	m 3160-5 ne 2015) DEI	FORM APPROVED OMB NO. 1004-0137					
Do not use this form for proposals to drill or to re-entropy to the second	BU SUNDRY N	IREAU OF LAND MANAGEN	arisbad	Field		anuary 31, 20	018
SUBMIT IN TRIPLICATE - Other instructions on particle of the particle the particle of the particle of the particle	Do not use this	s form for proposals to dril	l or to re-enterna interna	Hobi	S If Indian, Allottee of	or Tribe Nam	e
Type of Well       But Well       Other       VACA 14 FEDERAL 03         Name of Operator       Costact:       KRISTINA AGEE       N. All Well No. 30-025-39327-00-51         Address       Op Signal Carlos       9. PP Well No. 30-025-39327-00-51         Address       PO BOX 2267       Ph: 432-686-6996       10. Field and Pool or Exploratory An RED HILLS-BONE SPRING         Address       PO BOX 2267       Ph: 432-686-6996       10. Field and Pool or Exploratory An RED HILLS-BONE SPRING         Location of Well       (Poolage, Sec. T. R. M. or Survey Discription)       11. County or Parini, State         Leak OVINTY, NM       23.13597 N Let, 103.541010 W Lon       11. County or Parini, State         12. CHECK THE APPROPRIATE BOX(ES) TO INDICA TE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       TYPE OF ACTION         23. Subsequent Report       Casing Repair       New Construction       Recomplete       Water S         13. Bub sequent Report       Casing Repair       New Construction       Recomplete       Other Subsequent Report         14. Item properation of the unsyle optimes to independent developeration. Cloarly at a lipperioned deve	SUBMIT IN T	RIPLICATE - Other instruct	tions on page 2	5 201 <b>9</b>	7. If Unit or CA/Agre	ement, Name	and/or No.
a Address PO BCX 2267 PD Convert to Participant And Part Processing Processi		21	APR n	-NER	8. Well Name and No. VACA 14 FEDER		
PO B0X 2267 MULLAND, TX 79702       Ph: 432-686-6996       RED HILLS-BONÉ SPRING         Location of Well ( <i>Footage, Sec. T. R. M. or Survey Description</i> )       11. County or Parish, State         Sec 14 725S R33E NVNE 660FNL 1990FEL       LEA COUNTY, NM         22.138079 N Lat, 103 541010 W Lon       LEA COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         § Notice of Intent       Alter Casing       Hydraulic Fracturing       Reclamation       Water S         G Notice of Intent       Alter Casing Repair       New Construction       Recomplete       Other         Casing Repair       New Construction       Recomplete       Other Venting an Nation on Temporarily Abandon ng Reclamation       Water S         Decrebe Proposed or Completed Operation: Clearly state all performed draits, incluing estimated stating date of any proposal draits of the work and approximate duration of the involve operations: Risk and analysic completion recompleted more vertical data of any proposal draits of 104- must be filed only after all requirements, incluing reclamation, have been completed and the operation results in a new introval, provide and the operation results in a new introval, PAP on analysic completion or recompleted in the work will be performed or provide the bood No on file with BLM81A. Required absequent provide and the operation results in a new introval, PAP on analysic completed in the work will be performed or provide the bond No on file with BLM81A. Required absequent provematice in the h	Name of Operator	STINA AGEE eogresources.com		9. API Well No. 30-025-39327-00-S1			
Location of Well       (Footage, Sec. T. R. M. or Survey Description)       II. County or Parish, State         See 14 725S R33E NWNE 660FNL 1980FEL       II. County or Parish, State       LEA COUNTY, NM         32.135979 N Lat, 103.541010 W Lon       II. County or Parish, State       LEA COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       Water S         80.Notice of Intent       A didize       Deepen       Production (Star/Resume)       Water S         13. Subsequent Report       Change Plans       Plug Back       Water Disposal       Water S         14. Caining end Abandon       Convert to Injection       Plug Back       Water Disposal       Venting an ng         Describe Proposed or Completed Operation: Clearly state all periton distals, including estimated stating date of any proposed work and approximate duration on the with BLM81A. Required abacquer thereas is not not find within 30 following completion of the involve operations. File Ameritam state is an untiple completion arecompleted on and approximate duration of the within 30 following completion of the involve operations. File Ameritam state is not not find an inspection.         EOG IS REQUESTING PERMISSION TO FLARE ON THE BELOW LISTED WELLS. GAS WILL BE MEASURED PRIOR TO FLARING 03/13/19-09/13/19 DUE TO MID-STREAM VOLATILITY         VACA 14 FED CTB 60387014 FL         VACA 14 FED CTB 60387014 FL         VACA 14 FED CTB 0430-025-398327 Sec 14 T25S R33E NWNE 660FNL 1980FEL	PO BOX 2267		de) 10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORT				
32.135979 N Lat, 103.541010 W Lon         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Solution of Linent       Acidize       Deepen       Production (Start/Resume)       Water S         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Go Intent       Change Plans       Plug and Abandon       Temporarily Abandon       ng         Describe Proposed or Complete Operation Clearly tate all periode microsoft, with the MBLA Required subsequent reports must be filed within 30       Tomporarily Abandon       ng         Describe Proposed or Completed Operation: Clearly tate all periode microsoft, with the MBLA Required subsequent reports must be filed within 30       Tomporarily Abandon       ng         Diflowing completed or Change Plans       Plug Back       Temporarily Abandon       ng       Temporarily Abandon       ng         Diflowing completed or Change Plans       In order in difficution of the involved operations. The periode in a numbelie completion or the anytopical in a numbelie co		<u></u>	11. County or Parish, State				
TYPE OF SUBMISSION       TYPE OF ACTION         Stabsequent Report       Acidize       Deepen       Production (Start/Resume)       Water S         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Prinal Abandonment Notice       Change Plans       Plug and Abandon       Temporarily Abandon       Other         Describe Proposed or Completed Operation       Clerity state all pertinent details, including estimated starting date of any proposed work and approximate duration fif the proposal is to deepen directionally or recomplete horizontally, give substrate locations and measured and two vertical depths of all pertinent markers and tacking completion or proceed work will be performed or proved the Bond No. on fift with BL/MBA. Required abasequent inports mast be fidt within 30 following completion of the involved operation results in a nultiple completion or recompleted markers and bandoment Notices must be file bond No. on file within 30 following relamation, have been completed and the operator determined that the site is ready for final impection.         Cod Is RECOURSTING PERMISSION TO FLARE ON THE BELOW LISTED WELLS. GAS WILL BE MEASURED PRIOR TO FLARING 03/13/19-09/13/19 DUE TO MID-STREAM VOLATILITY         VACA 14 FED CTB 60387014 FL         VACA 14 FED ETB 60387014 FL         VACA 14 FED FOR 5000 FOR FEDERAL OR STATE OF FOR FEDERAL OR STATE OF FOR FEDERAL OR STATE OF FOR FEDERAL OR STATE OFFICE USE         Committed to AFMSS for processing by PRICILLA PEREZ on 03/12/2019 (19PP 12905E)         Name (Pruned7)pred)       KRISTINA AGEE				LEA COUNTY, NM			
Notice of Intent     Acidize     Acid	12. CHECK THE API	PROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE,	REPORT, OR OTH	ER DAT	A
B Notice of Intent       Alter Casing       Hydraulic Fracturing       Reclamation       Well Int         Casing Repair       New Construction       Recomplete       Well Int         Casing Repair       New Construction       Recomplete       Well Int         Casing Repair       Plug and Abandon       Temporarily Abandon       New Construction         Describe Proposed or Complete Operation. Clearly state all pertinent details, including estimated stating date of any proposed work and approximate duration following complete norisonally give subsurface locations and measured and two vertical depths of all pertinent matters and Attach the Bond Non conflex with ENRIPAL. Required subsequent reports must be file doubland to file with ENRIPAL. Required subsequent reports must be file doubland to file with ENRIPAL. Required subsequent reports must be file doubland to file with ENRIPAL. Required subsequent reports must be file doubland to file with ENRIPAL. Required subsequent reports must be file doubland to file with ENRIPAL. Required subsequent reports must be file doubland to file with ENRIPAL. Required subsequent reports must be file doubland to file with ENRIPAL. Required subsequent reports must be file doubland to file with ENRIPAL. Required subsequent reports must be file doubland to file with ENRIPAL. Required subsequent reports must be file doubland to file with ENRIPAL. Required subsequent reports must be file doubland to file with ENRIPAL. Required subsequent reports must be file doubland to file with ENRIPAL. Required subsequent reports must be file doubland to file with ENRIPAL. Required subsequent reports must be file doubland to file with ENRIPAL. Required subsequent reports must be file doubland to file with ENRIPAL. Required subsequent reports must be fi	TYPE OF SUBMISSION	TYPE OF ACTION					
Alter Casing   Hydraulic Fracturing   Recomplete (Calmation   Well Information System Field and the operator of the sphere in the sphere	R Notice of Intent		Deepen	Product	tion (Start/Resume)	O Water	Shut-Off
Cashing ceptain     Convert to Injection     Plug and Abandon     Temporarily Abandon     Temporarily Abandon     Temporarily Abandon     Temporarily Abandon     Temporarily Abandon     Temporarily Abandon     Cashing ceptain     Convert to Injection     Convert to Injection     Cashing ceptain     Cashing ceptain     Cashing ceptain     Cashing ceptain     Convert to Injection     Convert to Injection     Cashing ceptain     Cashing cep	_	- •		Reclamation		🗖 Well	Integrity
			-				
Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and Attach the Bodu mder which the work will be performed or provide the BodN No. on file with BL/MBIA. Required subsequent reports must be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompleted muterval, a Form 3160-4 must be filed state the Bodne with with an a new interval, a Form 3160-4 must be filed only after all requirements, including reclamation, have been completed and the operator determined that the site is ready for final inspection. EOG IS REQUESTING PERMISSION TO FLARE ON THE BELOW LISTED WELLS. GAS WILL BE MEASURED PRIOR TO FLARING 03/13/19-09/13/19 DUE TO MID-STREAM VOLATILITY VACA 14 FED CTB 60387014 FL VACA 14 FED CTB 60387014 FL VACA 14 FED ERAI 03 30-025-39892-00-S1 Sec 14 T25S R33E NWNE 660FNL 1980FEL VACA 14 FED CTB 60387014 FL VACA 14 FED CTB 6038701	Final Abandonment Notice						
VACA 14 FEDERAL 03 30-025-39327 Sec 14 T25S R33E NWNE 660FNL 1980FEL VACA 14 FED 4H 30-025-39892-00-S1 Sec 14 T25S R33E NENE 330FNL 660FEL 4. I hereby certify that the foregoing is true and correct. Electronic Submission #457595 varified by the BLM Well Information System For EOG RESOURCES INCORPORTED, sent to the Hobbs Committed to AFMSS for processing by PRSCILLA PEREZ on 03/12/2019 (19PP 1290SE) Name (Printed/Typed) KRISTINA AGEE Title SR. REGULATORY ADMINISTRATOR Signature (Electronic Submission) Dat 03/11/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE ITILE Petroleum Engineer Title CarlSbad Field Office Office Office Is U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Lates any false, fictitious or praveal.			TILITY				
VACA 14 FED 4H 30-025-39892-00-S1 Sec 14 T25S R33E NENE 330FNL 660FEL  4. I hereby certify that the foregoing is true and correct. Electronic Submission #457595 verified by the BLM Well Information System FOF EOG RESOURCES INCOP ORATED. sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/12/2019 (19PP 1290SE) Name (Printed/Typed) KRISTINA AGEE Title SR. REGULATORY ADMINISTRATOR Signature (Electronic Submission) Date 03/11/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Minor By	VACA 14 FED C1B 003870141	•					•
A. I hereby certify that the foregoing is true and correct. Electronic Submission #457595 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/12/2019 (19PP 1290SE) Name (Printed/Typed) KRISTINA AGEE Title SR. REGULATORY ADMINISTRATOR Signature (Electronic Submission) Date 03/11/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE /s/ Jonathon Shepard pproved By_ ditions of approval, if any, are attached. Approval of this notice does not warrant or ify that the applicant to conduct operations thereon. et als U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the L ates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Tuticions on page 2)	VACA 14 FEDERAL 03 30-025	-39327 Sec 14 T25S R33E N	WNE 660FNL 1980FEL				
Electronic Submission #457595 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/12/2019 (19PP1290SE)         Name (Printed/Typed)       KRISTINA AGEE         Signature       (Electronic Submission)         Date       03/11/2019         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         /s/ Jonathon Shepard       Title         proved By       /s/ Jonathon Shepard         right at the applicant holds legal or equitable title to those rights in the subject lease ch would entitle the applicant to conduct operations thereon.       Office         et 8 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U ates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.       U//	VACA 14 FED 4H 30-025-3989	02-00-S1 Sec 14 T25S R33E	NENE 330FNL 660FEL				
For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/12/2019 (19PP 1290SE)         Name (Printed/Typed)       KRISTINA AGEE       Title       SR. REGULATORY ADMINISTRATOR         Signature       (Electronic Submission)       Date       03/11/2019         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         pproved By_       /s/ Jonathon Shepard       Title       Petroleum Engineer       Pate         Nations of approval, if any, are attached. Approval of this notice does not warrant or ify that the applicant holds legal or equitable title to those rights in the subject lease ich would entitle the applicant to conduct operations thereon.       Office         e 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the L tates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			95 verified by the BLM Well				
Name (Printed/Typed)       KRISTINA AGEE       Title       SR. REGULATORY ADMINISTRATOR         Signature       (Electronic Submission)       Date       03/11/2019         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         /s/ Jonathon Shepard       Title       Petroleum Engineer       AR 1         nditions of approval, if any, are attached. Approval of this notice does not warrant or ify that the applicant holds legal or equitable title to those rights in the subject lease ich would entitle the applicant to conduct operations thereon.       Office         e 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U tates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		For EOG RESOURCE	S INCORPORATED, sent t	o the Hobbs			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE         /s/ Jonathon Shepard         Title Petroleum Engineer         Date         Date         Office         Office         Office         Office         Date         Office         Office         Office         Office         Office         Date         Office         Office         Office							
/s/ Jonathon Shepard pproved By	Signature (Electronic Su	Date 03/11/20	Date 03/11/2019				
hditions of approval, if any, are attached. Approval of this notice does not warrant or ify that the applicant holds legal or equitable title to those rights in the subject lease ch would entitle the applicant to conduct operations thereon. e 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U tates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		THIS SPACE FOR F	EDERAL OR STATE	OFFICE U	SE		
Additions of approval, if any, are attached. Approval of this notice does not warrant or ify that the applicant holds legal or equitable title to those rights in the subject lease ch would entitle the applicant to conduct operations thereon. e 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U ates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	/s/	Jonathon Shepard	Title Petro	leum	Engineer	MAR	4 201
e 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U tates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	ditions of approval, if any, are attached. fy that the applicant holds legal or equit	table title to those rights in the subj	ect lease				
tructions on page 2)	18 U.S.C. Section 1001 and Title 43 U	S.C. Section 1212, make it a crime	for any person knowingly and	willfully to ma	ake to any department or	agency of the	United
$\mu$	nuctions on page 2)	·····			) ** BLM REVISEI	o** V.	Y.

# Additional data for EC transaction #457595 that would not fit on the form

### 32. Additional remarks, continued

VACA 14 FED 6H 30-025-39943-00-S1 Sec 14 T25S R33E NENW 50FNL 2130FWL

### **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

#### Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.