

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 02/27/2019
<sup>4</sup> API Number 30 – 025-44623	<sup>5</sup> Pool Name RED HILLS; BONE SPRING, NORTH	<sup>6</sup> Pool Code 96434
<sup>7</sup> Property Code 40398	JOLLY ROGER 16 STATE	<sup>9</sup> Well Number 303H

II. <sup>10</sup> Surface Location

Ul or lot no. C	Section 16	Township 24S	Range 34E	Lot Idn	Feet from the 160'	North/South NORTH	Feet from the 1694'	East/West line WEST	County LEA
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<sup>11</sup> Bottom Hole Location

Ul or lot no. N	Section 16	Township 23S	Range 34E	Lot Idn	Feet from the 128'	North/South SOUTH	Feet from the 2334'	East/West line WEST	County LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

<sup>21</sup> Spud Date 08/28/2018	<sup>22</sup> Ready Date 02/27/2019	<sup>23</sup> TD 15,136'	<sup>24</sup> PBTD 15,104'	<sup>25</sup> Perforations 10,250- 15,104'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	1,220'	1210 SXS CL C/CIRC		
12 1/4"	9 5/8"	5,250'	1525 SXS CL C/CIRC		
8 3/4"	5 1/2"	15,121'	1610 SXS CL h TOC 4200' CBL		

V. Well Test Data

<sup>31</sup> Date New Oil 02/27/2019	<sup>32</sup> Gas Delivery Date 02/27/2019	<sup>33</sup> Test Date 03/07/2019	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 288
<sup>37</sup> Choke Size 54	<sup>38</sup> Oil 1022 BOPD	<sup>39</sup> Water 3220 BWPD	<sup>40</sup> Gas 1184 MCFPD		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i>		OIL CONSERVATION DIVISION	
Printed name: Kay Maddox		Approved by: <i>Karen Sharp</i>	
Title: Regulatory Analyst		Title: <i>Staff Mgr</i>	
E-mail Address: Kay_Maddox@eogresources.com		Approval Date: <i>3-15-19</i>	
Date: 03/12/2019	Phone: 432-686-3658		