

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-08699
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number: 61
9. OGRID Number 241333
10. Pool name or Wildcat Lovington Paddock
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,833' GL, 3,846' KB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron Midcontinent, LP

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location
 Unit Letter E : 1980 feet from the North line and 990 feet from the West line
 Section 1 Township 17S Range 36E NMPM County Lea

RECEIVED
 APR 23 2019
 NMOSBS OCD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	AND <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TEMPORARILY ABANDON <input type="checkbox"/>	

See Attached
 Conditions of Approval

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8" @ 2,039' TOC Surface, 5-1/2" @ 6,080' TOC Unknown, Open hole: 6,080'-6,300'

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. MIRU rig, check well pressures, perform bubble test on intermediate and surface casing annuli, if bubble test fails Chevron intends to Zonite the well after it is plugged to a certain point agreed upon by the NMOCD and Chevron.
3. Pressure test casing to 1,000 psi f/ 10 min.
4. Attempt to bleed down/kill well, if unable and the tubing tests, squeeze 25 sx CL "C" cement into open hole and displace to 6,040', WOC & tag with wireline.
5. Cut tubing above packer at 6,015', spot 25 sx CL "C" cement f/ 6,015' t/ 5,769' (Glorieta, Paddock).
6. Spot 90 sx CL "C" cement f/ 4,655' t/ 3,767' (San Andres, Grayburg, Queen).
7. TOH and perform CBL to determine TOC, P&S or spot cement plug f/ 3,350' t/ 2,790' based on CBL results (7 Rivers, Yates, B Salt).
8. P&S or spot cement plug f/ 2,155' t/ 1,989' based on CBL results (T salt, Shoe).
9. P&S or spot cement plug f/ 300' t/ surface based on CBL results (FW, Surf).
10. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker (4" diameter, 4' tall). Clean location.

Note: All cement plugs class "C" (<7,500') or "H" (>7,500') with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Howie Lucas TITLE P&A Engineer, Attorney in fact DATE 4/23/19

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4-23-19
 Conditions of Approval (if any):

**WELLBORE DIAGRAM
LPU 61 WIW**

Created: 12/16/15 By: CJB
 Updated: _____ By: _____
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock Unit
 Surf. Loc.: 1980' FNL 990' FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: TA'd Injection Well

Well #: 61 St. Lse: _____
 API: 30-025-08699
 Unit Ltr.: E Section: 1
 TSHR/Rng: 17S 36E
 Pool Code: _____ OGRID: _____
 Directions: Lovington, NM
 Chevno: FA9763

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 28#
 Depth: 2039'
 Sxs Cmt: 1710
 Circulate: yes
 TOC: surface
 Hole Size: 12 1/4"

Production Casing

Size: 5 1/2"
 Wt., Grd.: 15.5#
 Depth: 6080'
 Sxs Cmt: 350
 Circulate: no
 TOC: 3847' (TS)
 Hole Size: 7 7/8"

Unknown TOC after squeeze job in 1991

KB: 3846'
 DF: _____
 GL: 3833'
 Ini. Spud: 12/18/54
 Ini. Comp.: 02/04/55

Well History:

2/17/09 TA w/ inj tbg & pkr in place.

5/20/91 Sqz'd below cmt ret w/ 500 sx Cl C. **Attempt to circ cmt out 9-5/8" csg - did not circ.** Drill out ret, put RBP and c/o out to 6300' (TD). Stim w/ 15 tons CO2, 3000 gals 20% NEFE acid and 1000# GRS.

1/1/73 CWI

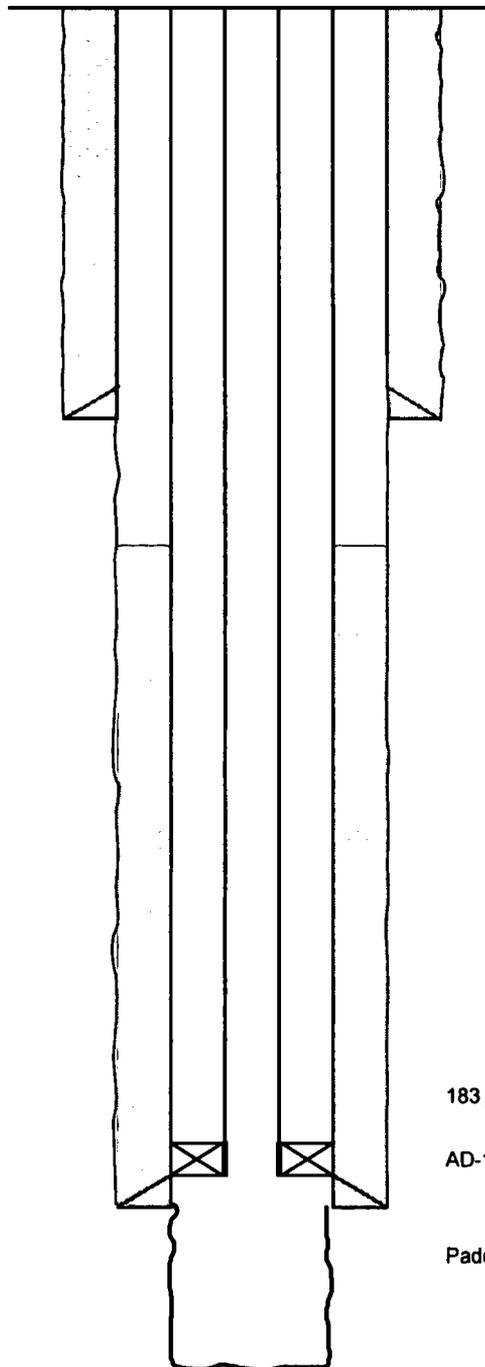
2/4/55 Complete well.

183 jts 2-3/8" IPC

AD-1 Packer @ 6021'

Paddock Open Hole: 6080' - 6300'

Log Formation Tops	
Anhy	2005
Salt	2105
Base Salt	2890
Yates	3027
Seven Rivers	3300
Queen	3910
Grayburg	4245
San Andres	4605
Glorieta	5965
Paddock	6061



**WELLBORE DIAGRAM
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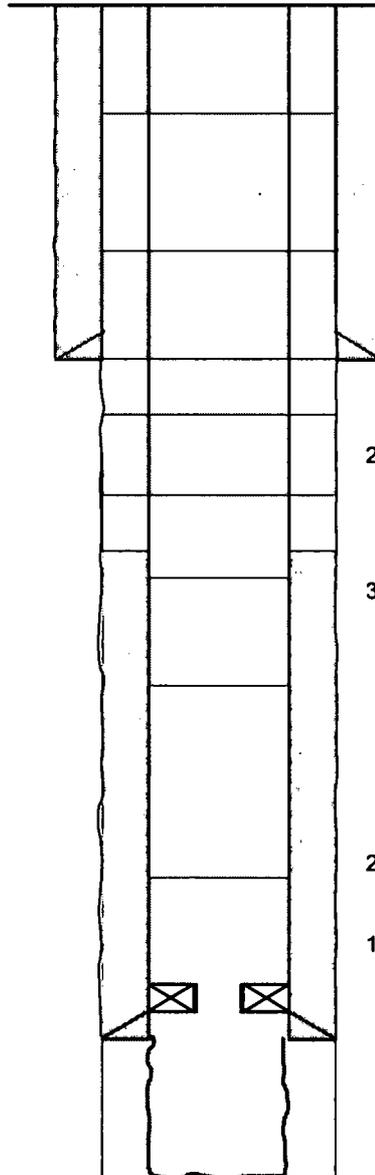
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 Circulate: no
 TOC: 3847' (TS)
 Hole Size: 7 7/8"

Unknown TOC after squeeze job in 1991



4 Spot or P&S f/ 300' depending on CBL results
 KB: 3846'
 DF: _____
 GL: 3833'
 Ini. Spud: 12/18/54
 Ini. Comp.: 02/04/55

3 Spot or P&S depending on CBL results f/ 2155' v 1989' (T salt, Shoe)

2 TOH and perform CBL to determine TOC, P&S or spot cement plug f/ 3350' v 2790' (7 Rivers, Yates, B salt)

3 Spot 90 sx CL "C" cmt f/ 4655' v 3767' (San Andres, GB, Queen)

2 cut tubing above packer at 6015' and spot 25 sx CL "C" cmt f/ 6015' v 5769', waive WOC & tag if casing tests (Glorieta, Paddock)

1 MIRU pulling unit, pressure test csg v/ 1000 psi f/ 10 min attempt to bleed off and kill well, if unable, and tubing pressure tests, squeeze 25 sx CL "C" cmt, disp v/ 6040' (in case wireline cannot pass through tubing giving the potential to unset the packer)
 183 jts 2-3/8" IPC
 AD-1 Packer @ 6021'

Paddock Open Hole: 6080' - 6300'

Log Formation Tops	
Anhy	2005
Salt	2105
Base Salt	2890
Yates	3027
Seven Rivers	3300
Queen	3910
Grayburg	4245
San Andres	4605
Glorieta	5965
Paddock	6061

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.