

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-30147
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V00654
7. Lease Name or Unit Agreement Name State 2
8. Well Number 1
9. OGRID Number 142072
10. Pool name or Wildcat "Shipp" Strawn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) RKB = 3,768'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
K.P. Kauffman Co., Inc.

3. Address of Operator
1675 Broadway Suite 2800 Denver, CO 80202

4. Well Location
 Unit Letter 530 : _____ feet from the North line and 660 feet from the East line
 Section 2 Township 17S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Recomplete in the Paddock Fm. <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

KPK is proposing to recomplete the well in the Paddock formation (see perf intervals below) to establish commercial production and preserve the lease. An attempt was made to restore production from the originally completed "Shipp Strawn" formation, but was unsuccessful due to encountering stuck tubing and possible collapsed casing.

Prior to proceeding with the recompletion the wellbore must be plugged back to approx.. 6,900' to cover and seal-off an area of suspected collapsed casing and the top of the remaining tubing in the wellbore from a failed fishing attempt to recover the stuck 2 7/8" tubing. (A Form C-103 has previously been submitted for the plugback procedure.) Assuming a successful plugback operation, squeeze perforations will be shot at approx. 6,850' in an attempt to place cement from this depth to 4,000'. The ability to establish circulation between the 5 1/2" production casing and the 8 5/8" intermediate string will dictate whether the cement can be placed via circulation or a more traditional squeeze procedure. A CBL will be run to determine if there is sufficient cement placement to proceed with the recompletion.

Assuming the plugback operation and placing cement sufficiently above and below the Paddock formation is successful, the following intervals will be perforated with a 4" casing gun at 2 SPF: 6,742' - 58'; 6,776' - 88'; 6,798' - 6,810'. The gross perforated interval will be acidized with 4,000 gal. 15% NeFe + 80 ball sealers, flowed back and placed on pump to determine producing rates.

KPK expects to commence recompletion operations the week of April 22, 2019.

Denied
 Submit on C-101
 WITH AC-102 ATTACHED
 FOR NEW POOL

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan C. Harrison TITLE V.P. of Expl. & Prod. DATE 4-10-2019

Type or print name ALAN C. HARRISON E-mail address: AHARRISON@KPK.com PHONE 303-825-4822
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

Denied

KP Kauffmann Company, Inc
 State #2-1
 API No. 30-025-30147
 NE/NE Sec. 2-17S-37E Lea Co., NM

"Wellbore Diagram - Proposed Recompletion"

KB: 3,768'
 GL: 3,751'

Spud Date: 11-30-1987
 Completion Date: 2-03-1988
 TD: 12,027'
 PBTD (Orig.): 11,979'
 PBTD (Prop.): 6,850'

