

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Rev. F

WELL API NO.  
30-041-20978

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
RIDGEWAY ARIZONA OIL CORP

3. Address of Operator  
777 N. ELDRIDGE PKWY; HOUSTON, TX 77079

7. Lease Name or Unit Agreement Name  
JENNIFER CHAVEROO SA UNIT  
(303383)

8. Well Number 361H

9. OGRID Number  
164557

10. Pool name or Wildcat  
CHAVEROO; SAN ANDRES (12049)

4. Well Location

Unit Letter M : 37 feet from the SOUTH line and 227 feet from the WEST line  
Section 25 Township 7S Range 33E NMPM County ROOSEVELT

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4326' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

AMENDMENT.

Production Casing on the Jennifer Chaveroo SAU #2H well was run and cemented at on the 29th of December 2018 as described below.

Drilled to a TMD of 9542'. Ran Bulbed String of Production Casing (5-1/2" x 7" x 5-1/2"). 5-1/2" 20#/ft L80 LTC to 3946'; 5-1/2" x 7" xover, 7" 32#/ft L80 LTC to 4176'; 7" x 5-1/2" xover, 5-1/2" 20# L80 LTC set @ 9294'. Cemented with 884 sx of Class C LEAD cement and 1356 sx of Class C TAIL cement. Bumped Plug. Floats held. Est. TOC = 450' calculated from lift pressure.

Date	String	Fluid	Hole Size	Csg Size	Weight	Grade	Casing Top	Depth Set	Est TOC	Determined By	Sacks	Yield	Class	Press Held	Press Drop	Open Hole
12/29	Prod	Brine	8.75	5.5	20	L80	4176	9294								
Cement									4176	Calc	1261	1.33	C	0	0	N
12/29	Prod	Brine	8.75	7	32	L80	3946	4176								
Cement									3946	Calc	55	1.33	C	0	0	N
12/29	Prod	Brine	8.75	5.5	20	L80	0	3946								
Cement									3757	Calc	40	1.33	C	0	0	N
									450	Calc	884	2.49	C	0	0	N

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE CONTRACT REGULATORY SPECIALIST DATE 03/22/2019

Type or print name JENNIFER SMTIH E-mail address: jsmith@atex-energy.com PHONE: 281-964-5505

For State Use Only

APPROVED BY: [Signature] TITLE  DATE 04/04/19

Conditions of Approval (if any):