>27</sup> Ho <sup>27</sup>	tite 18 ole Size 7 1/2" 2 1/4" 8 3/4" I Test v Oil 0 iize tify tha d with a he best <i>Q</i> x nalyst s:	22 Data <sup>32</sup> Gas () t the ru and that of my k	Ready I 02/27 02/27 02/27/2 38 Oil 1022 B les of th the info nowled	Date //2019 28 Casing 28 Casing 28 Casing 2019 2019 1 OPD 2019 1 OPD 2019 Cons 2019	33 T 3 3/8" 9 5/8" 5 1/2" 33 T 03/0 3220 servation I given abov	REGENCY FI DCP MI 23 TD 15,136' g Size g Size g Size fest Date 07/2019 2 Water 0 BWPD Division have	ELD SRVICES, DSTREAM 24 PBTD 15,104' 29 Deg 1,2 5,2 15,1 34 Test I 24H 40 G 1184 40 G 1184	LLC pth Se 220' 250' L21' Length HRS MCFP	10,250- 15, t h <sup>35</sup> D	104' 30 121 152 161 TOC	Sacks Cem 0 SXS CL 5 SXS CL 0 SXS CL 2 4200' CE ssure	GAS GAS DHC, MC ent C/CIRC C/CIRC h 3L 3 <sup>6</sup> Csg. Pressure 288
298751 36785 IV. <sup>21</sup> Spud Da 08/28/201 <sup>27</sup> Ho 11 12 12 12 12 12 12 12 12 12	tite 18 ole Size 7 1/2" 2 1/4" 8 3/4" I Test v Oil 0 iize tify tha d with a he best <i>Q</i> x nalyst s:	22 Data <sup>32</sup> Gas () t the ru and that of my k	Ready I 02/27 02/27 s Delive 02/27/2 <sup>38</sup> Oil 1022 B les of the the info nowled 2/27/2 s.com	Date //2019 28 Casing 28 Casing ery Date 2019 I OPD ne Oil Cons ormation g ge and bel	33 T 3 3/8" 9 5/8" 5 1/2" 33 T 03/0 3220 servation I given abov	REGENCY FI DCP MI 23 TD 15,136' g Size g Size g Size fest Date 07/2019 2 Water 0 BWPD Division have	ELD SRVICES, DSTREAM 24 PBTD 15,104' 29 Deg 1,2 5,2 15,1 34 Test I 24H 40 G 1184 40 G 1184	LLC pth Se 220' 250' L21' Length HRS MCFP	10,250- 15, t h <sup>35</sup> D	104' 30 121 152 161 TOC	Sacks Cem 0 SXS CL 5 SXS CL 0 SXS CL 2 4200' CE ssure	GAS GAS DHC, MC ent C/CIRC C/CIRC h 3L 3 <sup>6</sup> Csg. Pressure 288
298751 36785 IV. <sup>21</sup> Spud Da 08/28/201 <sup>27</sup> Ho <sup>27</sup> Ho <sup>27</sup> Ho <sup>27</sup> Ho <sup>27</sup> Ho <sup>31</sup> Date New 02/27/2019 <sup>37</sup> Choke S 54 <sup>42</sup> I hereby cer- been complied complete to th Signature: Printed name: Kay Maddox Title: Regulatory Ar E-mail Address Kay_Maddox Date:	tite 18 ole Size 7 1/2" 2 1/4" 8 3/4" I Test v Oil 0 iize tify tha d with a he best <i>Q</i> x nalyst s:	22 Data <sup>32</sup> Gas (1) t the ru and that of my k	Ready I 02/27 02/27 s Delive 02/27/2 <sup>38</sup> Oil L022 B les of the the info nowled <i>LULY</i>	Date //2019 28 Casing 28 Casing 28 Casing 2019 2019 1 OPD 2019 1 OPD 2019 Cons 2019	1   g & Tubin   13 3/8"   9 5/8"   5 1/2"   33 1   03/0   3220   servation I   given abovief.	REGENCY FI DCP MI 23 TD 15,136' g Size g Size g Size fest Date 07/2019 2 Water 0 BWPD Division have	ELD SRVICES, DSTREAM 24 PBTD 15,104' 29 Deg 1,2 5,2 15,1 34 Test I 24H 40 G 1184 40 G 1184	LLC pth Se 220' 250' L21' Length HRS Gas MCFP	10,250- 15, t h <sup>35</sup> D	104' 30 121 152 161 TOC	Sacks Cem 0 SXS CL 5 SXS CL 0 SXS CL 2 4200' CE ssure	GAS GAS DHC, MC ent C/CIRC C/CIRC h 3L 3 <sup>6</sup> Csg. Pressure 288