

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMNM69596

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

GAUCHO UNIT 153H

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: REBECCA DEAL

Rebecca.Deal@devon.com

9. API Well No.

30-025-45157-00-X1

3a. Address

333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-228-8429

10. Field and Pool or Exploratory Area

WC-025 G06 S173230A

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T22S R34E SESW 351FSL 2003FWL
32.356384 N Lat, 103.494194 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Casing Operations

10/7/18 - 10/12/18) Spud @ 08:00. TD 20" hole @ 2100'. RIH w/ 48 jts 16" 75# J-55 BTC csg, set @ 2100'. Lead w/ 3735 sx cmt, yld 1.72 cu ft/sk. Tail w/ 630 sx cmt, yld 1.33 cu ft/sk. Disp w/ 456.4 bbls BW. Circ 2560 sx cmt to surf. PT BOP 250/5000psi for 10 min, OK. PT csg to 1500 psi for 30 mins, OK. PT annular & rams 250/1500 psi, held each test for 10 min, OK.

(10/12/18 - 10/15/18) 1st Intermediate - TD 13-1/2" hole @ 3524'. RIH w/ 80 jts 11-7/8" 71.8# Q 125 ICY HDL & 1 jt 11-7/8" 71.8# Q 125 ICY SLIJ-11 csg, set @ 3504'. Lead w/ 1025 sx CIC, yld 1.87 cu ft/sk. Tail w/ 190 sx CIC, yld 1.34 cu ft/sk. Disp w/ 386.5 bbls BW. Circ 317 sx cmt to surf. PT BOPE 250/5000psi for 10 min, OK. PT annular & rams 250/3500 psi, OK. PT csg to 1500 psi for 30 mins, OK.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #442258 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/01/2018 (19PP0273SE)

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 11/01/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDZOTA STEVENS
Title PETROLEUM ENGINEER

Date 01/22/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #442258 that would not fit on the form

32. Additional remarks, continued

(10/16/18 - 10/18/18) 2nd Intermediate - TD 10-5/8" hole @ 5090'. RIH w/ 112 jts 8-5/8" 32# L-80 HC BTC csg, set @ 5068'. 1st Stage - Lead w/ 560 sx CIC, yld 2.07 cu ft/sk. Tail w/ 190 sx CIC, yld 1.18 cu ft/sk. Disp w/ 306 bbls BW. Drop DV tool @ 3574'. 2nd Stage - Lead w/ 265sx CIC, yld 2.75 cu ft/sk. Tail w/ 115 sx CIC, yld 1.33 cu ft/sk. Disp w/ 218 bbls BW. No ret to surf. PT packoff to 5000psi for 10min, OK. PT csg to 2750 psi, OK. DO DVT. PT csg below DVT to 2750 psi, OK.

(10/18/18 - 10/28/18) TD 7-7/8" hole @ 17,849'. RIH w/ 424 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 17,836'. Lead w/ 350 sx cmt, yld 3.21 cu ft/sk. Tail w/ 1155 sx cmt, yld 1.44 cu ft/sk. Disp w/ 412.6 bbls FW. ETOC 1947?. Install TA cap. PT to 5000psi, OK. RR @ 17:00.