

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD

OIL CONSERVATION DIVISION

APR 01 2019 1230 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-45427
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sidewinder SWD
8. Well Number 1
9. OGRID Number 372338
10. Pool name or Wildcat SWD Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3330 GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> SWD	
2. Name of Operator NGL Water Solutions Permian, LLC	
3. Address of Operator 1509 W Wall St, suite 306, Midland, TX 79701	
4. Well Location Unit Letter O : 1756 feet from the North line and 18 feet from the East line Section 15 Township 25S Range 34E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3330 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		3rd int liner and cmt	
CLOSED-LOOP SYSTEM <input type="checkbox"/>		OTHER: <input type="checkbox"/>	
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/7/2019 NDA. Drilled 8-1/2" hole to 17,370'. Reached TD on 3/19/2019. 3/20/2019 R/U Loggers and ran Triple Combo/Caliper log of 8-1/2" open hole and CBL of 9-5/8" casing. R/D loggers. 3/21/2019 RU casing crews and run 121 jts (5,348') of 7-5/8" 39# HCP-110 Liberty FJM liner. 3/22/2019 Liner ran on DP with shoe placed at 17,368' and hanger set inside 9-5/8" casing at 11,999'. 3/23/2019 Cmt. Liner as follows: 55.4 bbls (150 sx) of 11.9 ppg, 2.07 ft³/sk Class C lead cement followed by 26.9 bbls (103 sx) of 13.2 ppg, 1.46 ft³/sk Class C tail cement. Bumped plug at 3200 psi and pressured up to 3800 psi for 5 mins. Dropped ball and burst disk to set liner hanger. Did not circulate cement to surface. Pressure test liner hanger to 1500 psi for 15 mins. Good test. 3/24/2019 DO Float equipment. 3/25/2019 Pressure test liner to 1500 psi for 30 min. Gained 111 psi of pressure. Good test. 3/25/2019 R/U loggers and run CBL of 7-5/8" liner with 1000 psi of pressure. 3/25/2019 R/D loggers. 3/26/2019 DO float shoe and continue drilling 6-1/2" injection hole. NDA.

Spud Date:

1/31/19

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sarah Jordan

Manager Regulatory Compliance

TITLE

DATE

3/27/19

Type or print name

Sarah Jordan

E-mail address:

Sarah.Jordan@nglep.com

PHONE:

432/685-0005

For State Use Only

APPROVED BY:

[Signature]

TITLE

DATE

04/04/19

Conditions of Approval (if any):