Submit 1 Copy To Appropriate District Office	Energy Minerals and Natural Descurace				Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			a CD	WELL API NO.	30-025-41061
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type		
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE	■ FEE □	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505  1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & Ga	as Lease No.
87505  SUNDRY NOTICES AND REPORTS ON WELLS  7. Lease Name or Unit Agreement Name					
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUBER TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Encore M State	
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other				8. Well Number 10	
Name of Operator     Breitburn Operating LP				9. OGRID Number 370080	
3. Address of Operator				10. Pool name or Wildcat	
1111 Bagby Street, Suite 1600 Houston, TX 77002				Blinebry, Drinkard, Wantz;Abo & Tubb	
4. Well Location Unit LetterM		n thesouth	line and	770feet fro	m theline
Section 17	Townshi			NMPM	County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3396 GR'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
_	INTENTION TO:			SEQUENT RE	_
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐   REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐					
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB					
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM [ OTHER:	Perf 8	& Frac	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
proposed completion of recompletion.					
Breitburn Operating LP is proposing to complete the well as follows:					
1. Perfing the 5 1/2" production casing from 5540-5560', 5860-5880', and 6198-6218' (6spf @ 60 deg phasing)					
Perform XL frac     a. Tubb - 152,000 lbs 30/50 resin coated sand					
b. Blinebry 1 - 152,000 lbs 30/50 resin coated sand					
c. Blinebry 2 - 152,000 lbs 30/50 resin coated sand 3. Well to be produced on a rod pump w/ SN @ 6785' and 2 7/8" OD tubing.					
Proposed WBD is attached.					
Target date to begin work is the week of April 28th.					
5.17.	2042	n's notes a note		6-4-2013	
Spud Date: 5-17-2	2013	Rig Release Date	<b>:</b> :	0-4-2013 	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
charlotte.nash@breit SIGNATURE urn.com	b Digitally signed by charlotte nash@breitburn.com DN: crrecherlotte nash@breitburn.com Date: 2019.02.01 11:40:30 -06'00'	TITLE	Regulatory An	nalyst D.	ATE4-10-2019
Cha	arlotte Nash	E mail addrass:	charlotte.nash@m	avresources.com	713-632-8730
Type or print name For State Use Only		E-mail address:		neet	HONE:
	What	P	etroleum Engi	,e	D 1/19/19
APPROVED BY:					

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## Maverick Natural Resources M State #10 (Blinebry-Drinkard Field)

Wellbore Diagram **Surface Location** API No: 30-025-41061 **Current Status** 770' FSL & 770' FWL, Elevation = 3396' GL Sec. 17, T-22S, R-37E, KB = 12'N.M.P.M. Lea County, NM 17 1/2" Hole 13 3/8" 54.50# J-55 Csg set @ 1213' w/ 910 sx 'C' circ'd to surface **Tubing Assy** ~194 jts 2 7/8" J-55 EUE **TAC** 11 its 2 7/8" J-55 EUE SN 12 1/4" Hole Perf Sub 2 7/8" Mud Joint TOC @ ?' CBL 6/12/13 8 5/8" 32# J-55 LT&C Csg Rod Assy set @ 4007' w/ 800 sx - No cement circulated to surf. 7/8" Norris 97 rods 3/4" Norris 97 rods 7 7/8" Hole 1.5" Sinker Bars Shear Tool 1.5" Sinker Bar 1' Spiral Guide 2.5" x 1.5" x 26' RHBC (top of pump @ 6,850') 1.25" x 12' GA **Current Perforations:** Drinkard: 6,490' - 6648' OA w/ 2 spf (112 holes) Abo: 6,710'-6,757' OA w/ 3 spf (33 holes) 5 1/2" 20# N-80 Csg set @ 6863' w/ 725 sx cmt

> TD = 6874' SLM FC = 6819' KB

## Marverick Natural Resources M State #10 (Blinebry-Drinkard Field)

Wellbore Diagram **Surface Location** API No: 30-025-41061 **Proposed Status** 770' FSL & 770' FWL, Elevation = 3396' GL Sec. 17, T-22S, R-37E, KB = 12'N.M.P.M. Lea County, NM 17 1/2" Hole 13 3/8" 54.50# J-55 Csg set @ 1213' w/ 910 sx 'C' circ'd to surface **Tubing Assy** ~194 jts 2 7/8" J-55 EUE **TAC** 11 jts 2 7/8" J-55 EUE SN 12 1/4" Hole Perf Sub 2 7/8" Mud Joint TOC @ ?' Rod Assy CBL 6/12/13 8 5/8" 32# J-55 LT&C Csg 7/8" Norris 97 rods set @ 4007' w/ 800 sx - No 34" Norris 97 rods cement circulated to surf. 1.5" Sinker Bars Shear Tool 7 7/8" Hole 1.5" Sinker Bar 1' Spiral Guide 2.5" x 1.5" x 26' RHBC (top of pump @ 6,850') 1.25" x 12' GA Proposed Perforations Upper Blinebry: 5,560' - 5,580' Lower Blinebry: 5,870' - 5,890' Drinkard/Tubb: 6,160' - 6,180' **Existing Perfs** Drinkard: 6,490' - 6648' OA w/ 2 spf (112 holes) Abo: 6,710'-6,757' OA w/ 3 spf (33 holes)

TD = 6874' SLM

FC = 6819' KB

5 1/2" 20# N-80 Csg set @ 6863' w/ 725 sx cmt

HBM Updated: 8/10/15